



## DRILL STEM TEST REPORT

Prepared For: **Sam Gary Jr & Associates**

1515 Wynkoop Ste 700  
Denver Co 80202

ATTN: Clayton Camozzi

### **Scheck #1-10**

#### **10-16s-16w Rush,KS**

Start Date: 2012.05.01 @ 10:34:05

End Date: 2012.05.01 @ 19:04:29

Job Ticket #: 47268                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.04 @ 14:19:33

Sam Gary Jr & Associates  
10-16s-16w Rush,KS  
Scheck #1-10  
DST # 1  
LKC"C-D"  
2012.05.01



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Test Start: 2012.05.01 @ 10:34:05

## GENERAL INFORMATION:

Formation: **LKC"C-D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:14:00

Time Test Ended: 19:04:29

Test Type: Conventional Bottom Hole (Initial)

Tester: Andy Carreira

Unit No: 39

**Interval: 3220.00 ft (KB) To 3260.00 ft (KB) (TVD)**

Reference Elevations: 1957.00 ft (KB)

Total Depth: 3260.00 ft (KB) (TVD)

1949.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

**Serial #: 8372 Outside**

Press @ Run Depth: 80.76 psig @ 3221.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.01

End Date:

2012.05.01

Last Calib.:

2012.05.01

Start Time: 10:34:05

End Time:

19:04:29

Time On Btm:

2012.05.01 @ 12:13:20

Time Off Btm:

2012.05.01 @ 16:55:50

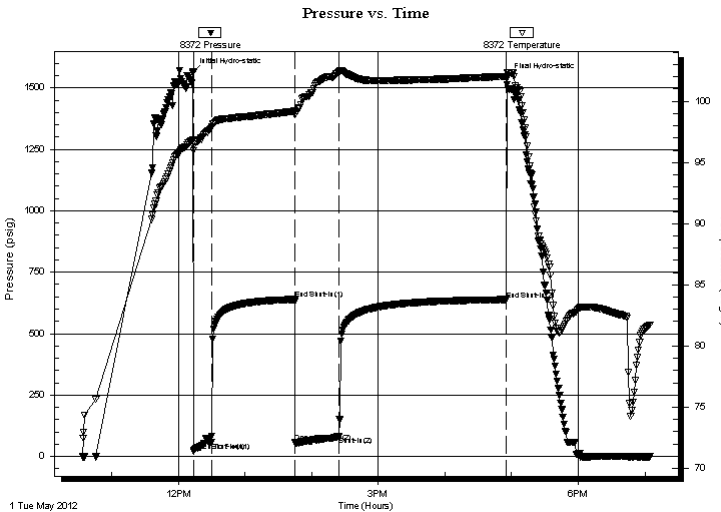
**TEST COMMENT:** IF:(15min) No Blow , Flushed Tool, Surge, Built to 1/2".

IS:(75min) No Return

FF:(40min) Built to 3"

FSt:(150min) Return Surface Blow 8 min after bleed off, Died in 20 min.

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1562.59	96.84	Initial Hydro-static
1	20.97	95.97	Open To Flow (1)
17	57.16	97.83	Shut-In(1)
92	639.27	99.19	End Shut-In(1)
92	57.21	98.90	Open To Flow (2)
132	80.76	102.37	Shut-In(2)
282	638.71	102.04	End Shut-In(2)
283	1540.22	102.34	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
175.00	GOCMW g=10% o=15% m=35% w=40%	2.18
0.00	GIP=175ft	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)







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TESTING, INC**

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**TOOL DIAGRAM**

Sam Gary Jr & Associates

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ATTN: Clayton Camozzi

Test Start: 2012.05.01 @ 10:34:05

## Tool Information

Drill Pipe:	Length: 3183.00 ft	Diameter: 3.80 inches	Volume: 44.65 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 58000.00 lb
			<u>Total Volume: 44.80 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3220.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	77.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3184.00	
Recorder	0.00	8647	Fluid	3184.00	
Blank Spacing	5.00			3189.00	
Shut In Tool	5.00			3194.00	
Sampler	4.00			3198.00	
Hydraulic tool	5.00			3203.00	
Jars	5.00			3208.00	
Safety Joint	3.00			3211.00	
Packer	5.00			3216.00	37.00 Bottom Of Top Packer
Packer	4.00			3220.00	
Stubb	1.00			3221.00	
Recorder	0.00	8017	Inside	3221.00	
Recorder	0.00	8372	Outside	3221.00	
Perforations	36.00			3257.00	
Bullnose	3.00			3260.00	40.00 Bottom Packers & Anchor

