

Company	Falcon Exploration, Inc.	Lease Name	Robertson (NE)	
Address	125 N. Market, Ste. 1252	Lease #	1-17	
CSZ	Wichita, KS 67202	Legal Desc	SW-SE-NW-NE	Job Ticket 2150
Attn.	Dave Williams	Section	17	Range 29W
		Township	28S	
		County	Gray	State KS
		Drilling Cont	Sterling Drilling Co. Rig #5	

Comments **Legal Description Feet: 1000' FNL & 1710' FEL**

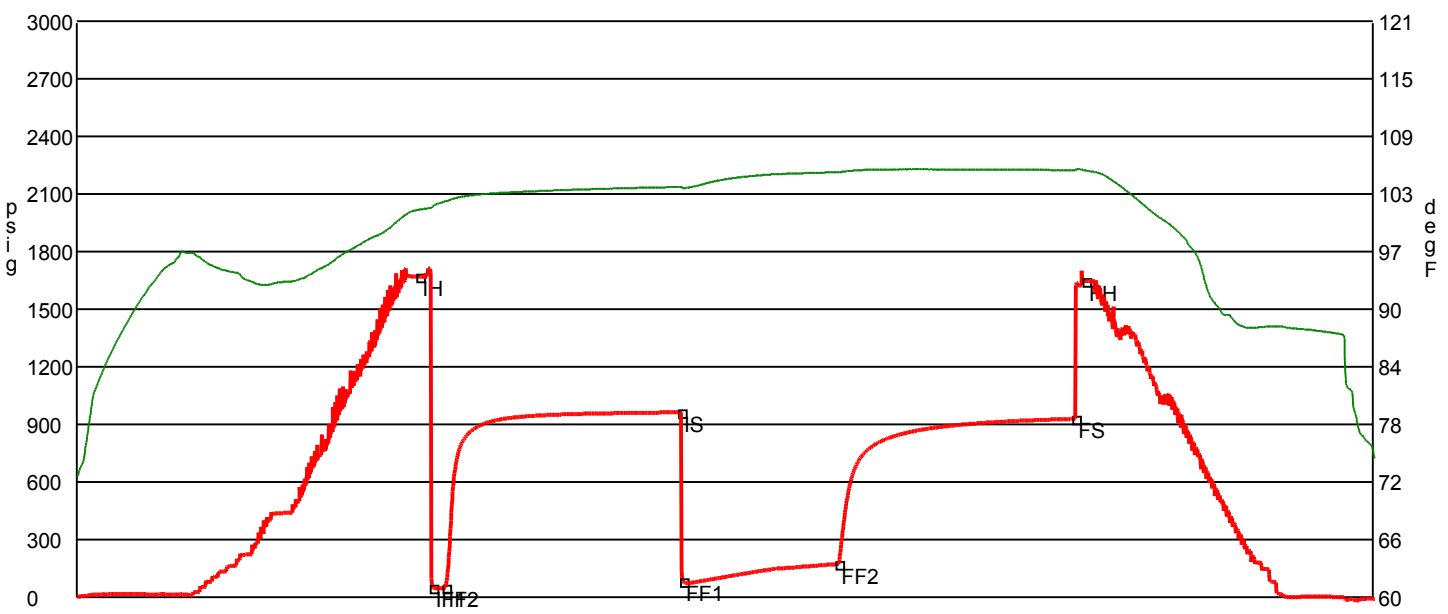
GENERAL INFORMATION

Test # 2	Test Date 5/10/2011	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder # W1022	
		Bott Recorder # 13310	
# of Packers 2.0	Packer Size 6 3/4	Mileage 64	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars & Safety joint	
Mud Weight 8.8	Viscosity 48.0	Time on Site 4:20 PM	
Filtrate 8.8	Chlorides 1800	Tool Picked Up 5:20 PM	
		Tool Layed Dwn 1:50 AM	
Drill Collar Len 335.0		Elevation 2792.00	Kelley Bushings 2805.00
Wght Pipe Len 0			
Formation Tarkio		Start Date/Time 5/9/2011 4:38 PM	
Interval Top 3610.0	Bottom 3633.0	End Date/Time 5/10/2011 12:50 AM	
Anchor Len Below 23.0	Between 0		
Total Depth 3633.0			
Blow Type Strong blow throughout the initial flow period, reaching the bottom of the bucket in 2 minutes. Weak surface blow at the start of the final flow period, building, reaching the bottom of the bucket in 4 1/2 minutes. At the 37 minute mark, we bled line off, and it took about 6 minutes to reach the bottom again. Weak surface blow back at the start of the final shut-in period, lasting 10 to 20 minutes. Times: 5, 90, 60, 90.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
50	Mud	0% 0ft	0% 0ft	0% 0ft	100% 50ft
120	Heavy water cut mud	0% 0ft	0% 0ft	43% 51.6ft	57% 68.4ft
185	Slight mud cut water	0% 0ft	0% 0ft	95% 175.8ft	5% 9.2ft

DST Fluids **155000**



	Date	Time	Pressure	Temp	
IH	5/9/2011 6:47:10 PM	2.152778	1670.326	101.081	Initial Hydro-static
IF1	5/9/2011 6:52:10 PM	2.236111	51.757	101.407	Initial Flow (1)
IF2	5/9/2011 6:57:00 PM	2.316667	50.794	101.954	Initial Flow (2)
IS	5/9/2011 8:26:40 PM	3.811111	963.529	103.479	Initial Shut-In
FF1	5/9/2011 8:27:20 PM	3.822222	83.68	103.373	Final Flow (1)
FF2	5/9/2011 9:26:30 PM	4.808333	174.639	105.047	Final Flow (2)
FS	5/9/2011 10:56:30 PM	6.308333	930.76	105.256	Final Shut-In
FH	5/9/2011 11:00:30 PM	6.375	1648.068	105.216	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke