

Company	<b>Falcon Exploration, Inc.</b>	Lease Name	<b>Robertson (NE)</b>	
Address	<b>125 N. Market, Ste. 1252</b>	Lease #	<b>1-17</b>	
CSZ	<b>Wichita, KS 67202</b>	Legal Desc	<b>SW-SE-NW-NE</b>	Job Ticket <b>2150</b>
Attn.	<b>Dave Williams</b>	Section	<b>17</b>	Range <b>29W</b>
		Township	<b>28S</b>	
		County	<b>Gray</b>	State <b>KS</b>
		Drilling Cont	<b>Sterling Drilling Co. Rig #5</b>	

Comments    **Legal Description Feet: 1000' FNL & 1710' FEL**

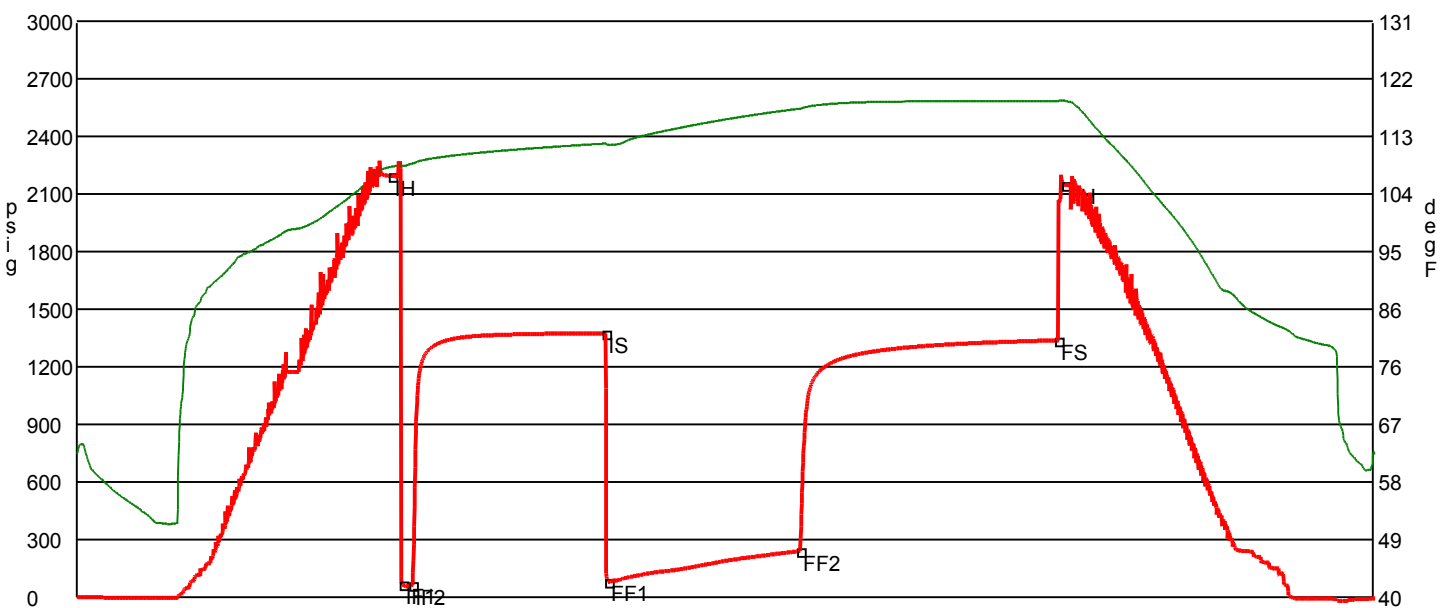
**GENERAL INFORMATION**

Test # <b>4</b>	Test Date <b>5/13/2011</b>	Chokes <b>3/4</b>	Hole Size <b>7 7/8</b>
Tester <b>Tim Venters</b>		Top Recorder # <b>W1119</b>	
Test Type <b>Conventional Bottom Hole Successful Test</b>		Mid Recorder # <b>W1022</b>	
		Bott Recorder # <b>13310</b>	
# of Packers <b>2.0</b>	Packer Size <b>6 3/4</b>	Mileage <b>64</b>	Approved By
		Standby Time <b>0</b>	
Mud Type <b>Gel Chem</b>		Extra Equipmnt <b>Jars &amp; Safety joint</b>	
Mud Weight <b>9.2</b>	Viscosity <b>50.0</b>	Time on Site <b>4:30 AM</b>	
Filtrate <b>8.8</b>	Chlorides <b>2300</b>	Tool Picked Up <b>5:55 AM</b>	
		Tool Layed Dwn <b>3:10 PM</b>	
Drill Collar Len <b>335.0</b>		Elevation <b>2792.00</b>	Kelley Bushings <b>2805.00</b>
Wght Pipe Len <b>0</b>			
Formation <b>Swope?</b>		Start Date/Time <b>5/13/2011 5:14 AM</b>	
Interval Top <b>4570.0</b>	Bottom <b>4606.0</b>	End Date/Time <b>5/13/2011 3:16 PM</b>	
Anchor Len Below <b>36.0</b>	Between <b>0</b>		
Total Depth <b>4606.0</b>			
Blow Type <b>Strong blow throughout the intial flow period, reaching the bottom of the bucket in 1 minute. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface in 25 minutes, but was too little to gauge. At 67 minutes, we bled line off again and it took 45 seconds to get back to bottom. Very weak surface blow back after we bled line off (19 min.) that built to 1/4 inch. Times: 5, 90, 90, 120.</b>			

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
4005	Gas in Pipe	100% 4005ft	0% 0ft	0% 0ft	0% 0ft
40	Mud	0% 0ft	0% 0ft	0% 0ft	100% 40ft
65	Very slight water cut mud	0% 0ft	0% 0ft	12% 7.8ft	88% 57.2ft
190	Very slight mud cut water	0% 0ft	0% 0ft	94% 178.6ft	6% 11.4ft
245	Water	0% 0ft	0% 0ft	100% 245ft	0% 0ft

DST Fluids    **102000**



	Date	Time	Pressure	Temp	
IH	5/13/2011 7:39:10 AM	2.419444	2194.406	108.058	Initial Hydro-static
IF1	5/13/2011 7:44:10 AM	2.502778	69.516	108.193	Initial Flow (1)
IF2	5/13/2011 7:48:50 AM	2.580556	64.885	108.555	Initial Flow (2)
IS	5/13/2011 9:18:40 AM	4.077778	1376.368	111.721	Initial Shut-In
FF1	5/13/2011 9:19:40 AM	4.094444	82.339	111.52	Final Flow (1)
FF2	5/13/2011 10:49:00 AM	5.583333	241.424	117.233	Final Flow (2)
FS	5/13/2011 12:49:00 PM	7.583333	1339.268	118.383	Final Shut-In
FH	5/13/2011 12:52:10 PM	7.636111	2149.025	118.468	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke