

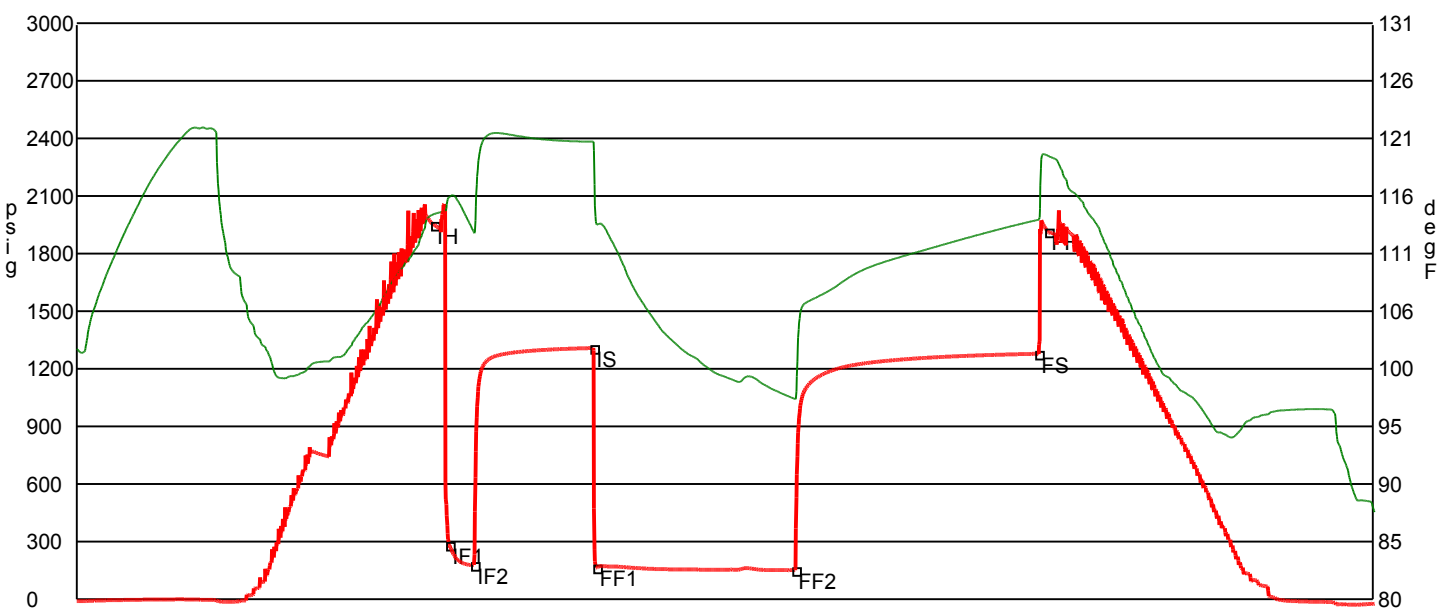
Company	Shelby Resources, LLC	Lease Name	Fisher	
Address	2717 Canal Blvd.	Lease #	2-15	
CSZ	Hays, KS 67601	Legal Desc	NW NE SE NE	Job Ticket 3436
Attn.	Keith Reavis	Section	15	Range 14W
		Township	25S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling #4	
Comments	Field: Jordan Jimmy did DST #1 Tim did the rest.			

GENERAL INFORMATION

Test # 5	Test Date 7/15/2011	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder # W1022	
# of Packers 2.0	Packer Size 6 3/4	Bott Recorder # 13310	
Mud Type Gel Chem		Mileage 44	Approved By
Mud Weight 9.4	Viscosity 68.0	Standby Time 0	
Filtrate 8.8	Chlorides 6800	Extra Equipmnt Jars & Safety joint	
Drill Collar Len 213.0		Time on Site 2:50 PM	
Wght Pipe Len 0		Tool Picked Up 4:30 PM	
		Tool Layed Dwn 11:35 PM	
Formation Mississippian		Elevation 1965.00	Kelley Bushings 1974.00
Interval Top 4040.0	Bottom 4082.0	Start Date/Time 7/15/2011 3:38 PM	
Anchor Len Below 42.0	Between 0	End Date/Time 7/15/2011 11:40 PM	
Total Depth 4082.0			
Blow Type Very strong blow throughout the intial flow period, hitting the bottom of the bucket instantaneously. Gas to surface in 2 minutes. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface, instantaneously. Weak surface blow back after we bled line off, last ing 30 to 40 minutes. Times: 10, 45, 75, 90.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
3865	Gas in Pipe	100%3865ft	0% 0ft	0% 0ft	0% 0ft
150	Mud	0% 0ft	0% 0ft	0% 0ft	100%150ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	7/15/2011 5:49:50 PM	2.197222	1951.226	114.102	Initial Hydro-static
IF1	7/15/2011 5:55:30 PM	2.291667	284.762	115.592	Initial Flow (1)
IF2	7/15/2011 6:04:50 PM	2.447222	178.803	112.487	Initial Flow (2)
IS	7/15/2011 6:49:10 PM	3.186111	1308.949	120.516	Initial Shut-In
FF1	7/15/2011 6:50:20 PM	3.205556	166.548	113.284	Final Flow (1)
FF2	7/15/2011 8:04:20 PM	4.438889	151.618	97.747	Final Flow (2)
FS	7/15/2011 9:34:50 PM	5.947222	1278.942	113.604	Final Shut-In
FH	7/15/2011 9:38:30 PM	6.008333	1916.483	119.272	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
10	0	773.00 mcf	22.00 psig	1.00 in
0	10	817.00 mcf	24.00 psig	1.00 in
0	20	796.00 mcf	23.00 psig	1.00 in
0	30	796.00 mcf	23.00 psig	1.00 in
0	40	773.00 mcf	22.00 psig	1.00 in
0	50	773.00 mcf	22.00 psig	1.00 in
0	60	761.00 mcf	21.50 psig	1.00 in
0	70	749.00 mcf	21.00 psig	1.00 in
0	75	749.00 mcf	21.00 psig	1.00 in