

Scale 1:240 Imperial

Well Name: FRITZEMEIER #31-32 Surface Location: E2 SE SW NE 31-24S-12W

Bottom Location:

API: 15-185-23752-0000

License Number: 34110

Spud Date: 5/17/2012 Time: 3:34 PM

Time:

5:50 PM

Region: STAFFORD

Drilling Completed: 2/2/2011

Surface Coordinates: 2310' FNL & 1425' FEL

Bottom Hole Coordinates:

Ground Elevation: 1900.00ft K.B. Elevation: 1913.00ft

Logged Interval: 0.00ft To: 0.00ft

Total Depth: 0.00ft

Formation:

Drilling Fluid Type: FRESH WATER/CHEMICAL GEL

OPERATOR

Company: CAERUS KANSAS, LLC

Address: P.O. BOX 1378

HAYS, KS 67601

Contact Geologist: BRIAN KARLIN Contact Phone Nbr: (785) 623-3290

Well Name: FRITZEMEIER #31-32

Location: E2 SE SW NE 31-24S-12W API: 15-185-23752-0000 Pool: Field: CLINE SOUTHEAST

State: KANSAS Country: USA

SURFACE CO-ORDINATES

Well Type: Vertical

Longitude: -98.6778154 Latitude: 37.9199663

N/S Co-ord: 2310' FNL E/W Co-ord: 1425' FEL

LOGGED BY



Company: SOLUTIONS CONSULTING

Address: 108 W 35TH

HAYS, KS 67601

Phone Nbr: (785) 259-3737

Logged By: Geologist Name: JEFF LAWLER

CONTRACTOR

Contractor: NINNESCAH DRILLING, LLC

Rig #: 101

Rig Type: MUD ROTARY

Spud Date: 5/17/2012 Time: 3:34 PM TD Date: 2/2/2011 Time: 5:50 PM

Rig Release: Time:

ELEVATIONS

K.B. Elevation: 1913.00ft Ground Elevation: 1900.00ft

K.B. to Ground: 13.00ft

NOTES

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				F & M OIL				TI	TRANS PACIFIC OIL CO. JENKINS #1			MCCOY PETROLEUM CORP. KIRKPATRICK A #1				AM. DISCOVERY ENERGY ADE #1										
				JENKINS#1																						
	FRITZEMEIER #31-32		NW SE NE 31-24-12				SW SW NE 31-24-12			SE SE NW 31-24-12				NW SW NE 31-24-12												
	КВ		1913				КВ		190			KB		19:	_		KB		191	_		KB		1910		_
	LOG		SAMPL			.TOPS		L.CARD	LOC		SMPL	DATAS	-	LO		SMPL.	DATA SO		LO		SMPL.		SOURCE	LOG	_	MPI
FORMATION	DEPTH	DATUM	DEPTH	DATUM	DEPTH	THE REAL PROPERTY.		DATUM	COR		CORR	DEPTH	DATUM	COF	R.		DEPTH	DATUM	COR	R.	CORR.		DATUM	CORR.	C	ORR
ANHYDRITE TOP	0		732	1181	733	1180	725	1181		- 4	+ 0	719	1191			- 10				_	_	727	1183	\vdash	-	1 3
BASE						-	742	1164		_	-	711	1199		_	_			-	_	_	740	1170	\vdash	_	+
HOWARD			2985	-1072	2973	-1060				_	_	2980	-1070			- 2				_	-	2980	-1070		-	
TOPEKA			3080	-1167					-	_	-	3068	-1158			- 9					- 46	3069	-1159		-	18
OREAD	š .	-		-		5				_					_					_	-				-	+
HEEBNER SHALE			3395	-1482	3379	-1466	3380	-1474	-	_	- 8	3382	-1472		_	- 10	3380	-1466			- 16		-1472	\vdash	-	1
TORONTO			3411	-1498		-				_		3395	-1485		_	- 13			_	_		3398	-1488		-	1
DOUGLAS	2		3435	-1522			3417	-1511			- 1	3421	-1511			- 11	3418	-1504		_	- 18	and the same of	-1511		-	1
BROWN LIME			3543	-1630			3532	-1626		-	- 4	3534	-1624		_	- 6	3530	-1616	_		- 14		-1623	\vdash	-	1
LKC			3570	-1657	3561	-1648	3562	-1656		_	- 1	3564	-1654		_	- 3	3560	-1646	\rightarrow	_	- 11		-1652		-	1
BKC			3850	-1937	3837	-1924	3835	-1929		_	- 8	3838	-1928		_	- 9	3836	-1922	_	_	- 15	_	-1930		-	7
MARMATON			3856	-1943	7						-	3850	-1940			- 3	3848	-1934			- 9	3849	-1939		-	4
MISSISSIPIAN											-										_				_	4
VIOLA					3958	-2045	3960	-2054			-	3962	-2052				3958	-2044				3961	-2051		_	4
SIMPSON SHALE			2		4091	-2178	4091	-2185		_	-	4092	-2182	-			4087	-2173			-	4095	-2185		_	4
ARBUCKLE	3				4144	-2231	4156	-2250		_	-	4150	-2240				4146	-2232			_	4160	-2250		-	+
RTD					4194	-2281	4180	-2274			_	4160	-2250			_	4210	-2296				4225	-2315		_	4
LTD							4180	-2274									4210	-2296				4225	-2315			

