

DST #3 FT SCOTT 4,472' - 4,526'

Client: **GRAND MESA OPERATING COMPANY**
Well Name: **CONNER #1-6**
Location: **SEC 6-16-32**
Field/Pool: **WILDCAT**
Formation Name: **FT SCOTT**
Test/Prod. Interval [ft KB Log]: **4,472 - 4,526**
Test Date: **2012/06/01**
Test/job Number: **3**



JMCO
Instruments

Service Company: **DIAMOND TESTING**
ROGER D. FRIEDLY - TESTER
CELL PHONE 620-793-2043

SUMMARY



Well Information:

Client Name:	GRAND MESA OPERATING CO	Packer:	Yes
Client Address:		Tubing in Well:	
		Flow Path:	
		Well Fluid Type at Test Date:	
Well Name:	CONNER #1-6	Well Type:	Vertical
Well Location:	SEC 6-16-32		
Pool:	WILDCAT	KB Elevation [ft]:	3,025'
Reservoir:		CF Elevation [ft]:	
Well ID:		Ground Elevation [ft]:	
License Number:		Inside Diameter of Production Tubing [in]:	
Drilling Leg:		Inside Diameter of Production Casing [in]:	
Formation Name:	FT SCOTT	Outside Diameter of Production Tubing [in]:	

Test Information:

Test Name:	DST #3 FT SCOTT 4,472' - 4,526'		
Test/job Number:	3	Gauge Run Depth [ft KB (TVD)]:	4,475
Test Purpose:	Initial Test	H2S:	No
Test/Prod. Interval Top [ft KB (Log)]:	4,472	Test/Prod. Interval Top [ft KB (TVD)]:	
Test/Prod. Interval Base [ft KB (Log)]:	4,526	Test/Prod. Interval Base [ft KB (TVD)]:	
Time/Date Well Shut-In:	2012/06/01 05:35:00	Final Test Date/Time:	2012/06/01 03:35:00
Initial Tubing Pressure [psig]:		Initial Casing Pressure [psig]:	
Final Tubing Pressure [psig]:		Final Casing Pressure [psig]:	
Final Flowing WH Pressure [psig]:		Surface Temperature [degF]:	55

Gauge Information:

Gauge Serial Number:	S0062N		
Maximum Recorder Range [psig]:	5986	Date Of Last Calibration:	2011/09/06
Resolution [% Of Full-Scale]:	0.0003	Accuracy [% Of Full-Scale]:	0.03
Date/Time Gauge On Bottom:	2012/06/01 03:35:00	Date/Time Gauge Off Bottom:	2012/06/01 05:35:00

Client: GRAND MESA OPERATING COMPANY Well Name: CONNER #1-6
Test Date: 2012/06/01 Location: SEC 6-16-32
Tool Serial #: S0062N Field/Pool: WILDCAT



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EVENTS TABLE

Calendar (yyyy/mm/dd hh:mm:ss)	Elapsed time (hours)	Pressure (psig)	Temperature (degF)	Comment
2012/06/01 03:34:00	2.10000	2139.076	109.823	INITIAL HYD. 2,139
2012/06/01 03:35:10	2.11944	16.674	108.814	INITIAL FLOW 17
2012/06/01 04:05:20	2.62222	30.146	109.841	INITIAL FINAL FLOW 30
2012/06/01 04:34:50	3.11389	913.030	111.272	INITIAL SHUT-IN 913
2012/06/01 04:35:10	3.11944	32.113	111.036	FINAL FLOW 32
2012/06/01 05:05:00	3.61667	41.700	112.067	FINAL FINAL FLOW 42
2012/06/01 05:35:30	4.12500	782.584	113.306	FINAL SHUT-IN 783
2012/06/01 05:38:30	4.17500	2127.996	114.757	FINAL HYD. 2,128