**Total Tool Length: 77.00**



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**FLUID SUMMARY**

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**Scheck #1-10**

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**DST#: 1**

ATTN: Clayton Camozzi

Test Start: 2012.05.01 @ 10:34:05

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

83000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.77 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8200.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
175.00	GOCMW g=10% o=15% m=35% w=40%	2.182
0.00	GIP=175ft	0.000

Total Length: 175.00 ft      Total Volume: 2.182 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

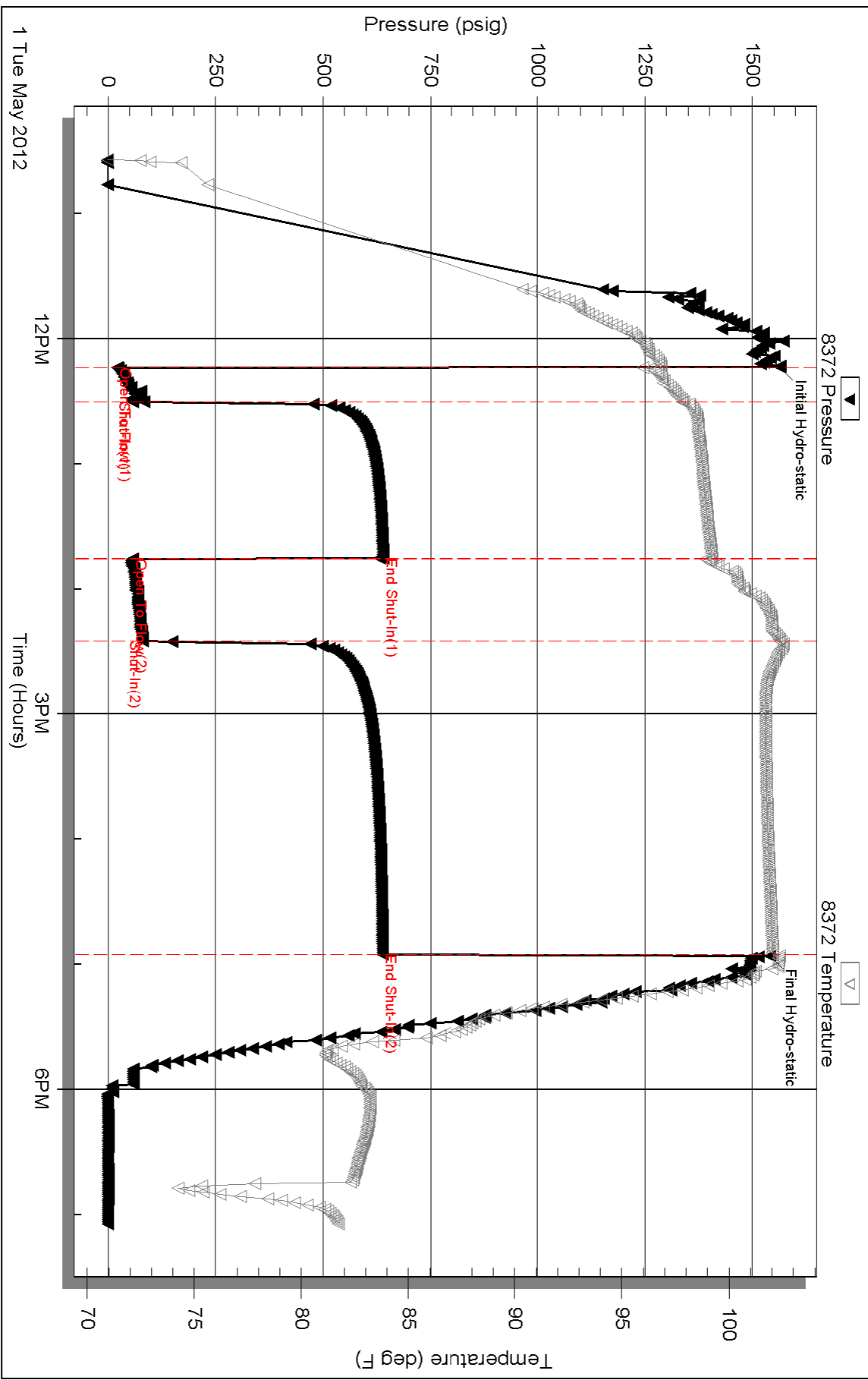
Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler Data- g=500ml o=700ml m=800ml w=2000ml press=255lbs