DST #1 LKC "A-B"



DRILL STEM TEST REPORT

Caerus Kansas LLC

P.O.Box 1378 Hays,Kansas

67601+3974

ATTN: Jeff Law ler

31/24S/12W Stafford Co.

Fritzemeier #31-32

Job Ticket: 17350 **DST#:1**

Test Start: 2012.06.01 @ 09:45:00

GENERAL INFORMATION:

Formation: Lansing A -D

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:11:23 Time Test Ended: 19:26:23

Interval: 3546.00 ft (KB) To 3614.00 ft (KB) (TVD)

Total Depth: 3614.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)
Tester: Dylan E ⊟lis

Unit No: 3345/Great Bend/86

Reference Bevations: 1913.00 ft (KB)

1900.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 6666 Outside

 Press@RunDepth:
 666.11 psia
 @
 3610.50 ft (KB)
 Capacity:
 5000.00
 psia

 Start Date:
 2012.06.01
 End Date:
 2012.06.01
 Last Calib.:
 2012.06.01

Start Time: 19:26:23 Time On Btm: 2012.06.01 @ 12:10:23

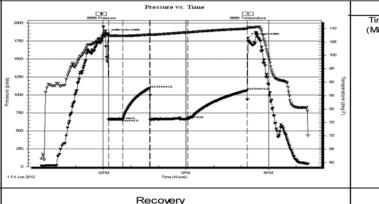
Time Off Btm: 2012.06.01 @ 17:14:53

TEST COMMENT: 1ST Opening 30 Minutes blow blew to 5 inches into the bucket/didnt w eaken or get stronger

1ST Shut-In 60 Minutes no blow back

2ND Opening 90 Minutes opened tool/blow dead/flushed tool/ good surge/no help/dead

2ND Shut-In 120 Minutes no blow back



PRESSURE SUMMARY								
Time			Annotation					
(Min.)	(psia)	(deg F)						
0	1850.75	107.65	Initial Hydro-static					
1	654.27	107.38	Open To Flow (1)					
32	663.02	107.24	Shut-In(1)					
91	1092.17	107.69	End Shut-In(1)					
92	92 653.11 107.6		Open To Flow (2)					
174	174 666.11 108.56		Shut-In(2)					
303	303 1060.24 109.93		End Shut-In(2)					
305	305 1792.84 110.39		Final Hydro-static					
Gas Rates								

	Recovery	
Length (ft)	Description	Volume (bbl)
1000.00	Very Light Oil spotted Mud	14.03

Choke (inches) Pressure (psia) Gas Rate (Mcf/d)

DST #2 LKC "A-B"



DRILL STEM TEST REPORT

Caerus Kansas LLC

P.O.Box 1378 Hays, Kansas

67601+3974

ATTN: Jeff Lawler

31/24S/12W Stafford Co.

Fritzemeier #31-32 Job Ticket: 17726

Test Start: 2012.06.01 @ 09:20:00

GENERAL INFORMATION:

Lansing A-D Formation:

Whipstock: ft (KB) Deviated: No

Time Tool Opened: 11:18:00

Time Test Ended: 18:28:00

Interval:

Start Time:

3552.00 ft (KB) To 3614.00 ft (KB) (TVD)

3614.00 ft (KB) (TVD) Total Depth: Hole Diameter:

7.88 inchesHole Condition: Fair

Test Type:

Dylan E Elis Tester:

3345/Great Bend/86 Unit No:

1913.00 ft (KB) Reference Bevations:

1900.00 ft (CF)

Conventional Bottom Hole (Initial)

KB to GR/CF: 13.00 ft

Serial #: 6666 Outside

Press@RunDepth: Start Date:

60.50 psia @ 2012.06.01 09:20:00

3610.50 ft (KB) End Date:

End Time: 18:28:00

Capacity: 2012.06.01

Time

(Min.)

Last Calib.: Time On Btm:

5000.00 psia 2012.06.02

2012.06.01 @ 11:17:00 Time Off Btm: 2012.06.01 @ 16:24:30

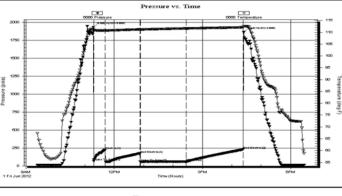
TEST COMMENT: 1ST Opening

1ST Shut-In

30 Minutes weak blow/blow blew 1 inch into bucket of water 60 Minutes no blow back

2ND Opening 90 Mlnutes steady building blow /blow blew 10 inches into bucket

2ND Shut-In 120 Minutes no blow back



Recovery							
Length (ft)	Description	Volume (bbl)					
15.00	Mud 100%	0.21					

PRESSURE SUMMARY Temp Annotation Pressure (psia) (deg F)

0	1932.78	111.42	Initial Hydro-static
1	64.78	110.56	Open To Flow (1)
25	225.85	110.77	Shut-In(1)
95	174.55	111.20	End Shut-In(1)
97	57.76	111.18	Open To Flow (2)
190	60.50	111.62	Shut-In(2)
306	228.50	112.05	End Shut-In(2)
308	1863.37	112.56	Final Hydro-static

Gas Rates

Choke (inches) Pressure (psia) Gas Rate (Mcf/d)

Superior Testers Enterprises LLC

Ref. No: 17726

Printed: 2012.06.02 @ 04:41:21

DST #3 LKC "H-I"



DRILL STEM TEST REPORT

Caerus Kansas LLC

31/24S/12W Stafford Co.

P.O.Box 1378 Hays, Kansas 67601+3974

Fritzemeier #31-32

Job Ticket: 17727 DST#: 3 Test Start: 2012.06.02 @ 23:07:00

GENERAL INFORMATION:

Lansing/Kansas City

ATTN: Jeff Lawler

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:04:00 Time Test Ended: 08:19:30

Total Depth: 3776.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

3729.00 ft (KB) To 3776.00 ft (KB) (TVD)

Tester: Ken Swinney 3345 Great Bend/86 Unit No:

KB to GR/CF:

Test Type:

Reference Bevations: 1913.00 ft (KB)

1900.00 ft (CF) 13.00 ft

Conventional Bottom Hole (Initial)

Serial #: 6666 Outside

Press@RunDepth: 84.65 psia @ 3772.00 ft (KB)

Capacity: 5000.00 psia Start Date: 2012.06.02 End Date: 2012.06.03 Last Calib.: 2012.06.03 Start Time: 23:07:00 Time On Btm: 2012.06.03 @ 01:01:30 End Time: 08:19:30

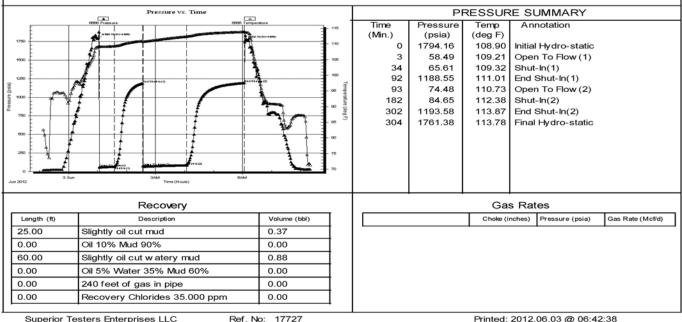
Time Off Btm: 2012.06.03 @ 06:05:00

TEST COMMENT: 1ST Open 30 Minutes/Fair blow/Blow built to 6 inches in bucket of water

1ST Shut In 60 Minutes/No blow back

90 Minutes/Good blow/Blow built to bottom of bucket in 49 minutes 2ND Open

2ND Shut In 120 Minutes/No blow back



Superior Testers Enterprises LLC

Printed: 2012.06.03 @ 06:42:38

DST #4 LKC "J-K"



DRILL STEM TEST REPORT

Caerus Kansas LLC

P.O.Box 1378 Hays, Kansas

67601+3974

31/24S/12W Stafford Co.