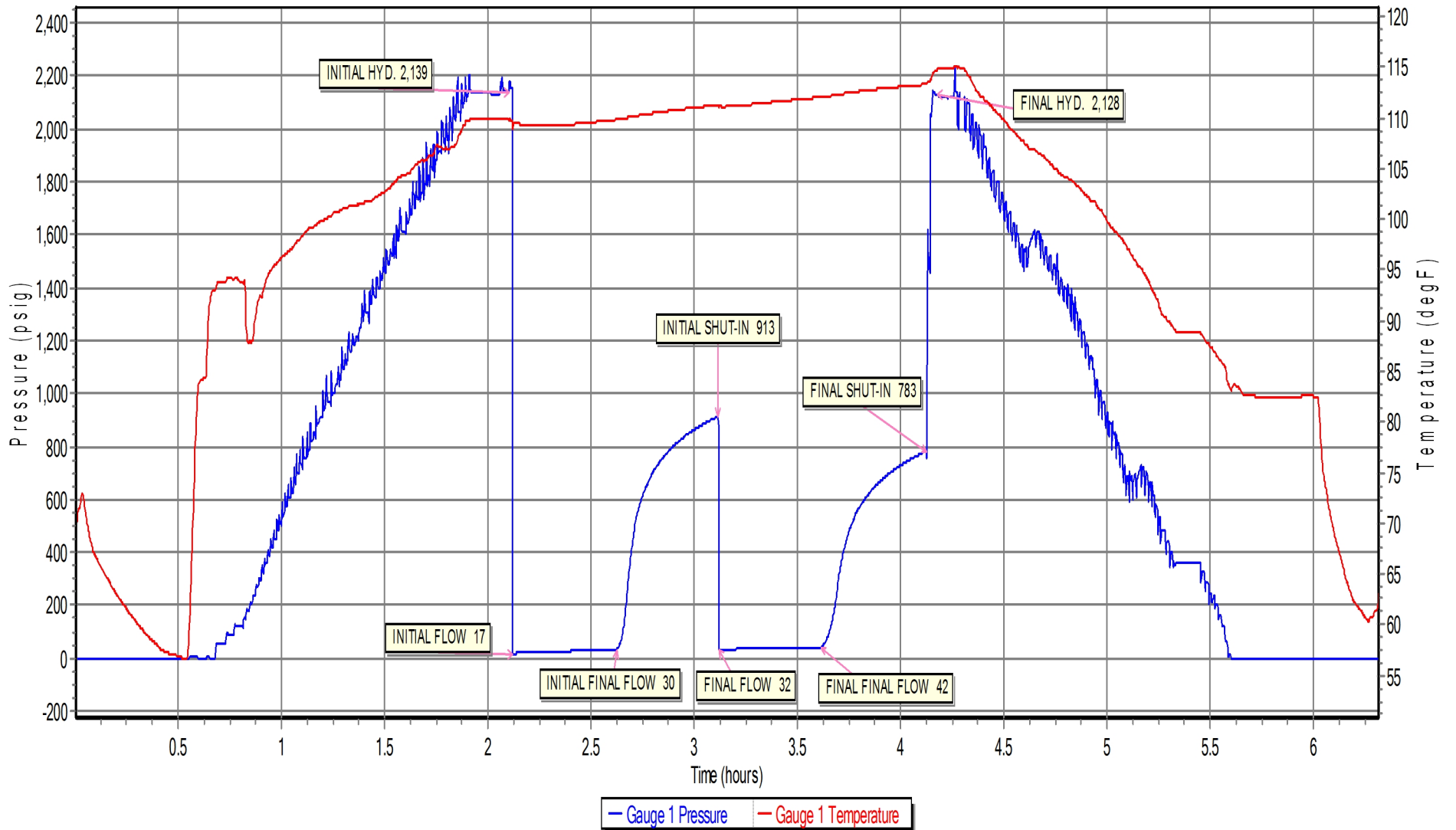
Client: GRAND MESA OPERATING CO Well Name: CONNER #1-6
Test Date: 2012/06/01 Location: SEC 6-16-32
Tool Serial #: S0062N Field/Pool: WILDCAT

Formation Name: FT SCOTT
Gauge Run Depth [ft KB (TVD)]: 4,475
Test/Prod. Interval Top [ft KB (TVD)]:
Test/Prod. Interval Base [ft KB (TVD)]:



DST #3 FT SCOTT 4,472' - 4,526'

DATA PLOT





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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