KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1078888

Form CP-111
March 2009
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32334
Name: Chesapeake Operating, Inc.
Address 1: 6100 N WESTERN AVE
Address 2: PO BOX 18496
City: OKLAHOMA CITY State: OK Zip: 73118 + 0496
Contact Person: Aletha Dewbre
Phone: (405) 935-4775
Contact Person Email: aletha.dewbre@chk.com
Field Contact Person: Bud Neff
Field Contact Person Phone: (620) 277-0803

API No. 15- 15-081-21037-00-00
Spot Description:
NE SE NW SE Sec. 28 Twp. 29 S. R. 34 ☐ E ☑ W
1740 feet from ☐ N / ☑ S Line of Section
1370 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
County: Haskell
Lease Name: MLP KOEING Well #: 2-28
Elevation: ☐ GL ☐ KB
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 12/05/1996 Date Shut-In: 3/12/2008

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.6250	5.5	0	0	0
Setting Depth	0	1697	5646	0	0	0
Amount of Cement	0	800	175	0	0	0
Top of Cement	0	0	4700	0	0	0
Bottom of Cement	0	1697	5646	0	0	0

Casing Fluid Level: 1271 How Determined? Echometer Date: 4/13/2012
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☑ Port Collar: 2950 (depth) w / 295 sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5650 Plug Back Depth: 5470 Plug Back Method: CIBP

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At: 5424	to 5518 Feet	Perforation Interval 5424 to 5436 Feet or Open Hole Interval _____ to _____ Feet
2.	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

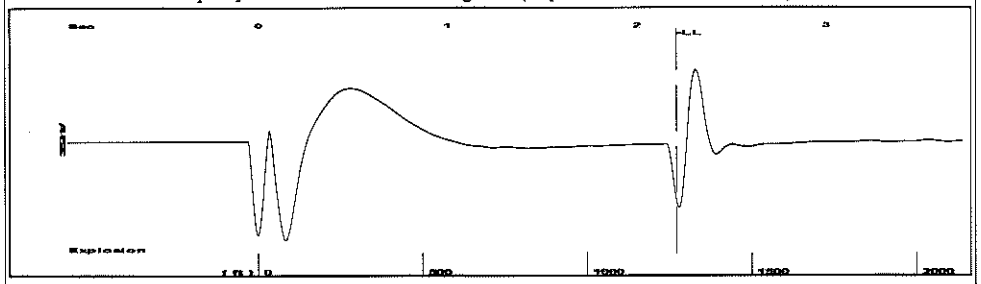
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Steve Pfeifer Comments: TA Approved: Yes ☑ Denied ☐

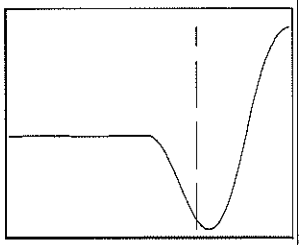
Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

Group: MyWells Well: MLP Koenig 2-28 (acquired on: 04/13/12 13:12:43)



Time 2.211 sec
Joints 38.8191 Jts
Depth 1271.32 ft



Liquid level calculated with
user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s

Analysis Method: Acoustic Velocity

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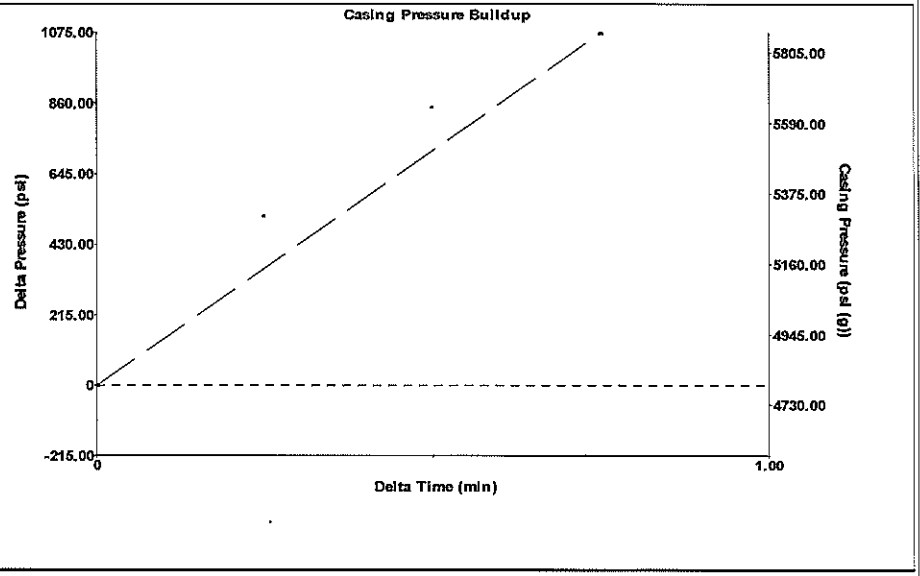

Change in Pressure 1074.53 psi
Change in Time 0.75 min

PT 6147
Range 0 - ? psi

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Production
Current Potential
Oil - * - - * - BBL/D
Water - * - - * - BBL/D
Gas - * - - * - Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.70 Sp.Gr.AIR

Acoustic Velocity 1150 ft/s

Casing Pressure
4789.9 psi (g)
Casing Pressure Buildup
1074.5 psi
0.75 min
Gas/Liquid Interface Pressure
- * - psi (g)

Liquid Level Depth
1271.32 ft

Pump Intake Depth
5404.00 ft
Formation Depth
5436.00 ft

Formation Submergence
Total Gaseous Liquid Column HT (TVD) - * - ft
Equivalent Gas Free Liquid HT (TVD) - * - ft

Acoustic Test

Producing

Annular
Gas Flow
- * - Mscf/D
% Liquid
100 %

Pump Intake
- * - psi (g)
Producing BHP
- * - psi (g)
Static BHP
- * - psi (g)

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Entered Acoustic Velocity for Liquid Level depth determination