Fritzemeier #31-32

Reference Bevations:

Job Ticket: 17728 DST#: 4

Conventional Bottom Hole (Initial)

1913.00 ft (KB)

Test Start: 2012.06.03 @ 17:21:00 ATTN: Jeff Law ler

GENERAL INFORMATION:

Formation: Lansing/Kansas City

Deviated: Whipstock: ft (KB) Test Type:

Time Tool Opened: 18:55:30 Ken Swinney Tester:

Time Test Ended: 22:55:00 Unit No: 3345 Great Bend/86

Interval: 3766.00 ft (KB) To 3826.00 ft (KB) (TVD)

1900.00 ft (CF) Total Depth: 3826.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 13.00 ft

Serial #: 6806 Inside

3821.90 ft (KB) Press@RunDepth: 104.84 psia @ Capacity: 5000.00 psia Start Date: 2012.06.03 End Date: 2012.06.03 Last Calib .: 2012.06.03

Start Time: 17:21:00 End Time: 22:55:00 Time On Btm: 2012.06.03 @ 18:53:00 Time Off Btm: 2012.06.03 @ 21:10:30

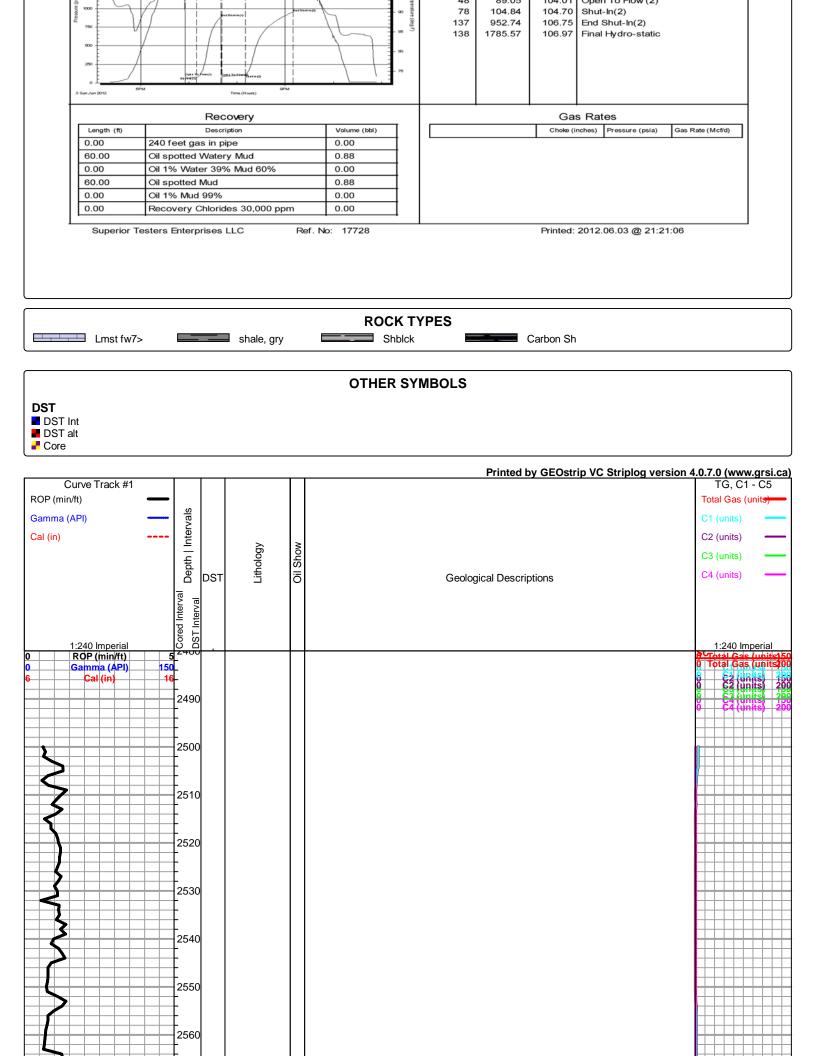
TEST COMMENT: 1ST Open 15 Minutes/Good blow/Blow built to 12 inches in bucket of water

