



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corp.
 8080 E Central STE#300
 Wichita, KS 67206
 ATTN: Larry Nicholson

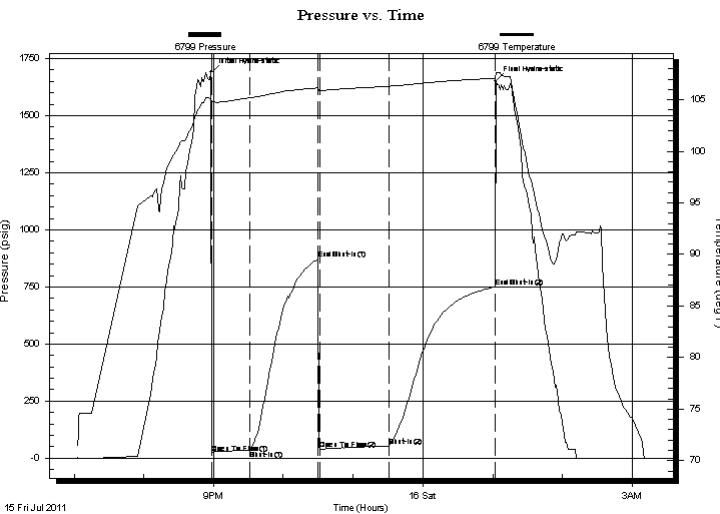
KST "A" #1-3
3/7s/19w/Rooks/KS
 Job Ticket: 43369 **DST#: 3**
 Test Start: 2011.07.15 @ 19:03:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:58:45
 Time Test Ended: 03:11:00
 Interval: **3409.00 ft (KB) To 3508.00 ft (KB) (TVD)**
 Total Depth: 3508.00 ft (KB) (TVD)
 Hole Diameter: 7.78 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Kevin Mack
 Unit No: 43
 Reference Elevations: 2005.00 ft (KB)
 2000.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6799 Inside
 Press @ Run Depth: 53.25 psig @ 3410.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.07.15 End Date: 2011.07.16 Last Calib.: 2011.07.16
 Start Time: 19:03:05 End Time: 03:10:59 Time On Btm: 2011.07.15 @ 20:58:00
 Time Off Btm: 2011.07.16 @ 01:02:45

TEST COMMENT: IF: Surface Blow built to 7 1/4"
 IS: No Return
 FF: Blow started at 3 min. Built to 6"
 FS: No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1689.54	105.17	Initial Hydro-static
1	22.31	104.74	Open To Flow (1)
33	35.33	105.18	Shut-In(1)
92	871.47	106.15	End Shut-In(1)
94	40.00	105.89	Open To Flow (2)
153	53.25	106.31	Shut-In(2)
244	750.95	107.08	End Shut-In(2)
245	1652.53	107.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	WOCM 45o 5W 50M	0.58
35.00	MCO 95o 5M	0.49

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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Job Ticket: 43369

DST#: 3

ATTN: Larry Nicholson

Test Start: 2011.07.15 @ 19:03:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

29 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	WOCM 45o 5W 50M	0.577
35.00	MCO 95o 5M	0.491

Total Length: 95.00 ft Total Volume: 1.068 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Oil API 30 @ 70 deg = 29

Pressure vs. Time