Resistivity- .075 @ 84 = 83000

### Pressure vs. Time



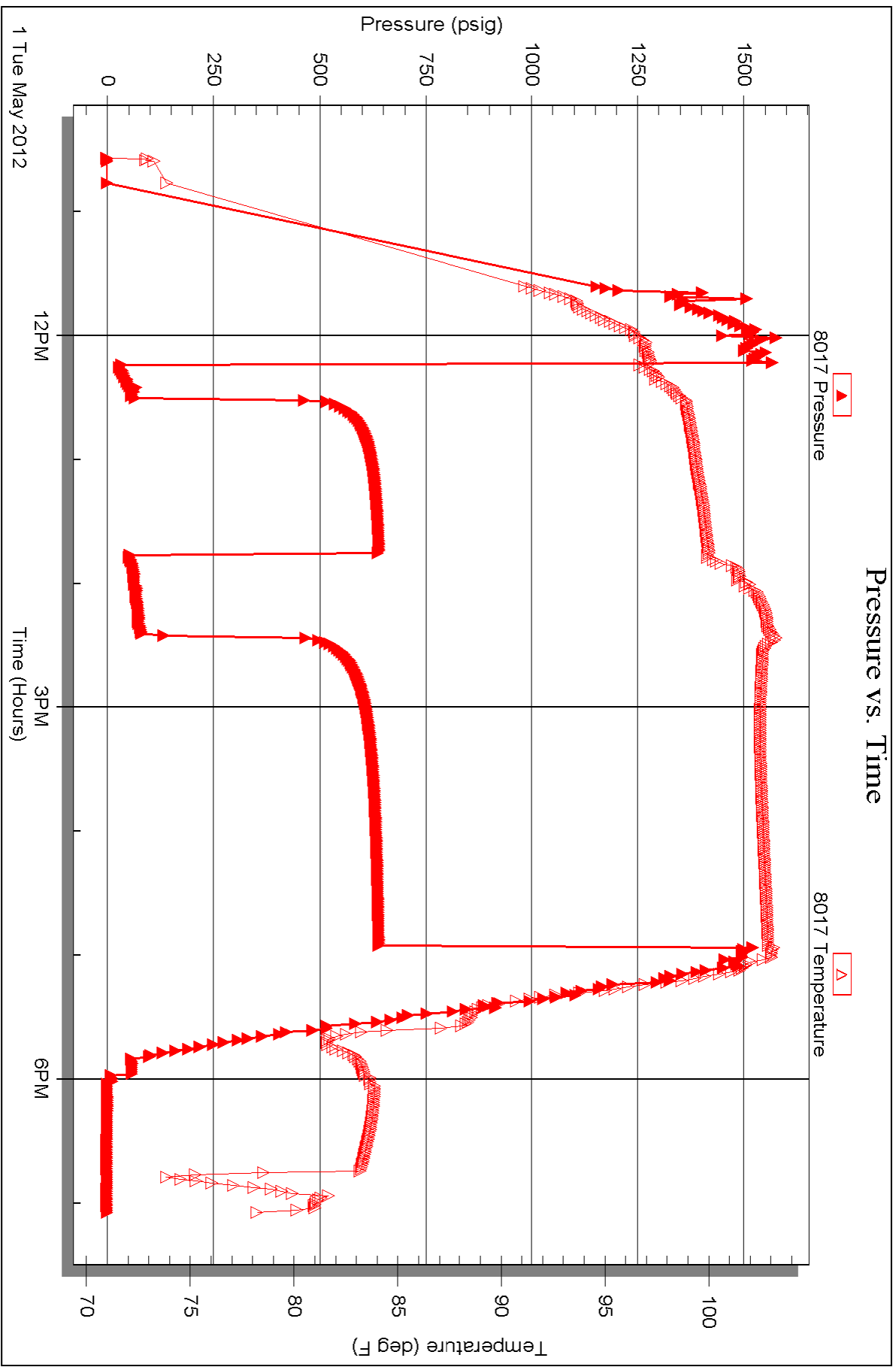
Serial #: 8017

Inside

Sam Gary Jr & Associates

Scheck #1-10

DST Test Number: 1





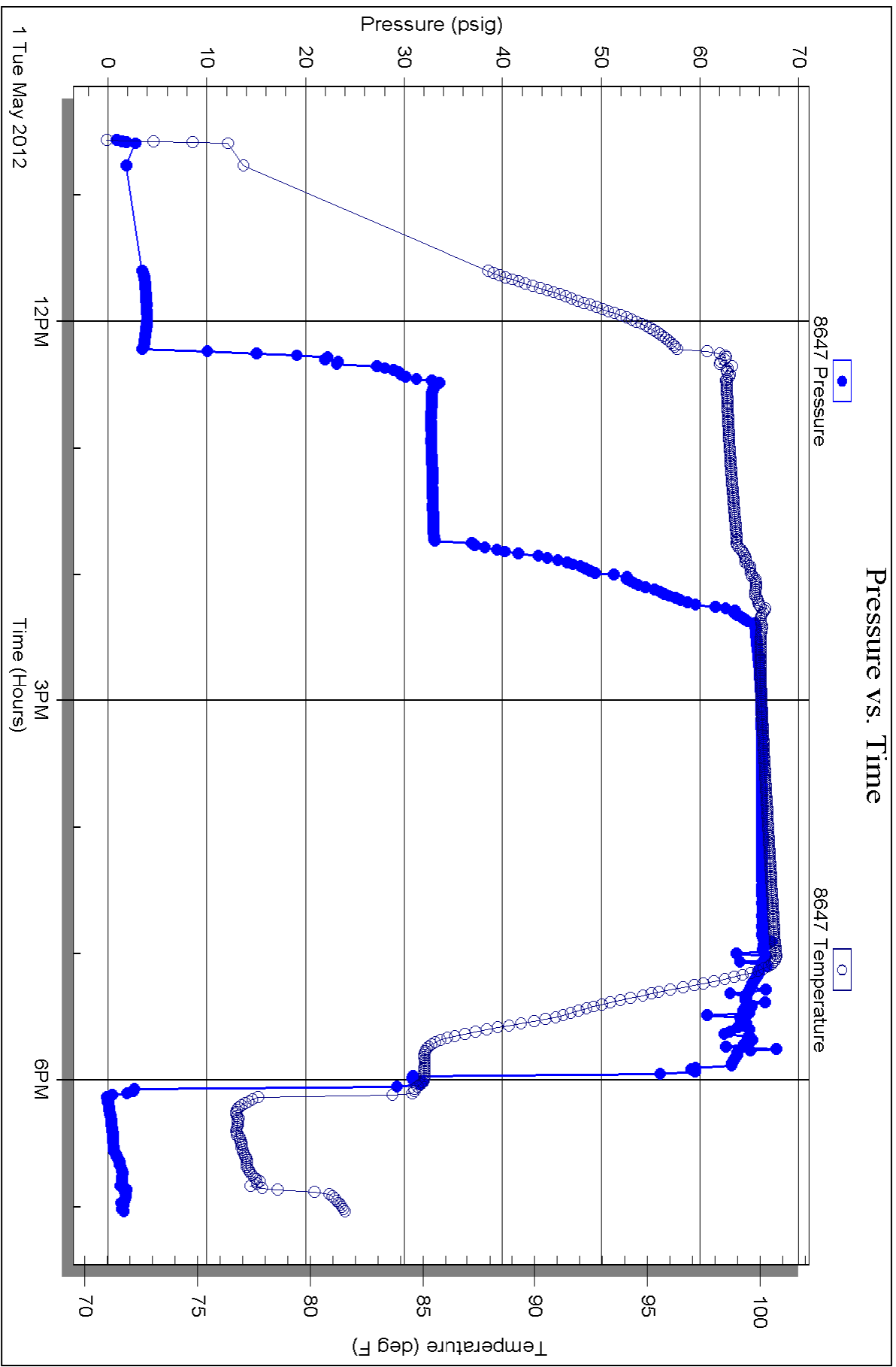
Serial #: 8647

Fluid

Sam Gary Jr & Associates

Scheck#1-10

DST Test Number: 1





# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED  
MAY 04 2012

## Test Ticket

BY: \_\_\_\_\_

NO. 47268

Well Name & No. Scheck #1-10 Test No. 1 Date 5-1-12  
 Company Sam Gary Jr & Assoc. Elevation 1957 KB 1949 GL  
 Address 1515 Wynkoop St E 700 Denver, Co. 80202  
 Co. Rep / Geo. Clyton Comozzi Rig Discovery #2  
 Location: Sec. 10 Twp. 16 S Rge. 16 W Co. Rush State Ks

Interval Tested 3220-3260 Zone Tested LKC "C-D"  
 Anchor Length 40' Drill Pipe Run 3183 Mud Wt. 8.9  
 Top Packer Depth 3215 Drill Collars Run 30 Vis 49  
 Bottom Packer Depth 3220 Wt. Pipe Run 0 WL 8.8  
 Total Depth 3260 Chlorides 8200 ppm System LCM 0

Blow Description IT: No blow, Flushed Tool, surge, built to 2"  
