

Company **Shelby Resources, LLC**
 Address **2717 Canal Blvd.**
 CSZ **Hays, KS 67601**
 Attn. **Keith Reavis**

Lease Name **Fisher**
 Lease # **2-15**
 Legal Desc **NW NE SE NE**
 Section **15**
 Township **25S**
 County **Stafford**
 Drilling Cont **Sterling Drilling #4**

Job Ticket **3436**
 Range **14W**
 State **KS**

Comments **Field: Jordan**

GENERAL INFORMATION

Test # **1** Test Date **7/12/2011**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1023**

of Packers **2.0** Packer Size **6 3/4**

Mileage **44** Approved By

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **48.0**
 Filtrate **8.0** Chlorides **4400**

Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **1:15 PM**
 Tool Picked Up **2:30 PM**
 Tool Layed Dwn **10:00 PM**

Drill Collar Len **213.0**
 Wght Pipe Len **0**

Elevation **1965.00** Kelley Bushings **1974.00**

Formation **Lansing F**
 Interval Top **3724.0** Bottom **3752.0**
 Anchor Len Below **28.0** Between **0**
 Total Depth **3752.0**

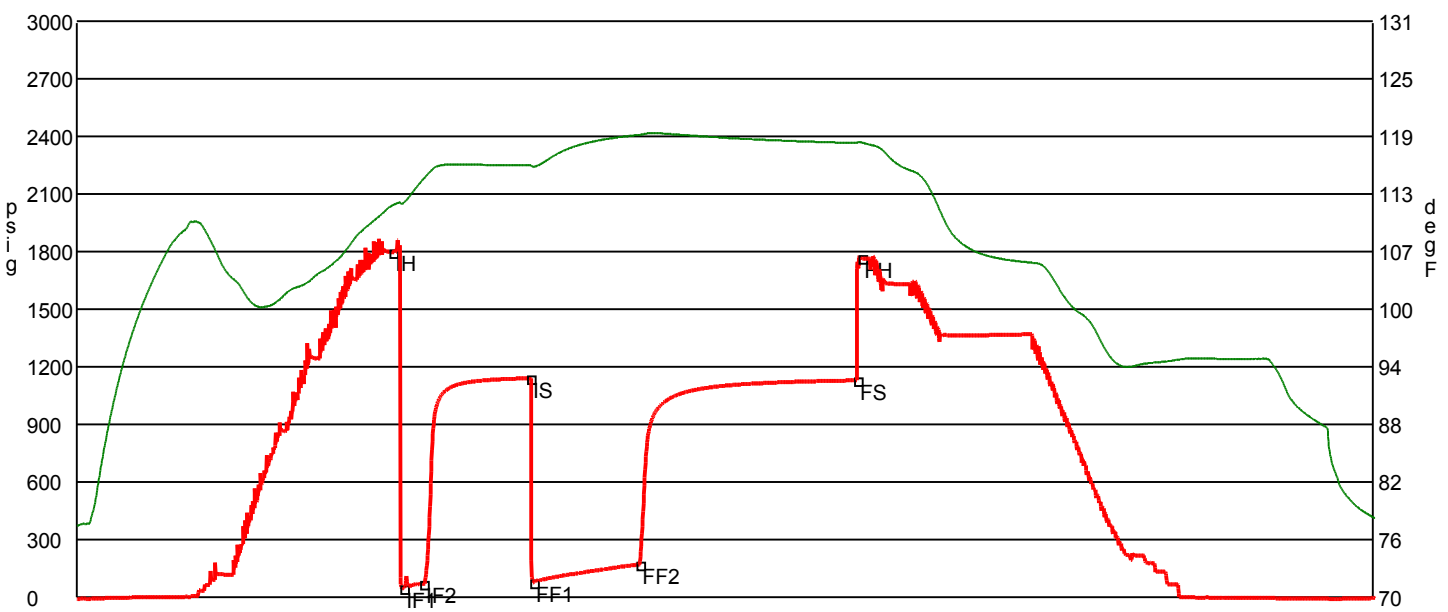
Start Date/Time **7/12/2011 2:00 PM**
 End Date/Time **7/12/2011 10:58 PM**

Blow Type **Strong blow throughout initial flow period. Bottom of bucket in 1 minute 10 seconds. 4 inch blow back during initial shut-in period. Strong blow throughout final flow period. Bottom of bucket in less then 1 minute. Strong blow back during final shut-in period. Gas to surface 22 minutes into final shut-in period. Times: 10, 45, 45, 90.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
20	Gassy oil cut mud	6% 1.2ft	1% 0.2ft	0% 0ft	93% 18.6ft
120	Gassy water and heavy oil cut mud	22% 26.4ft	26% 31.2ft	9% 10.8ft	43% 51.6ft
245	Oil and mud cut water	0% 0ft	4% 9.8ft	92% 225.4ft	4% 9.8ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	7/12/2011 4:10:10 PM	2.169444	1799.18	111.53	Initial Hydro-static
IF1	7/12/2011 4:14:40 PM	2.244444	47.692	111.76	Initial Flow (1)
IF2	7/12/2011 4:23:00 PM	2.383333	72.071	114.305	Initial Flow (2)
IS	7/12/2011 5:07:30 PM	3.125	1142.057	115.784	Initial Shut-In
FF1	7/12/2011 5:08:40 PM	3.144444	79.348	115.615	Final Flow (1)
FF2	7/12/2011 5:53:00 PM	3.883333	171.246	118.992	Final Flow (2)
FS	7/12/2011 7:23:20 PM	5.388889	1131.115	118.131	Final Shut-In
FH	7/12/2011 7:25:20 PM	5.422222	1767.221	118.186	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke