



## DRILL STEM TEST REPORT

Prepared For: **Shelby Resources LLC**

2717 Canal Blvd  
Suite C  
Hays, Kansas 67601

ATTN: Keith Reavis

### **Acheson Trust #1-20**

#### **20/9S/21W/Graham**

Start Date: 2012.03.15 @ 14:22:00

End Date: 2012.03.15 @ 19:53:30

Job Ticket #: 17171                      DST #: 1

Superior Testers Enterprises LLC  
PO Box 138 Great Bend KS 67530  
1-800-792-6902

Printed: 2012.03.15 @ 20:04:37



# DRILL STEM TEST REPORT

Shelby Resources LLC

20/9S/21W/Graham

2717 Canal Blvd  
Suite C  
Hays, Kansas 67601  
ATTN: Keith Reavis

**Acheson Trust #1-20**

Job Ticket: 17171 **DST#: 1**

Test Start: 2012.03.15 @ 14:22:00

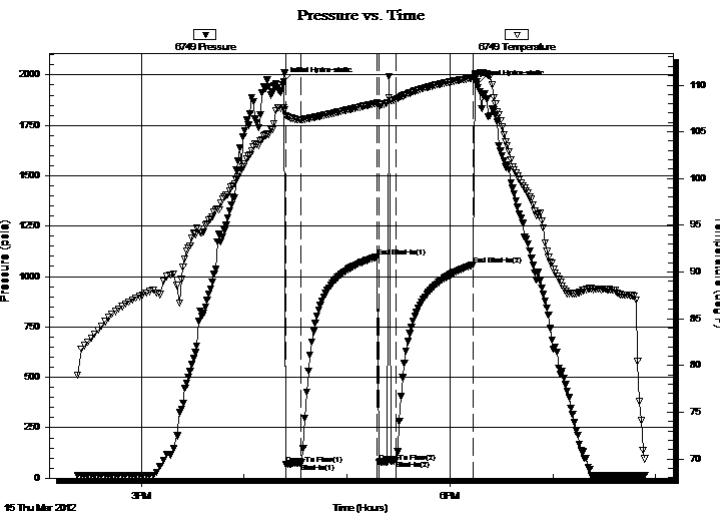
## GENERAL INFORMATION:

Formation: **Arbuckle**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 16:24:30  
 Time Test Ended: 19:53:30  
 Interval: **3844.00 ft (KB) To 3920.00 ft (KB) (TVD)**  
 Total Depth: 3920.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Ken Swinney  
 Unit No: 3325 Hays/90  
 Reference Elevations: 2372.00 ft (KB)  
 2363.00 ft (CF)  
 KB to GR/CF: 9.00 ft

## Serial #: 6749

Press @ Run Depth: 87.52 psia @ ft (KB) Capacity: 5000.00 psia  
 Start Date: 2012.03.15 End Date: 2012.03.15 Last Calib.: 2012.03.15  
 Start Time: 14:22:00 End Time: 19:53:30 Time On Btm: 2012.03.15 @ 16:23:00  
 Time Off Btm: 2012.03.15 @ 18:16:00

TEST COMMENT: 1ST Open 10 Minutes/Weak blow/Blow built to 1/2 inch in bucket of water  
 1ST Shut In 45 Minutes/No blow back  
 2ND Open 10 Minutes/No blow /Flush tool didnt help  
 2ND Shut In 45 Minutes/No blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1965.78	107.56	Initial Hydro-static
2	69.29	106.74	Open To Flow (1)
10	75.04	106.28	Shut-In(1)
55	1097.11	108.06	End Shut-In(1)
56	77.94	107.85	Open To Flow (2)
66	87.52	108.46	Shut-In(2)
111	1058.41	110.77	End Shut-In(2)
113	1951.80	111.19	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud 100% w with show of oil in tool	0.05

## Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

Shelby Resources LLC

20/9S/21W/Graham

2717 Canal Blvd  
Suite C  
Hays, Kansas 67601  
ATTN: Keith Reavis

**Acheson Trust #1-20**

Job Ticket: 17171 **DST#: 1**

Test Start: 2012.03.15 @ 14:22:00

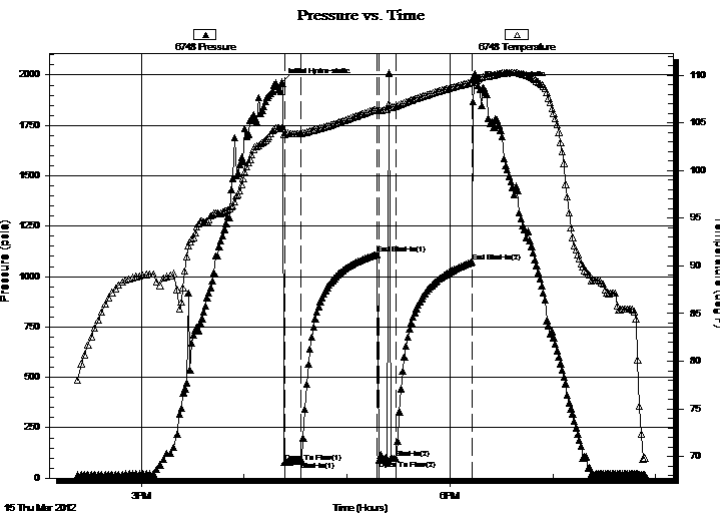
## GENERAL INFORMATION:

Formation: **Arbuckle**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 16:24:30  
 Time Test Ended: 19:53:30  
 Interval: **3844.00 ft (KB) To 3920.00 ft (KB) (TVD)**  
 Total Depth: 3920.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Ken Swinney  
 Unit No: 3325 Hays/90  
 Reference Elevations: 2372.00 ft (KB)  
 2363.00 ft (CF)  
 KB to GR/CF: 9.00 ft

## Serial #: 6748

Press @ Run Depth: 1072.27 psia @ ft (KB) Capacity: 5000.00 psia  
 Start Date: 2012.03.15 End Date: 2012.03.15 Last Calib.: 2012.03.15  
 Start Time: 14:22:00 End Time: 19:53:30 Time On Btm: 2012.03.15 @ 16:22:00  
 Time Off Btm: 2012.03.15 @ 18:16:30

TEST COMMENT: 1ST Open 10 Minutes/Weak blow/Blow built to 1/2 inch in bucket of water  
 1ST Shut In 45 Minutes/No blow back  
 2ND Open 10 Minutes/No blow /Flush tool didnt help  
 2ND Shut In 45 Minutes/No blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1964.83	104.45	Initial Hydro-static
2	78.65	103.78	Open To Flow (1)
11	85.86	103.88	Shut-In(1)
56	1110.10	106.45	End Shut-In(1)
57	90.56	106.25	Open To Flow (2)
67	99.72	106.71	Shut-In(2)
111	1072.27	109.27	End Shut-In(2)
115	1947.62	109.69	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud 100% w with show of oil in tool	0.05

## Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Shelby Resources LLC

**20/9S/21W/Graham**

2717 Canal Blvd  
Suite C  
Hays, Kansas 67601  
ATTN: Keith Reavis

**Acheson Trust #1-20**

Job Ticket: 17171      **DST#: 1**  
Test Start: 2012.03.15 @ 14:22:00

## Tool Information

Drill Pipe:	Length: 3668.00 ft	Diameter: 3.88 inches	Volume: 53.64 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 72000.00 lb
			Total Volume: 54.53 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 67000.00 lb
Depth to Top Packer:	3844.00 ft			Final 67000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	76.19 ft			
Tool Length:	103.19 ft			
Number of Packers:	2	Diameter:	6.75 inches	

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3822.00	
Hydraulic Tool	5.00			3827.00	
Jars	5.00			3832.00	
Safety Joint	2.00			3834.00	
Packer	5.00			3839.00	27.00      Bottom Of Top Packer
Packer	5.00			3844.00	
Perforations	6.00			3850.00	
Change Over Sub	0.65			3850.65	
Drill Pipe	31.89			3882.54	
Change Over Sub	0.65			3883.19	
Anchor	32.00			3915.19	
Recorder	1.00	6749	Inside	3916.19	
Recorder	1.00	6748	Outside	3917.19	
Bullnose	3.00			3920.19	76.19      Bottom Packers & Anchor

**Total Tool Length: 103.19**



# DRILL STEM TEST REPORT

## FLUID SUMMARY

Shelby Resources LLC

20/9S/21W/Graham

2717 Canal Blvd  
Suite C  
Hays, Kansas 67601  
ATTN: Keith Reavis

Acheson Trust #1-20

Job Ticket: 17171

DST#: 1

Test Start: 2012.03.15 @ 14:22:00

### Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 65.00 sec/qt  
Water Loss: 6.40 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 1900.00 ppm  
Filter Cake: 1.00 inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psia

Oil API: deg API  
Water Salinity: ppm

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud 100% w ith show of oil in tool	0.049

Total Length: 10.00 ft      Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

