

Company	Falcon Exploration, Inc.	Lease Name	Kirk (SE)	
Address	125 N. Market, Ste 1252	Lease #	1-5	
CSZ	Wichita, KS 67202	Legal Desc	N/2-SE-SE-SE	Job Ticket 2168
Attn.	Mac Armstrong	Section	5	Range 22W
		Township	30S	
		County	Clark	State KS
		Drilling Cont	Val Energy, Inc. Rig #3	
Comments	Legal Description in Feet: 540' FSL & 330' FEL			

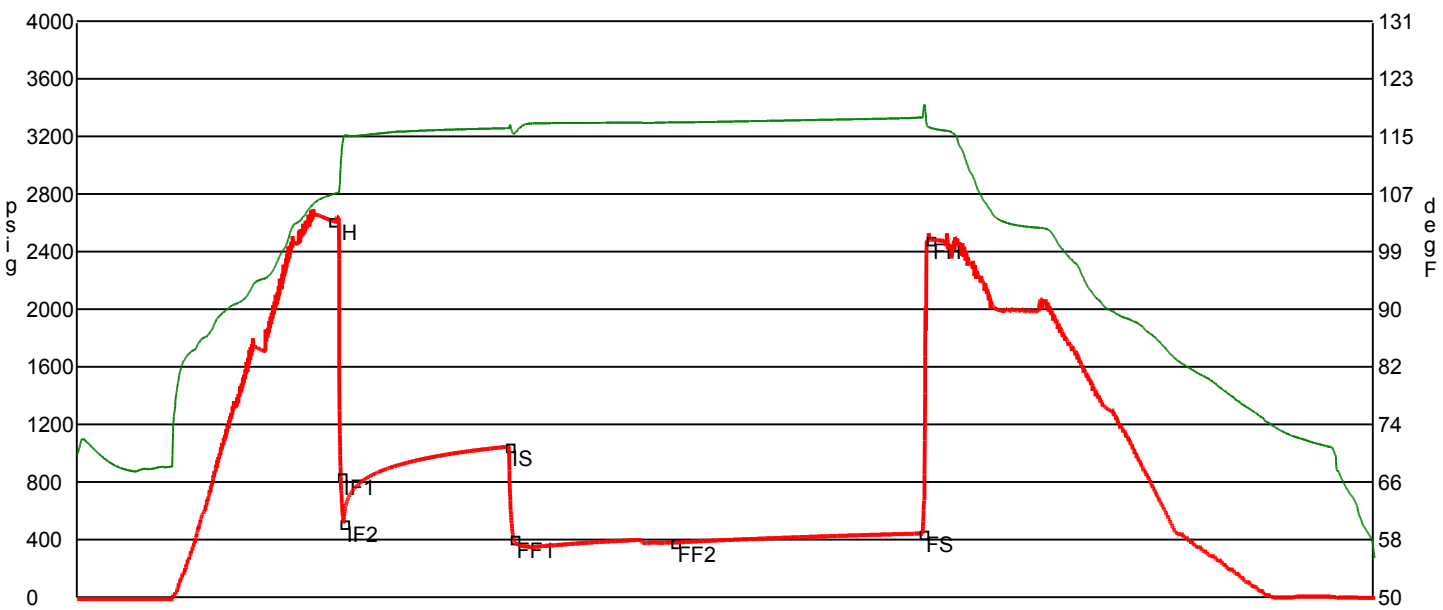
GENERAL INFORMATION

Test # 1	Test Date	10/18/2011	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1119		
Test Type	Conventional Bottom Hole		Mid Recorder #	W1023		
	Successful Test		Bott Recorder #	13310		
# of Packers	2.0	Packer Size	6 3/4	Mileage	128	Approved By
Mud Type	Gel Chem			Standby Time	6	
Mud Weight	9.3	Viscosity	56.0	Extra Equipmnt	Jars & Safety joint	
Filtrate	9.2	Chlorides	9000	Time on Site	5:30 AM	
				Tool Picked Up	1:00 PM	
				Tool Layed Dwn	3:25 AM	
Drill Collar Len	0			Elevation	2433.00	Kelley Bushings 2443.00
Wght Pipe Len	0					
Formation	Mississippian			Start Date/Time	10/17/2011 11:45 AM	
Interval Top	5314.0	Bottom	5342.0	End Date/Time	10/18/2011 3:27 AM	
Anchor Len Below	28.0	Between	0			
Total Depth	5342.0					
Blow Type	Very strong blow throughout the intitial flow period, hitting the bottom of the bucket instantaneously. Very strong blow at the start of the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface in 30 seconds . The blow would be strong for a while, and then deplete, and then be strong, then deplete, etc. Like at 40 min. gas was too small to measure. Weak surface blow back at the start of the final shut-in period, building to 9 1/2 inches. Time s: 3, 120, 120, 180.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
4440	Gas in Pipe	100% 4440ft	0% 0ft	0% 0ft	0% 0ft
65	Mud	0% 0ft	0% 0ft	0% 0ft	100% 65ft
190	Gassy, slight oil cut mud	17% 32.3ft	3% 5.7ft	0% 0ft	80% 152ft
125	Gassy, water and mud cut oil	20% 25ft	52% 65ft	18% 22.5ft	10% 12.5ft
440	Gassy, oil and mud cut water	21% 92.4ft	26% 114.4ft	43% 189.2ft	10% 44ft
30	Gassy, slight oil and mud cut water	7% 2.1ft	3% 0.9ft	78% 23.4ft	12% 3.6ft

DST Fluids **67000**



	Date	Time	Pressure	Temp	
IH	10/17/2011 2:49:40 PM	3.077778	2614.341	106.673	Initial Hydro-static
IF1	10/17/2011 2:55:50 PM	3.180556	840.156	110.712	Initial Flow (1)
IF2	10/17/2011 2:57:50 PM	3.213889	514.277	114.74	Initial Flow (2)
IS	10/17/2011 4:58:10 PM	5.219444	1047.001	115.983	Initial Shut-In
FF1	10/17/2011 5:01:30 PM	5.275	408.367	115.192	Final Flow (1)
FF2	10/17/2011 6:58:30 PM	7.225	380.045	116.795	Final Flow (2)
FS	10/17/2011 9:59:00 PM	10.233333	443.926	117.49	Final Shut-In
FH	10/17/2011 10:04:10 PM	10.319444	2482.896	116.057	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	10	78.10 mcf	5.00 psig	0.50 in
0	20	59.20 mcf	3.00 psig	0.50 in
0	30	20.90 mcf	11.00 h2o	0.50 in
0	97	5.60 mcf	11.00 h2o	0.25 in
0	100	3.71 mcf	3.71 h2o	0.25 in