

Company **Vess Oil Corp.**
 Address **1700 Waterfront Pkwy Bldg 500**
 CSZ **Wichita, KS 67206**
 Attn. **Roger Martin**

Lease Name **Enyart A**
 Lease # **116**
 Legal Desc **NW NE**
 Section **12**
 Township **26S**
 County **Butler**
 Drilling Cont **C & G #1**

Job Ticket **3472**
 Range **4E**
 State **KS**

Comments **Field: El Dorado**

GENERAL INFORMATION

Test # 1 Test Date **4/9/2012**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **w1023**
 Mid Recorder #
 Bott Recorder # **w1022**

of Packers **2.0** Packer Size **6 3/4**

Mileage **70** Approved By

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **49.0**
 Filtrate **8.8** Chlorides **1100**

Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **4:30 PM**
 Tool Picked Up **8:00 PM**
 Tool Layed Dwn **3:20 AM**

Drill Collar Len **149.0**
 Wght Pipe Len **0**

Elevation **1385.00** Kelley Bushings **1391.00**

Formation **Arbuckle**
 Interval Top **2348.0** Bottom **2470.0**
 Anchor Len Below **122.0** Between **0**

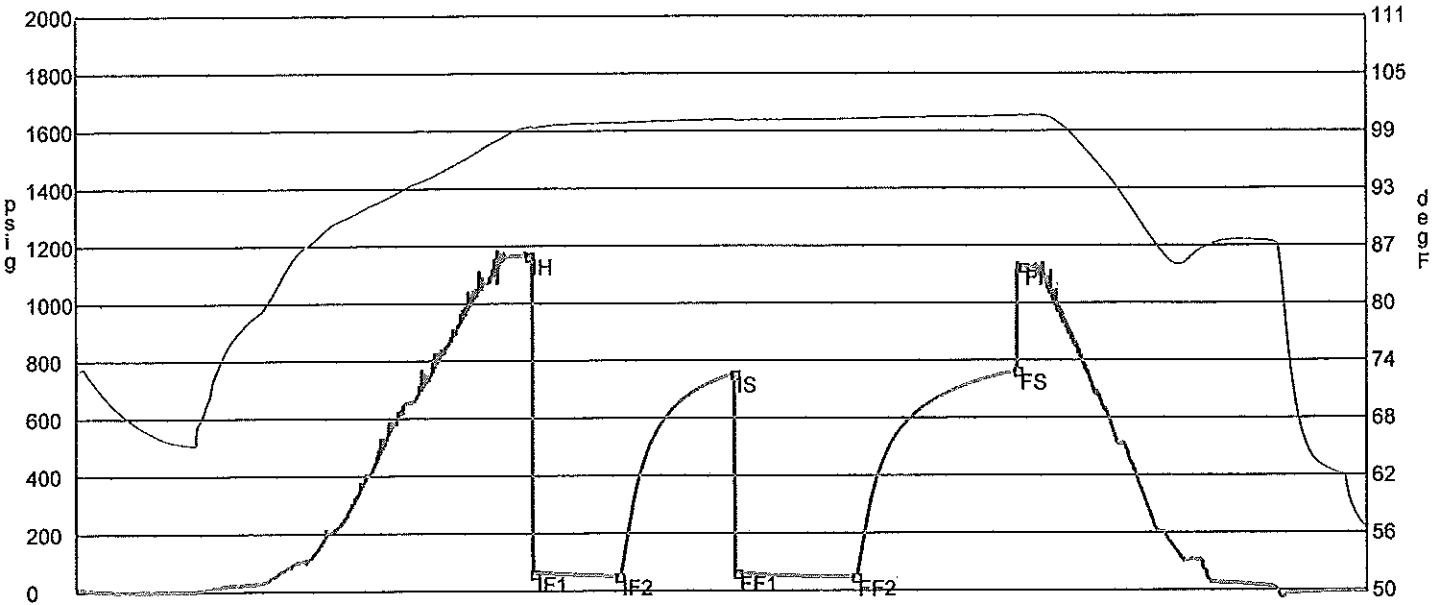
Start Date/Time **4/9/2012 7:30 PM**
 End Date/Time **4/10/2012 3:35 AM**

