



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Shakespeare Oil Comp Inc

**11-16s-34w Scott, Ks**

202 West Main St  
Salem, IL  
62881  
ATTN: Tim Priest

**Carson #1-11**

Job Ticket: 45874

**DST#: 4**

Test Start: 2012.05.13 @ 03:50:46

## GENERAL INFORMATION:

Formation: **Myrick Station, Ft S**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 05:57:01

Time Test Ended: 10:35:01

Test Type: Conventional Bottom Hole (Reset)

Tester: Shane McBride

Unit No: 55

Interval: **4542.00 ft (KB) To 4600.00 ft (KB) (TVD)**

Reference Elevations: 3127.00 ft (KB)

Total Depth: 4600.00 ft (KB) (TVD)

3117.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

**Serial #: 8368 Outside**

Press @ Run Depth: 37.12 psig @ 4543.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.13

End Date: 2012.05.13

Last Calib.: 2012.05.13

Start Time: 03:50:46

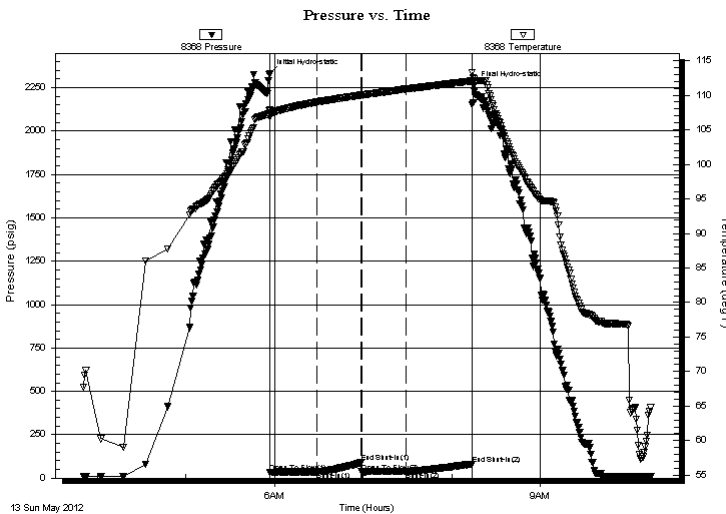
End Time: 10:15:01

Time On Btm: 2012.05.13 @ 05:56:46

Time Off Btm: 2012.05.13 @ 08:14:46

**TEST COMMENT:** 1/4" in blow, died in 12 min.  
No return  
Bubble to open tool, No blow  
No return

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2332.91	107.91	Initial Hydro-static
1	34.01	106.93	Open To Flow (1)
32	36.70	108.99	Shut-In(1)
62	88.69	110.02	End Shut-In(1)
62	36.23	109.99	Open To Flow (2)
92	37.12	110.89	Shut-In(2)
137	81.75	112.06	End Shut-In(2)
138	2263.69	112.35	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
3.00	mud 100% m	0.01

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests





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**FLUID SUMMARY**

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## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.77 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 8700.00 ppm		
Filter Cake: 1.00 inches		

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	mud 100%m	0.015

Total Length: 3.00 ft      Total Volume: 0.015 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

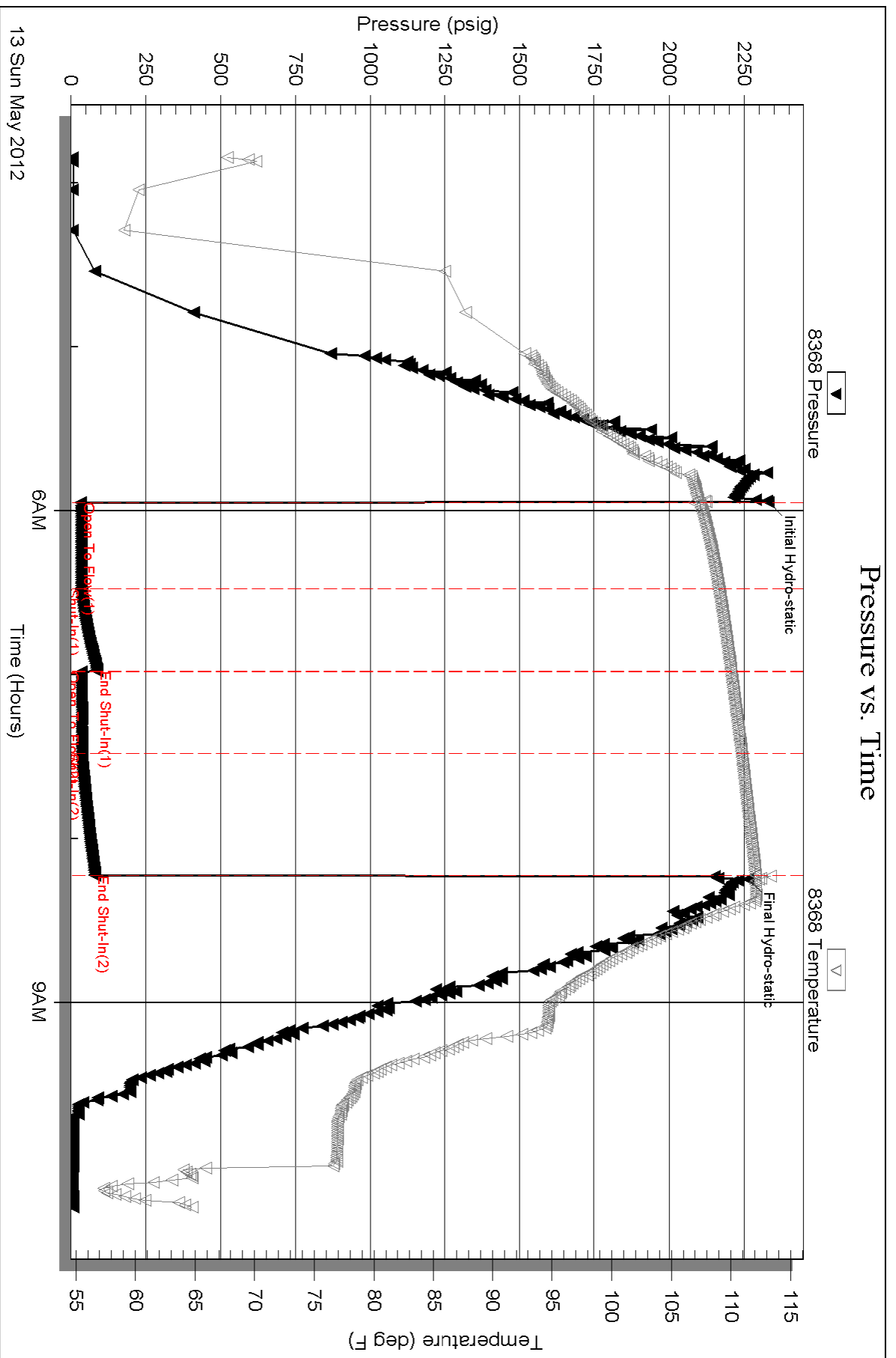
Recovery Comments:

Serial #: 8368

Outside Shakespeare Oil Corp Inc

Carson #1-11

DST Test Number: 4



Serial #: 6771

Inside

Shakespeare Oil Corp Inc

Carson #1-11

DST Test Number: 4

