

DRILL-STEM TEST TICKET
FILE: blanchat 1 DST 1

Company White Pine Petroleum Corp Lease & Well No. Blanchat #1
 Contractor Maverick #106 Charge to White Pine Petroleum Corp
 Elevation 1357 GL Formation Mississippi Effective Pay _____ Ft. Ticket No. 50122
 Date 4-2-12 Sec. 31 Twp. 32 S Range S W County Harper State KANSAS
 Test Approved By _____ Diamond Representative JACOB McCALLIE

Formation Test No. 1 Interval Tested from 4355 ft. to 4394 ft. Total Depth 4394 ft.
 Packer Depth 4350 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4355 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4336 ft. Recorder Number 30055 Cap. 10,000 P.S.I.
 Bottom Recorder Depth (Outside) 4391 ft. Recorder Number 3851 Cap. 5,700 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 43 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.4 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 4,800 P.P.M. Drill Pipe Length 4322 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 3 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 39 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BB in 1 min NOBB
 2nd Open: BB ~~in 1 min~~ immediately NOBB

Recovered 28 ft. of Mud 100% mud
 Recovered 28 ft. of Total fluid
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Gas to surface in 17 min on first open.</u>	Insurance
<u>1001 Sample: 100% Mud</u>	Total

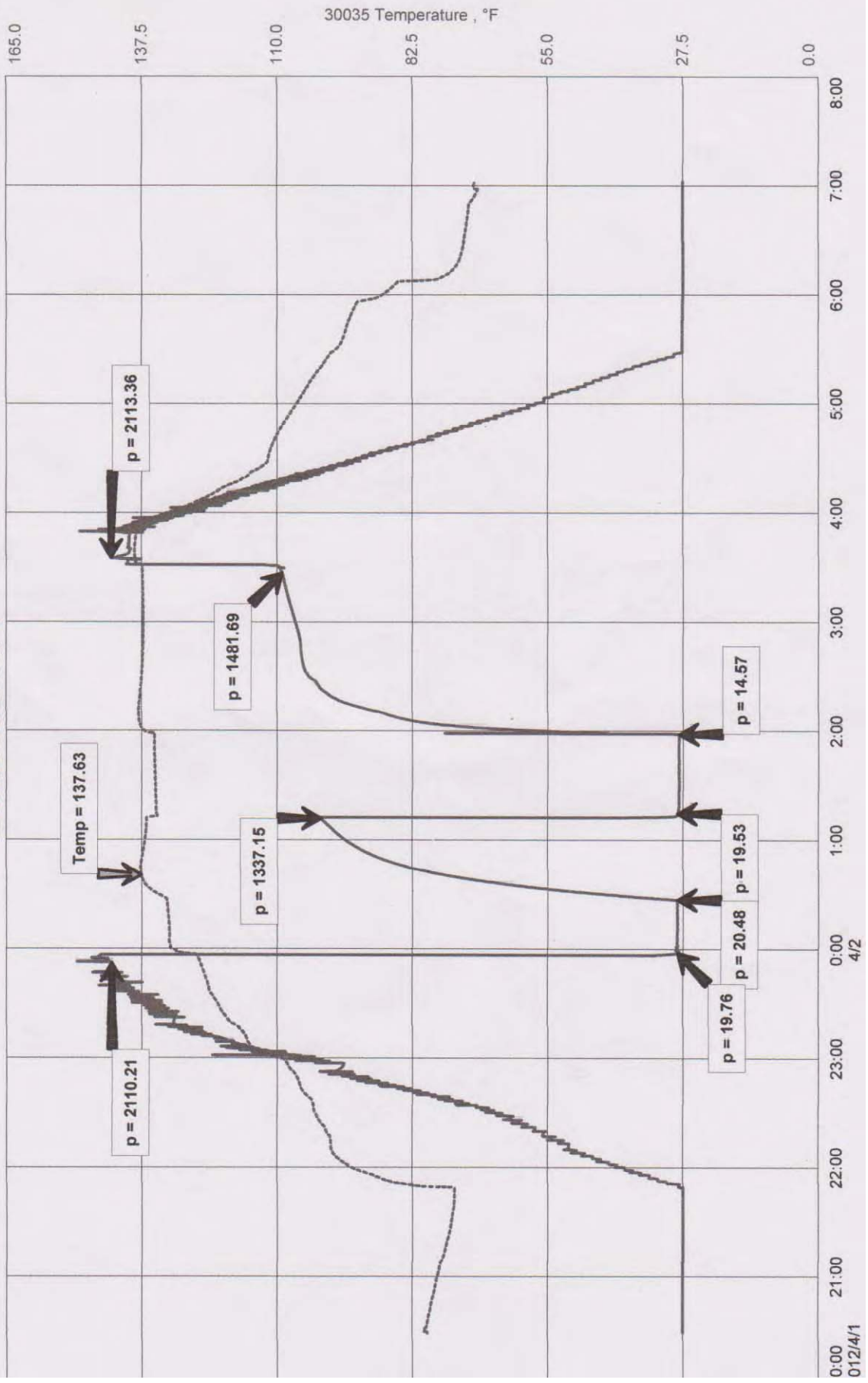
Time Set Packer(s) 4-1 11:57 A.M. Time Started Off Bottom 4-2 3:27 A.M. Maximum Temperature 138
 Initial Hydrostatic Pressure..... (A) 2110 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 20 P.S.I. to (C) 20 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 1337 P.S.I.
 Final Flow Period..... Minutes 45 (E) 20 P.S.I. to (F) 15 P.S.I.
 Final Closed In Period..... Minutes 90 (G) 1482 P.S.I.
 Final Hydrostatic Pressure..... (H) 2113 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

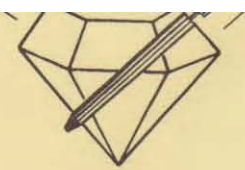
Mississippi 4355-4394'
t Date: 2012/04/01
t Date: 2012/04/02

Formation: DST #1 Mississippi 4355-4394'
Pool: Wildcat
Job Number: S0122

Blanchat #1



0:00 21:00 22:00 23:00 0:00 1:00 2:00 3:00 4:00 5:00 6:00 7:00 8:00
012/4/1 4/2



P.O. Box 157
 HOISINGTON, KANSAS 67544
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GAS VOLUME REPORT

Company White Pine Petroleum Lease & Well No. Blanchot #1
 Date 4-2-12 Sec. 31 Twp. 32 S Rge. 5 W Location _____ County Harper State _____
 Drilling Contractor Maverick Rig #106 Formation Mississippi DST No. _____
 Remarks: Gas to surface in 17 min on initial flow

Not strong enough for sample

INITIAL FLOW

Time O'Clock	Orifice Size	Gauge	MCF/D
20	.25 in.	20 in.	7.9
25	.50 in.	17 in.	25.8
30	.50 in.	17 in.	25.9
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	

FINAL FLOW

Time O'Clock	Orifice Size	Gauge	MCF/D
5:00	.75 in.	12 in.	49.3
10:00	.50 in.	22 in.	29.4
15:00	.50 in.	22 in.	"
20:00	.50 in.	22 in.	"
25:00	.50 in.	22 in.	"
30:00	.50 in.	22 in.	"
35:00	.50 in.	22 in.	"
40:00	.50 in.	22 in.	"
45:00	.50 in.	22 in.	"
	in.	in.	
	in.	in.	