Total Depth **2470.0**
 Blow Type **Weak blow building to 2 inches initial flow period. No blow final flow period.**
 Times: **32, 44, 45, 61.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
5	Clean oil	0% 0ft	100% 5ft	0% 0ft	0% 0ft
40	Oil cut mud	0% 0ft	4% 1.6ft	0% 0ft	96% 38.4ft
1	Oil cut mud in tool sample	0% 0ft	10% 0.1ft	0% 0ft	90% 0.9ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	4/9/2012 10:19:20 PM	2.822222	1167.14	99.178	Initial Hydro-static
IF1	4/9/2012 10:21:10 PM	2.852778	61.953	99.133	Initial Flow (1)
IF2	4/9/2012 10:53:10 PM	3.386111	50.87	99.657	Initial Flow (2)
IS	4/9/2012 11:36:40 PM	4.111111	754.075	100.02	Initial Shut-In
FF1	4/9/2012 11:37:40 PM	4.127778	63.678	99.923	Final Flow (1)
FF2	4/10/2012 12:22:10 AM	4.869444	48.18	100.073	Final Flow (2)
FS	4/10/2012 1:23:10 AM	5.886111	763.724	100.391	Final Shut-In
FH	4/10/2012 1:25:10 AM	5.919444	1127.262	100.436	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

Company **Vess Oil Corp.**
 Address **1700 Waterfront Pkwy Bldg 500**
 City **Wichita, KS 67206**
 Attn. **Roger Martin**

Lease Name **Enyart A**
 Lease # **116**
 Legal Desc **NW NE**
 Section **12**
 Township **26S**
 County **Butler**
 Drilling Cont **C & G #1**

Job Ticket **3472**
 Range **4E**
 State **KS**

Comments **Field: El Dorado**

GENERAL INFORMATION

Test # **2** Test Date **4/10/2012**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **53.0**
 Filtrate **8.8** Chlorides **1100**

Drill Collar Len **237.0**
 Wght Pipe Len **0**

Formation **Arbuckle**
 Interval Top **2470.0** Bottom **2481.0**
 Anchor Len Below **11.0** Between **0**
 Total Depth **2481.0**
 Blow Type **Weak surface blow dying to no blow initial flow period. No blow final flow period. Times: 31, 45, 45, 60.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **w1023**
 Mid Recorder #
 Bott Recorder # **w1022**

Mileage **0** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **12:00 AM**
 Tool Picked Up **1:00 PM**
 Tool Layed Dwn **8:00 PM**

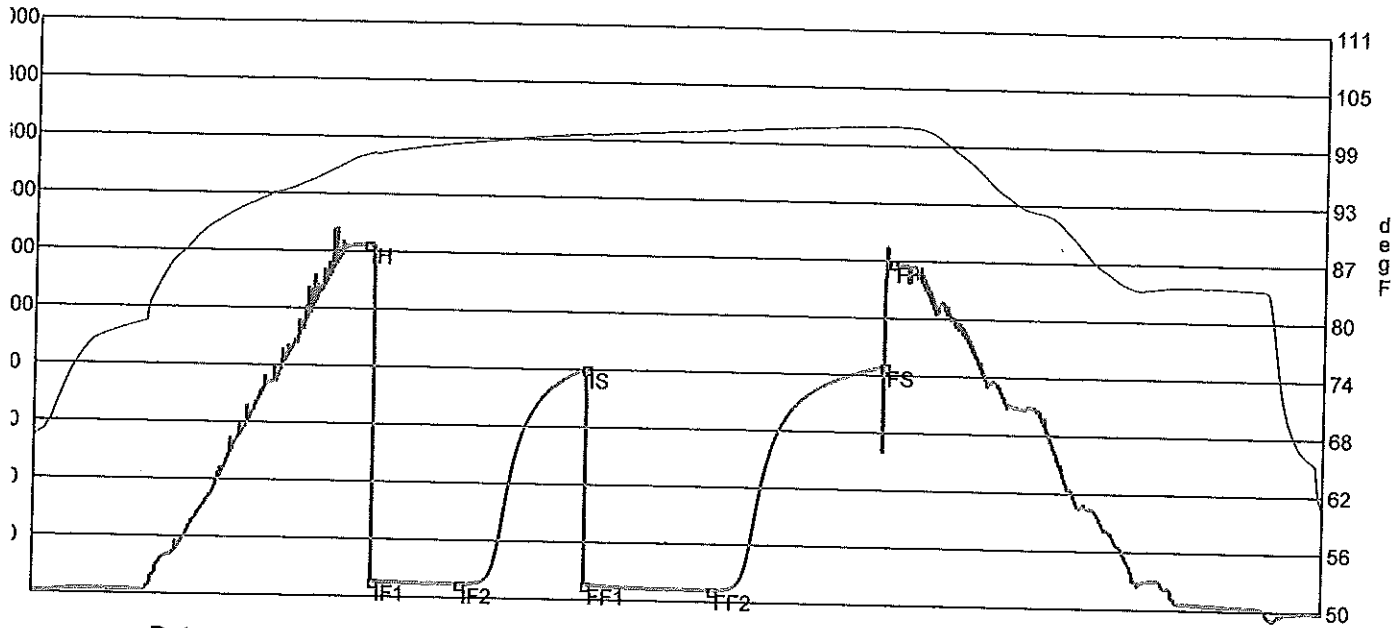
Elevation **1385.00** Kelley Bushings **1391.00**

