

Company	Falcon Exploration, Inc.	Lease Name	Robertson (NE)	
Address	125 N. Market, Ste. 1252	Lease #	1-17	
CSZ	Wichita, KS 67202	Legal Desc	SW-SE-NW-NE	Job Ticket 2150
Attn.	Dave Williams	Section	17	Range 29W
		Township	28S	
		County	Gray	State KS
		Drilling Cont	Sterling Drilling Co. Rig #5	

Comments **Legal Description Feet: 1000' FNL & 1710' FEL**

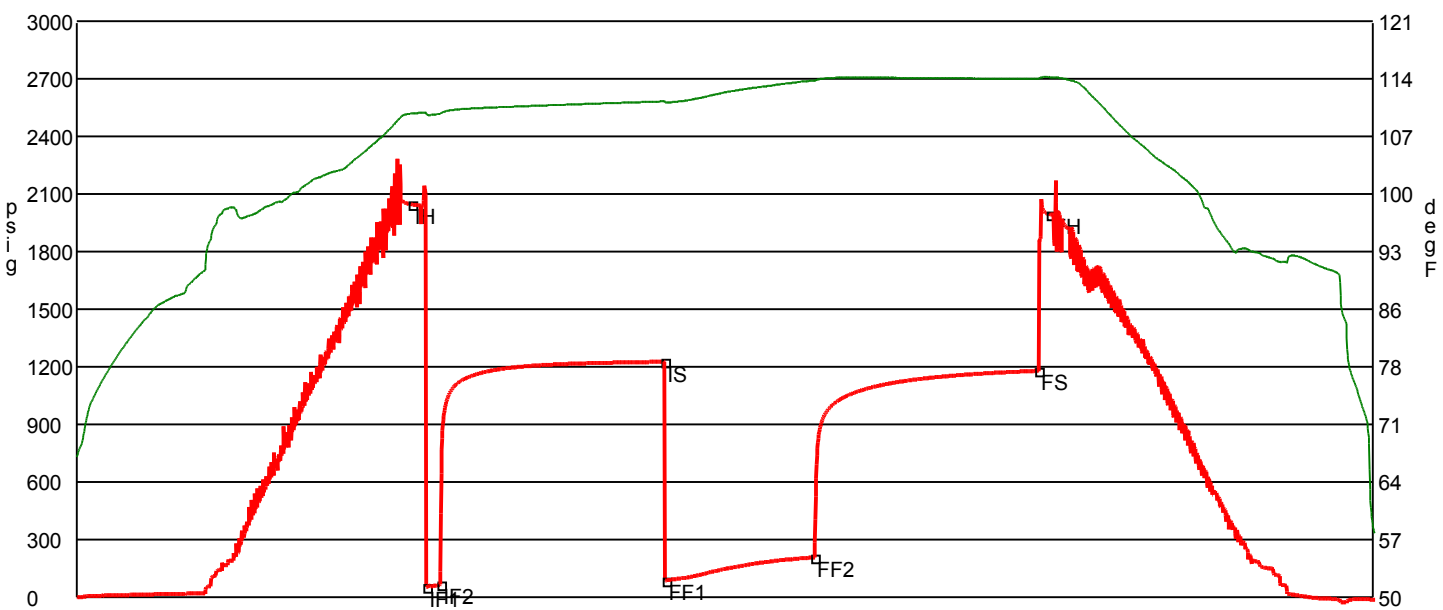
GENERAL INFORMATION

Test # 3	Test Date 5/12/2011	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder # W1022	
# of Packers 2.0	Packer Size 6 3/4	Bott Recorder # 13310	
Mud Type Gel Chem		Mileage 64	Approved By
Mud Weight 9.1	Viscosity 65.0	Standby Time 0	
Filtrate 8.8	Chlorides 2000	Extra Equipmnt Jars & Safety joint	
Drill Collar Len 335.0		Time on Site 4:00 PM	
Wght Pipe Len 0		Tool Picked Up 6:15 PM	
		Tool Layed Dwn 2:10 AM	
Formation Lansing "A"		Elevation 2792.00	Kelley Bushings 2805.00
Interval Top 4238.0	Bottom 4280.0	Start Date/Time 5/11/2011 5:37 PM	
Anchor Len Below 42.0	Between 0	End Date/Time 5/12/2011 2:16 AM	
Total Depth 4280.0			
Blow Type Weak 1/4 inch blow at the start of the initial flow period, building to 2 inches . No blow for the first 4 minutes of the final flow period, where we got a weak surface blow, building, reaching the bottom of the bucket in 58 1/2 minutes. I t never did blow water out of the bucket. Times: 5, 90, 60, 90.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
20	Mud	0% 0ft	0% 0ft	0% 0ft	100% 20ft
65	Very slight water cut mud	0% 0ft	0% 0ft	6% 3.9ft	94% 61.1ft
245	Very slight mud cut water	0% 0ft	0% 0ft	95% 232.8ft	5% 12.2ft
60	Very slight water cut mud	0% 0ft	0% 0ft	8% 4.8ft	92% 55.2ft

DST Fluids **99000**



	Date	Time	Pressure	Temp	
IH	5/11/2011 7:50:00 PM	2.216667	2047.344	109.654	Initial Hydro-static
IF1	5/11/2011 7:56:00 PM	2.316667	54.083	109.592	Initial Flow (1)
IF2	5/11/2011 8:01:30 PM	2.408333	66.599	109.626	Initial Flow (2)
IS	5/11/2011 9:31:20 PM	3.905556	1227.522	111.156	Initial Shut-In
FF1	5/11/2011 9:31:50 PM	3.913889	88.76	111.008	Final Flow (1)
FF2	5/11/2011 10:31:30 PM	4.908333	207.622	113.715	Final Flow (2)
FS	5/12/2011 12:01:20 AM	6.405556	1180.845	113.949	Final Shut-In
FH	5/12/2011 12:06:00 AM	6.483333	1996.46	114.131	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke