

Company	<b>Shelby Resources, LLC</b>	Lease Name	<b>Fisher</b>	
Address	<b>2717 Canal Blvd.</b>	Lease #	<b>2-15</b>	
CSZ	<b>Hays, KS 67601</b>	Legal Desc	<b>NW NE SE NE</b>	Job Ticket <b>3436</b>
Attn.	<b>Keith Reavis</b>	Section	<b>15</b>	Range <b>14W</b>
		Township	<b>25S</b>	
		County	<b>Stafford</b>	State <b>KS</b>
		Drilling Cont	<b>Sterling Drilling #4</b>	
Comments	<b>Field: Jordan</b>			
	<b>Jimmy did DST #1 Tim did the rest.</b>			

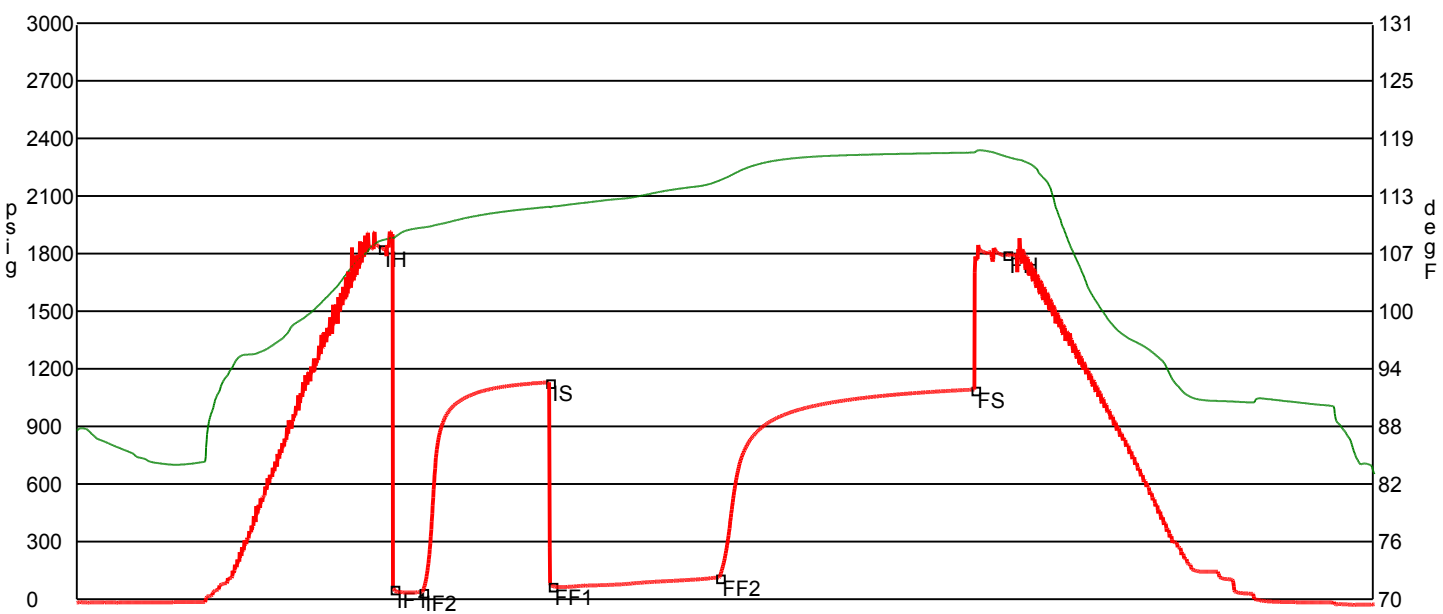
**GENERAL INFORMATION**

Test # <b>3</b>	Test Date <b>7/14/2011</b>	Chokes <b>3/4</b>	Hole Size <b>7 7/8</b>
Tester <b>Tim Venters</b>		Top Recorder # <b>W1119</b>	
Test Type <b>Conventional Bottom Hole</b>		Mid Recorder # <b>W1022</b>	
		Bott Recorder # <b>13310</b>	
# of Packers <b>2.0</b>	Packer Size <b>6 3/4</b>	Mileage <b>44</b>	Approved By
		Standby Time <b>0</b>	
Mud Type <b>Gel Chem</b>		Extra Equipmnt <b>Jars &amp; Safety joint</b>	
Mud Weight <b>9.5</b>	Viscosity <b>55.0</b>	Time on Site <b>10:20 PM</b>	
Filtrate <b>8.0</b>	Chlorides <b>5100</b>	Tool Picked Up <b>11:50 PM</b>	
		Tool Layed Dwn <b>6:50 AM</b>	
Drill Collar Len <b>213.0</b>		Elevation <b>1965.00</b>	Kelley Bushings <b>1974.00</b>
Wght Pipe Len <b>0</b>			
Formation <b>Lansing "J"</b>		Start Date/Time <b>7/13/2011 11:18 PM</b>	
Interval Top <b>3834.0</b>	Bottom <b>3865.0</b>	End Date/Time <b>7/14/2011 6:55 AM</b>	
Anchor Len Below <b>31.0</b>	Between <b>0</b>		
Total Depth <b>3865.0</b>			
Blow Type <b>Weak 1/2 inch blow at the start of the intial flow period, building, reaching th e bottom of the bucket in 3 1/2 minutes. Very weak surface blow back during the intial shut-in period, lasting 20-30 minutes. Weak 1 inch blow at the start of the final flow period, building, reaching the bottom of the bucket in 7 minutes . Weak surface blow back at the start of the final shut-in period, building to 4 inches. Times: 10, 45, 60, 90.</b>			

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
1015	Gas in Pipe	100% 1015ft	0% 0ft	0% 0ft	0% 0ft
75	Gassy, heavy oil and water cut mud	6% 4.5ft	29% 21.8ft	26% 19.5ft	39% 29.2ft
175	Slight mud cut water with slight trace of oil	0% 0ft	trace	89% 155.8ft	11% 19.2ft
10	Mud	0% 0ft	0% 0ft	0% 0ft	100% 10ft

DST Fluids **96000**



	Date	Time	Pressure	Temp	
IH	7/14/2011 1:04:40 AM	1.777778	1829.031	108.013	Initial Hydro-static
IF1	7/14/2011 1:08:50 AM	1.847222	55.944	108.246	Initial Flow (1)
IF2	7/14/2011 1:19:00 AM	2.016667	38.723	109.37	Initial Flow (2)
IS	7/14/2011 2:03:50 AM	2.763889	1130.467	111.576	Initial Shut-In
FF1	7/14/2011 2:04:40 AM	2.777778	70.581	111.565	Final Flow (1)
FF2	7/14/2011 3:03:50 AM	3.763889	114.771	114.345	Final Flow (2)
FS	7/14/2011 4:34:00 AM	5.266667	1092.915	117.312	Final Shut-In
FH	7/14/2011 4:45:20 AM	5.455556	1797.04	116.895	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke