

Company	<b>Falcon Exploration, Inc.</b>	Lease Name	<b>Crump (NE)</b>	
Address	<b>125 N. Market, Ste. 1252</b>	Lease #	<b>1-14</b>	
CSZ	<b>Wichita, KS 67202</b>	Legal Desc	<b>N/2-NE-NE-NE</b>	Job Ticket <b>2173</b>
Attn.	<b>Keith Reavis</b>	Section	<b>14</b>	Range <b>30W</b>
		Township	<b>28S</b>	
		County	<b>Gray</b>	State <b>KS</b>
		Drilling Cont	<b>Sterling Drilling Co. Rig #5</b>	

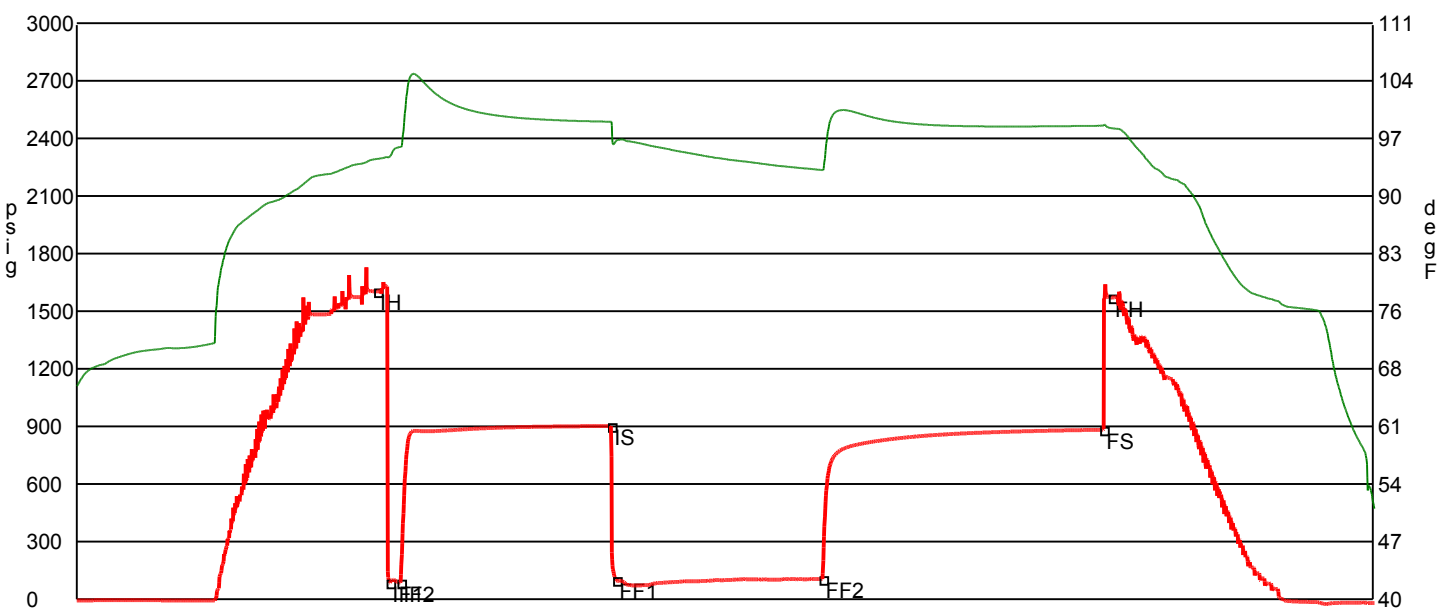
Comments    **Legal Description Feet: 110' FNL & 330' FEL**

**GENERAL INFORMATION**

Test # 1	Test Date	<b>11/25/2011</b>	Chokes	<b>3/4</b>	Hole Size	<b>7 7/8</b>
Tester	<b>Tim Venters</b>		Top Recorder #	<b>W1119</b>		
Test Type	<b>Conventional Bottom Hole Successful Test</b>		Mid Recorder #	<b>W1023</b>		
			Bott Recorder #	<b>13310</b>		
# of Packers	<b>2.0</b>	Packer Size	<b>6 3/4</b>	Mileage	<b>224</b>	Approved By
				Standby Time	<b>0</b>	
Mud Type	<b>Gel Chem</b>			Extra Equipmnt	<b>Jars &amp; Safety joint</b>	
Mud Weight	<b>8.8</b>	Viscosity	<b>47.0</b>	Time on Site	<b>2:30 PM</b>	
Filtrate	<b>8.4</b>	Chlorides	<b>4300</b>	Tool Picked Up	<b>5:00 PM</b>	
				Tool Layed Dwn	<b>1:20 AM</b>	
Drill Collar Len	<b>333.0</b>			Elevation	<b>2792.00</b>	Kelley Bushings <b>2805.00</b>
Wght Pipe Len	<b>0</b>					
Formation	<b>Stotler</b>			Start Date/Time	<b>11/24/2011 4:15 PM</b>	
Interval Top	<b>3466.0</b>	Bottom	<b>3540.0</b>	End Date/Time	<b>11/25/2011 1:27 AM</b>	
Anchor Len Below	<b>74.0</b>	Between	<b>0</b>			
Total Depth	<b>3540.0</b>					
Blow Type	<b>Fairly strong 2 inch blow at the start of the intial flow period, building, reac</b>					
	<b>hing the bottom of the bucket in 45 seconds. Very strong blow throughout the fi</b>					
	<b>nal flow period, hitting the bottom of the bucket intantaneously. Gas to surfac</b>					
	<b>e, 4 minutes. Weak surface blow back at the start of the final shut-in period,</b>					
	<b>lasting 30-40 minutes. Times: 5, 90, 90, 120.</b>					

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
3210	Gas in pipe	100%3210ft	0% 0ft	0% 0ft	0% 0ft
230	Mud	0% 0ft	0% 0ft	0% 0ft	100%230ft
DST Fluids	<b>0</b>				



	Date	Time	Pressure	Temp	
IH	11/24/2011 6:21:50 PM	2.113889	1604.44	94.292	Initial Hydro-static
IF1	11/24/2011 6:27:10 PM	2.202778	86.997	94.532	Initial Flow (1)
IF2	11/24/2011 6:31:50 PM	2.280556	86.676	95.741	Initial Flow (2)
IS	11/24/2011 8:01:40 PM	3.777778	903.113	98.88	Initial Shut-In
FF1	11/24/2011 8:03:50 PM	3.813889	100.855	96.512	Final Flow (1)
FF2	11/24/2011 9:31:50 PM	5.280556	105.539	92.91	Final Flow (2)
FS	11/24/2011 11:31:30 PM	7.275	883.424	98.388	Final Shut-In
FH	11/24/2011 11:35:10 PM	7.336111	1572.284	98.075	Final Hydro-static

**GAS FLOWS**

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	10	166.00 mcf	18.00 psig	0.50 in
0	20	222.00 mcf	28.00 psig	0.50 in
0	30	237.00 mcf	31.00 psig	0.50 in
0	40	253.00 mcf	34.00 psig	0.50 in
0	50	260.00 mcf	35.00 psig	0.50 in
0	60	265.00 mcf	36.00 psig	0.50 in
0	70	270.00 mcf	37.00 psig	0.50 in
0	80	275.00 mcf	38.00 psig	0.50 in
0	90	275.00 mcf	38.00 psig	0.50 in