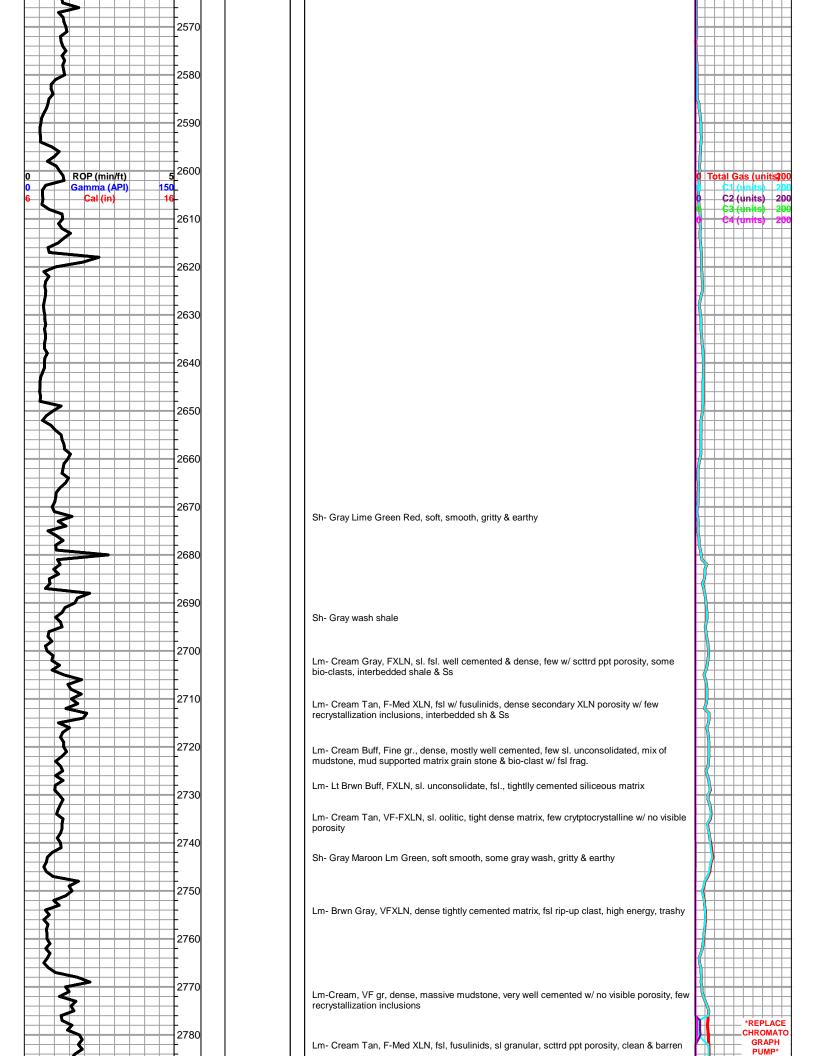
1ST Shut In 30 Minutes/No blow back

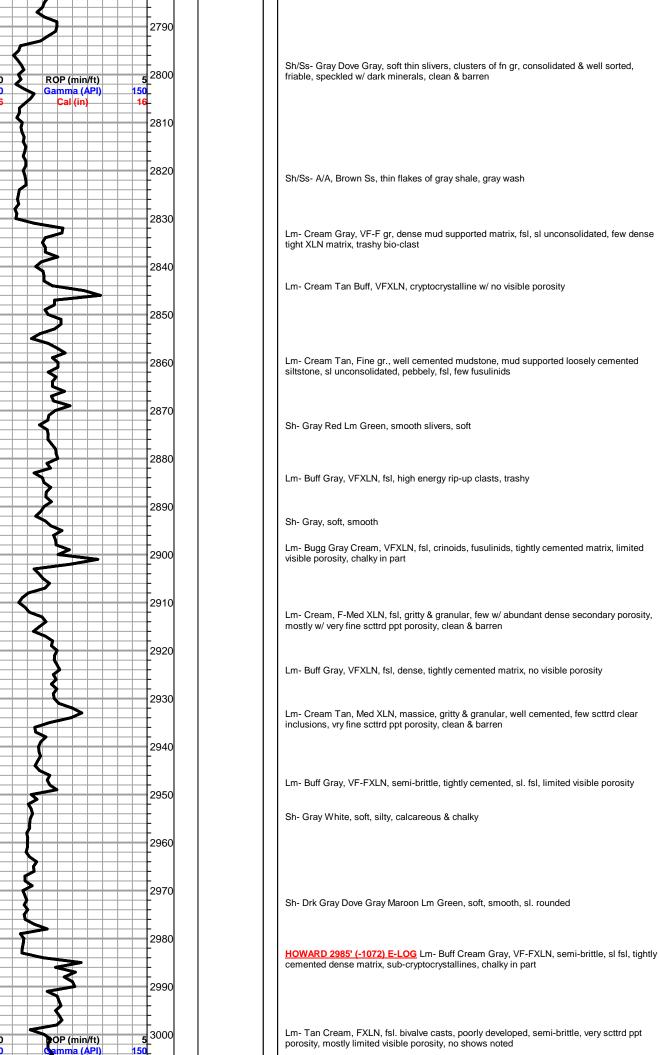
30 Minutes/Good blow/Blow built to bottom of bucket in 22 minutes 2ND Open