Start Date/Time **4/10/2012 12:36 PM**
 End Date/Time **4/10/2012 8:13 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1	Clean oil	0% 0ft	100% 1ft	0% 0ft	0% 0ft
7	Heavy oil cut mud	0% 0ft	24% 1.7ft	0% 0ft	76% 5.3ft
1	Oil cut mud in tool sampe	0% 0ft	6% 0.1ft	0% 0ft	94% 0.9ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	4/10/2012 2:32:10 PM	1.936111	1223.114	96.929	Initial Hydro-static
IF1	4/10/2012 2:35:10 PM	1.986111	51.916	96.974	Initial Flow (1)
IF2	4/10/2012 3:06:10 PM	2.502778	46.413	98.272	Initial Flow (2)
IS	4/10/2012 3:50:20 PM	3.238889	802.769	99.418	Initial Shut-In
FF1	4/10/2012 3:50:50 PM	3.247222	50.879	99.343	Final Flow (1)
FF2	4/10/2012 4:35:40 PM	3.994444	39.101	100.04	Final Flow (2)
FS	4/10/2012 5:35:50 PM	4.997222	829.273	100.844	Final Shut-In
FH	4/10/2012 5:38:30 PM	5.041667	1191.809	100.878	Final Hydro-static

3 FLOWS

into IFP
 Min Into FFP
 Gas Flows
 Pressure
 Choke

LEASE AND WELL NO. JUN 1991 A # 1110 SEC. 12 TWP. 26S RGE. 4E TEST NO. 2 DATE 4-10-

Company **Vess Oil Corp.**
 Address **1700 Waterfront Pkwy Bldg 500**
 CSZ **Wichita, KS 67206**
 Attn. **Roger Martin**

Lease Name **Enyart A**
 Lease # **116**
 Legal Desc **NW NE**
 Section **12**
 Township **26S**
 County **Butler**
 Drilling Cont **C & G #1**

Job Ticket **3472**
 Range **4E**
 State **KS**

Comments **Field: El Dorado**

GENERAL INFORMATION

Test # **3** Test Date **4/11/2012**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **50.0**
 Filtrate **8.8** Chlorides **1100**

Drill Collar Len **237.0**
 Wght Pipe Len **0**

Formation **Arbuckle**
 Interval Top **2481.0** Bottom **2500.0**
 Anchor Len Below **19.0** Between **0**
 Total Depth **2500.0**

Blow Type **Weak blow building to 7 inches initial flow period. Weak blow building to 7 inches final flow period. Times: 30, 45, 45, 60. API gravity of oil was 37.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **w1023**
 Mid Recorder #
 Bott Recorder # **w1022**

Mileage **70** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **12:40 PM**
 Tool Picked Up **1:20 PM**
 Tool Layed Dwn **8:00 PM**