ISL: No Return  
FF: Built to 3"  
FBI: Return flow surface blow, 8 min. after bleedoff, died in 20 min

Rec	Feet of	%gas	%oil	%water	%mud
<u>175</u>	<u>GIP</u>				
<u>125</u>	<u>GOCM W</u>	<u>10</u>	<u>15</u>	<u>40</u>	<u>35</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 125 BHT 102 Gravity API RW, 075 @ 84 °F Chlorides 83000 ppm  
 (A) Initial Hydrostatic 1560  Test ← 1150 T-On Location 09:54  
 (B) First Initial Flow 20  Jars ← 250 T-Started 10:34  
 (C) First Final Flow 57  Safety Joint ← 75 T-Open 12:15  
 (D) Initial Shut-In 639  Circ Sub T-Pulled 16:55  
 (E) Second Initial Flow 57  Hourly Standby ← T-Out 19:05  
 (F) Second Final Flow 80  Mileage ← 68RT 105.40 Comments loaded tools  
 (G) Final Shut-In 638  Sampler ← 250 X 2 210.80 513 6am  
 (H) Final Hydrostatic 1540  Straddle  Ruined Shale Packer

Initial Open 15  Shale Packer  Ruined Packer  
 Initial Shut-In 75  Extra Packer  Extra Copies  
 Final Flow 40  Extra Recorder ← 200 Sub Total 800  
 Final Shut-In 150  Day Standby ← 1 day & 16 hrs Total 2935.80  
 Accessibility MP/DST Disc't  
 Sub Total 2135.80

Approved By \_\_\_\_\_ Our Representative [Signature]  
 TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

## FLUID SAMPLER DATA

Ticket No. 47268 Date 5-1-12  
 Company Name Sam Gary Jr & Assoc.  
 Lease Scheck #1-10 Test No. 1  
 County Rush Sec. 10 Twp. 16S Rng. 16W

### SAMPLER RECOVERY

### PIT MUD ANALYSIS

Gas	<u>500</u>	ML	Chlorides	<u>8200</u>	ppm.
Oil	<u>700</u>	ML	Resistivity		ohms @ _____ F
Mud	<u>800</u>	ML	Viscosity	<u>49</u>	
Water	<u>2000</u>	ML	Mud Weight	<u>8.9</u>	
Other		ML	Filtrate	<u>8.8</u>	
Pressure	<u>255 lbs</u>	ML	Other		
Total		ML			

### SAMPLER ANALYSIS

### PIPE RECOVERY

Resistivity .075 ohms @ 84 F  
 Chlorides 83000 ppm.

Gravity \_\_\_\_\_ corrected @60F

**TOP**  
 Resistivity \_\_\_\_\_ ohms @ \_\_\_\_\_ F  
 Chlorides \_\_\_\_\_ ppm.

**MIDDLE**  
 Resistivity \_\_\_\_\_ ohms @ \_\_\_\_\_ F  
 Chlorides \_\_\_\_\_ ppm.

**BOTTOM**  
 Resistivity \_\_\_\_\_ ohms @ \_\_\_\_\_ F  
 Chlorides \_\_\_\_\_ ppm.