2ND Shut In 60 Minutes/No blow back

	Pressure vs. Tim		PRESSURE SUMMARY					
6000 Pressure 6000 Temperature					Pressure	Temp	Annotation	
1750	Manufacture	- Kalumana		(Min.)	(psia)	(deg F)		
1760		1711	- 105	0	1829.54	101.76	Initial Hydro-static	
1500		1	100	3	89.86	103.54	Open To Flow (1)	
1				17	77.67	103.77	Shut-In(1)	
1250		1 1	os -	47	888.42	104.19	End Shut-In(1)	
-8		- 1	3	40	00.05	404.04	O T- [](2)	

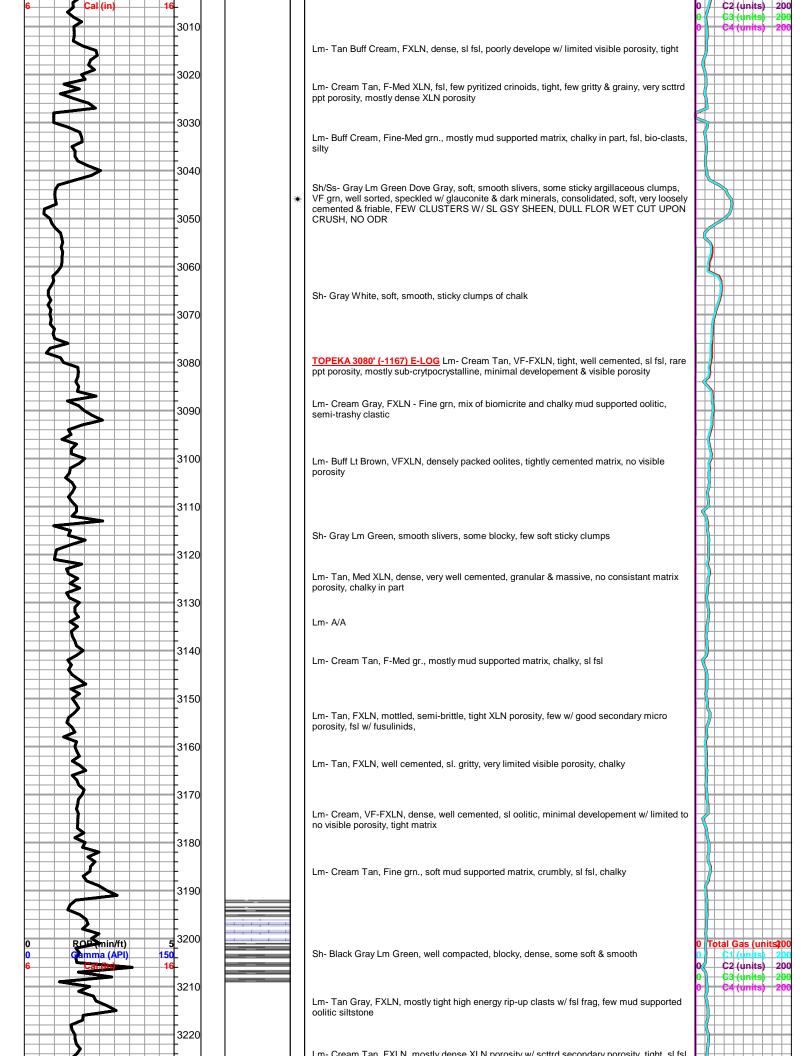


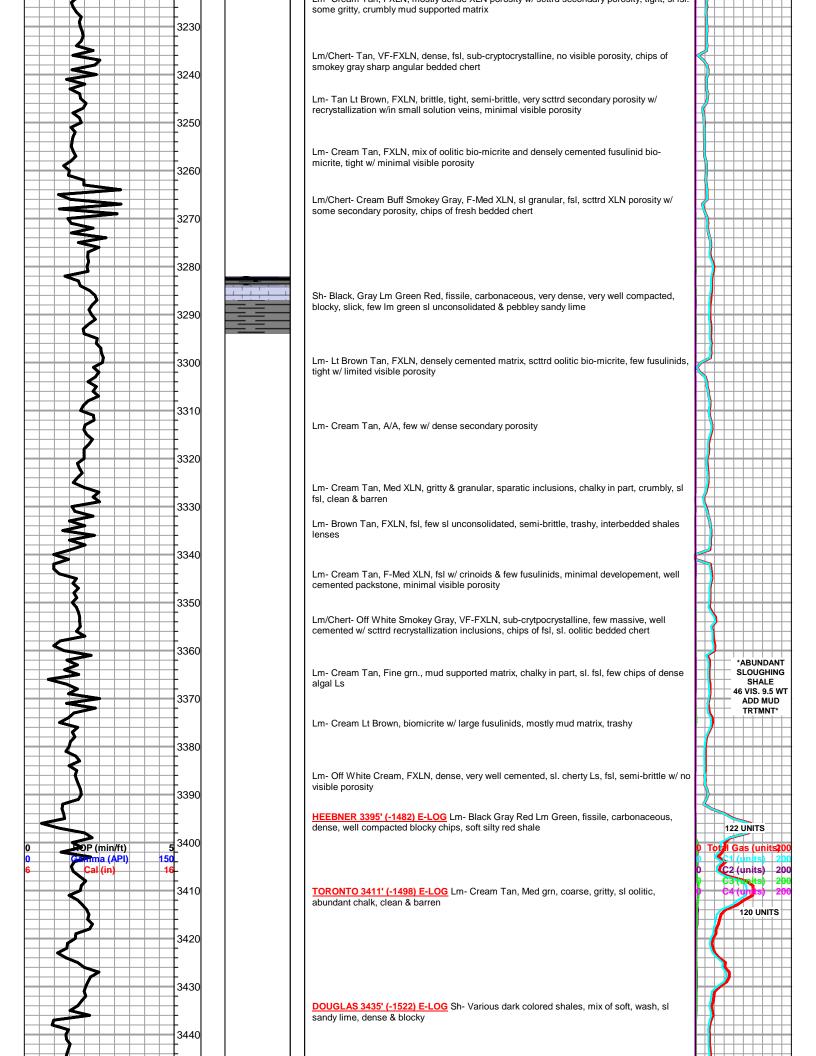


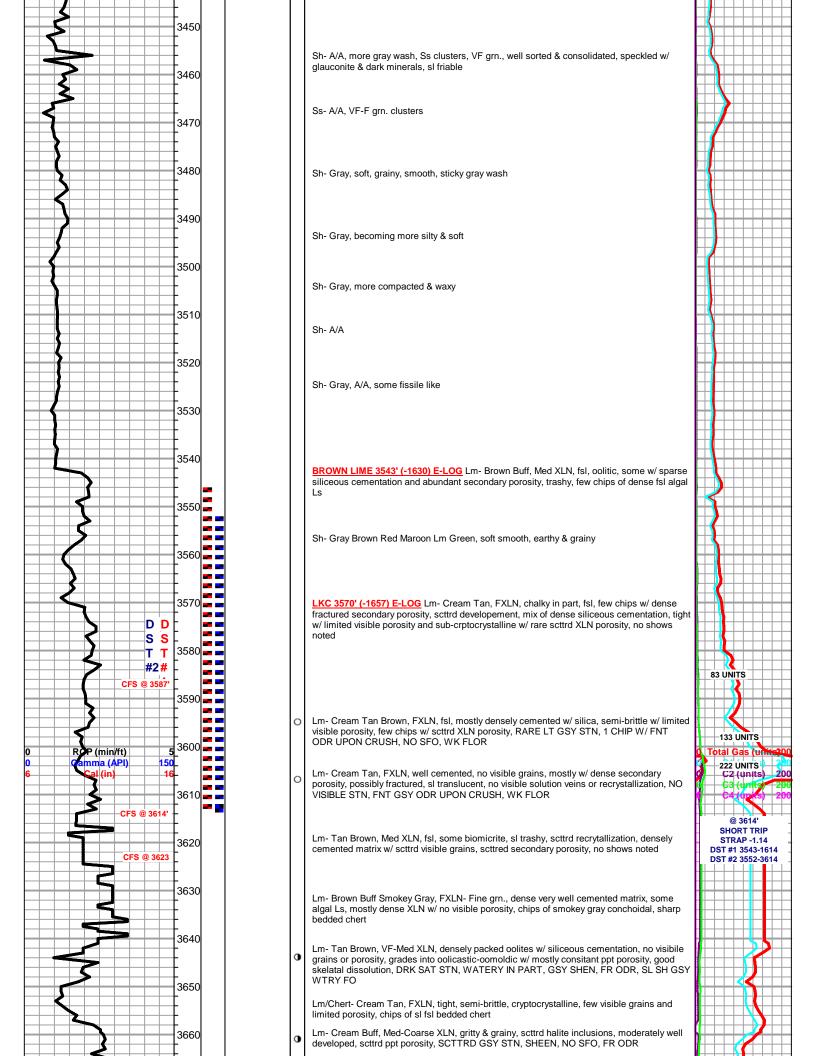


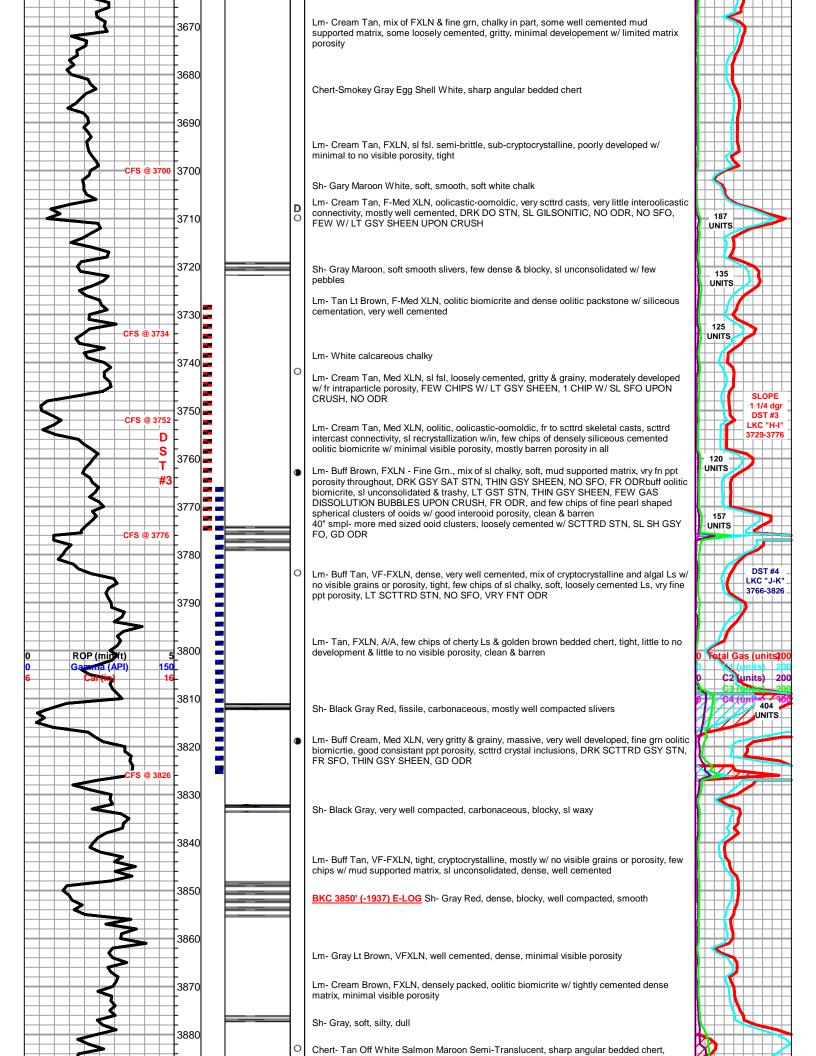
C3 (units) tal Gas (units

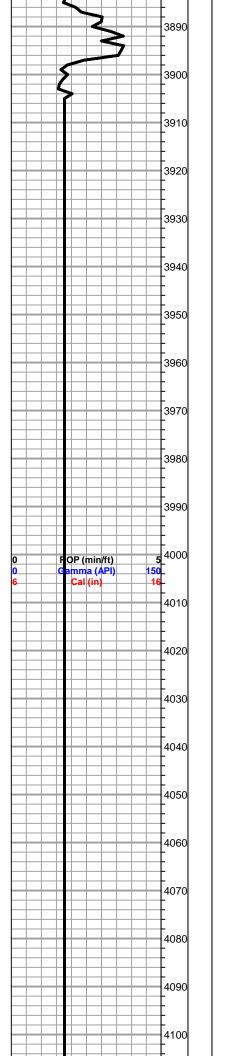
Lm- Tan Cream, FXLN, fsl. bivalve casts, poorly developed, semi-brittle, very scttrd ppt











maroon fine grain oolitic chert, Off white w/ SCTTRD DRK STN, NO FO, NO ODR

Lm- Cream Tan, VFXLN, dense, crytpocrystalline, sI cherty Ls w/ no visible porosity