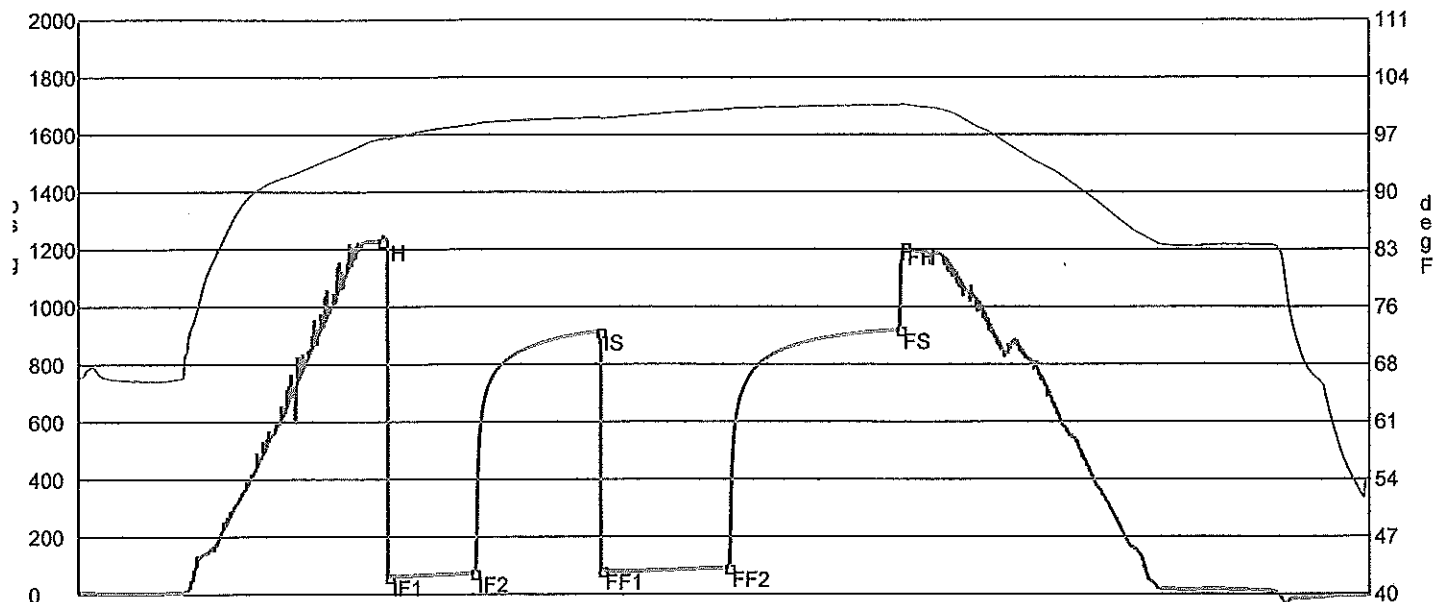
Elevation **1385.00** Kelley Bushings **1391.00**

Start Date/Time **4/11/2012 1:03 PM**
 End Date/Time **4/11/2012 8:36 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
95	Clean oil	0% 0ft	100% 95ft	0% 0ft	0% 0ft
60	Oil cut mud	0% 0ft	3% 1.8ft	0% 0ft	97% 58.2ft
1	Heavy oil cut mud in tool sample	0% 0ft	21% 0.2ft	0% 0ft	79% 0.8ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	4/11/2012 2:48:20 PM	1.755556	1227.54	96.325	Initial Hydro-static
IF1	4/11/2012 2:50:50 PM	1.797222	60.752	96.324	Initial Flow (1)
IF2	4/11/2012 3:21:00 PM	2.3	73.398	98.083	Initial Flow (2)
IS	4/11/2012 4:05:20 PM	3.038889	913.155	98.978	Initial Shut-In
FF1	4/11/2012 4:06:00 PM	3.05	82.473	98.874	Final Flow (1)
FF2	4/11/2012 4:50:30 PM	3.791667	91.329	99.982	Final Flow (2)
FS	4/11/2012 5:50:50 PM	4.797222	919.095	100.493	Final Shut-In
FH	4/11/2012 5:52:20 PM	4.822222	1211.055	100.536	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke