

TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

PO Box 2757
Wichita KS 67202-4518

ATTN: Larry Jack

Dechant E #4

5-10s-17w Rooks,KS

Start Date: 2012.05.26 @ 10:20:11

End Date: 2012.05.26 @ 15:46:05

Job Ticket #: 47156 DST #: 1

Gore Oil Company
5-10s-17w Rooks,KS
Dechant E #4
DST # 1
LKC C-D
2012.05.26

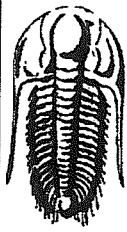
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

Printed: 2012.05.29 @ 16:53:07



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Gore Oil Company
PO Box 2757
Wichita KS 67202-4518
ATTN: Larry Jack

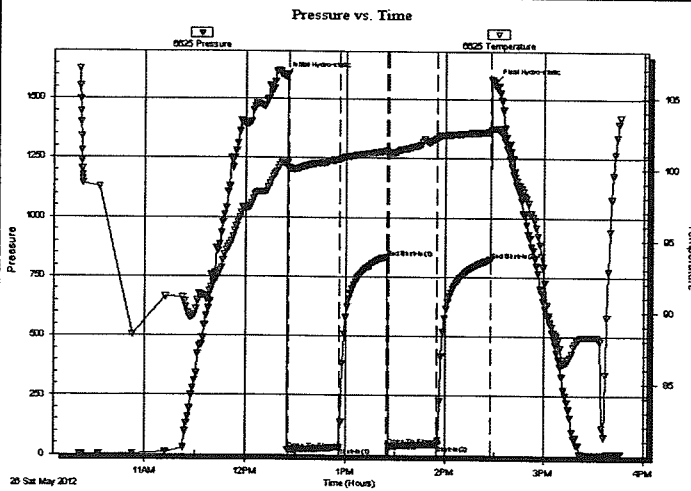
5-10s-17w Rooks,KS
Dechant E #4
Job Ticket: 47156 **DST#: 1**
Test Start: 2012.05.26 @ 10:20:11

GENERAL INFORMATION:

Formation: **LKC C-D**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:25:06
Time Test Ended: 15:46:05
Test Type: Conventional Bottom Hole (Initial)
Tester: Ray Schwager
Unit No: 42
Interval: **3292.00 ft (KB) To 3352.00 ft (KB) (TVD)**
Total Depth: 3352.00 ft (KB) (TVD)
Reference Elevations: 2099.00 ft (KB)
2089.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair
KB to GR/CF: 10.00 ft

Serial #: 6625 **Inside**
Press@RunDepth: 43.48 psig @ 3296.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.05.26 End Date: 2012.05.26 Last Calib.: 2012.05.26
Start Time: 10:20:11 End Time: 15:46:05 Time On Btm: 2012.05.26 @ 12:23:06
Time Off Btm: 2012.05.26 @ 14:30:36

TEST COMMENT: 30- IFF-w k bl thru-out 1/4" to 1/2" bl
30-ISIP-no bl
30-FFP-no bl
30-FSIP-no bl



PRESSURE SUMMARY

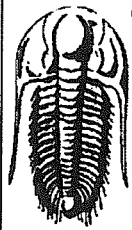
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1596.87	100.42	Initial Hydro-static
2	19.50	100.10	Open To Flow (1)
33	32.11	100.65	Shut-In(1)
62	831.89	101.28	End Shut-In(1)
63	37.87	101.13	Open To Flow (2)
92	43.48	102.15	Shut-In(2)
125	823.88	102.63	End Shut-In(2)
128	1573.58	102.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	Mud	0.70

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company
PO Box 2757
Wichita KS 67202-4518

ATTN: Larry Jack

5-10s-17w Rooks,KS
Dechant E #4
Job Ticket: 47156 DST#: 1
Test Start: 2012.05.26 @ 10:20:11

Tool Information

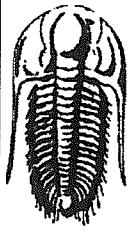
Drill Pipe:	Length: 3301.00 ft	Diameter: 3.80 inches	Volume: 46.30 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 46.30 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3292.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3272.00	
Shut In Tool	5.00			3277.00	
Hydraulic tool	5.00			3282.00	
Packer	5.00			3287.00	21.00 Bottom Of Top Packer
Packer	5.00			3292.00	
Stubb	1.00			3293.00	
Perforations	3.00			3296.00	
Recorder	0.00	6625	Inside	3296.00	
Recorder	0.00	8700	Outside	3296.00	
Blank Spacing	32.00			3328.00	
Perforations	21.00			3349.00	
Bullnose	3.00			3352.00	60.00 Bottom Packers & Anchor

Total Tool Length: 81.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company

5-10s-17w Rooks,KS

PO Box 2757
Wichita KS 67202-4518

Dechant E #4

Job Ticket: 47156

DST#: 1

ATTN: Larry Jack

Test Start: 2012.05.26 @ 10:20:11

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 45.00 sec/qt

Water Loss: 8.34 in³

Resistivity: ohm.m

Salinity: 3300.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: ppm

deg API

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	Mud	0.701

Total Length: 50.00 ft Total Volume: 0.701 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6625

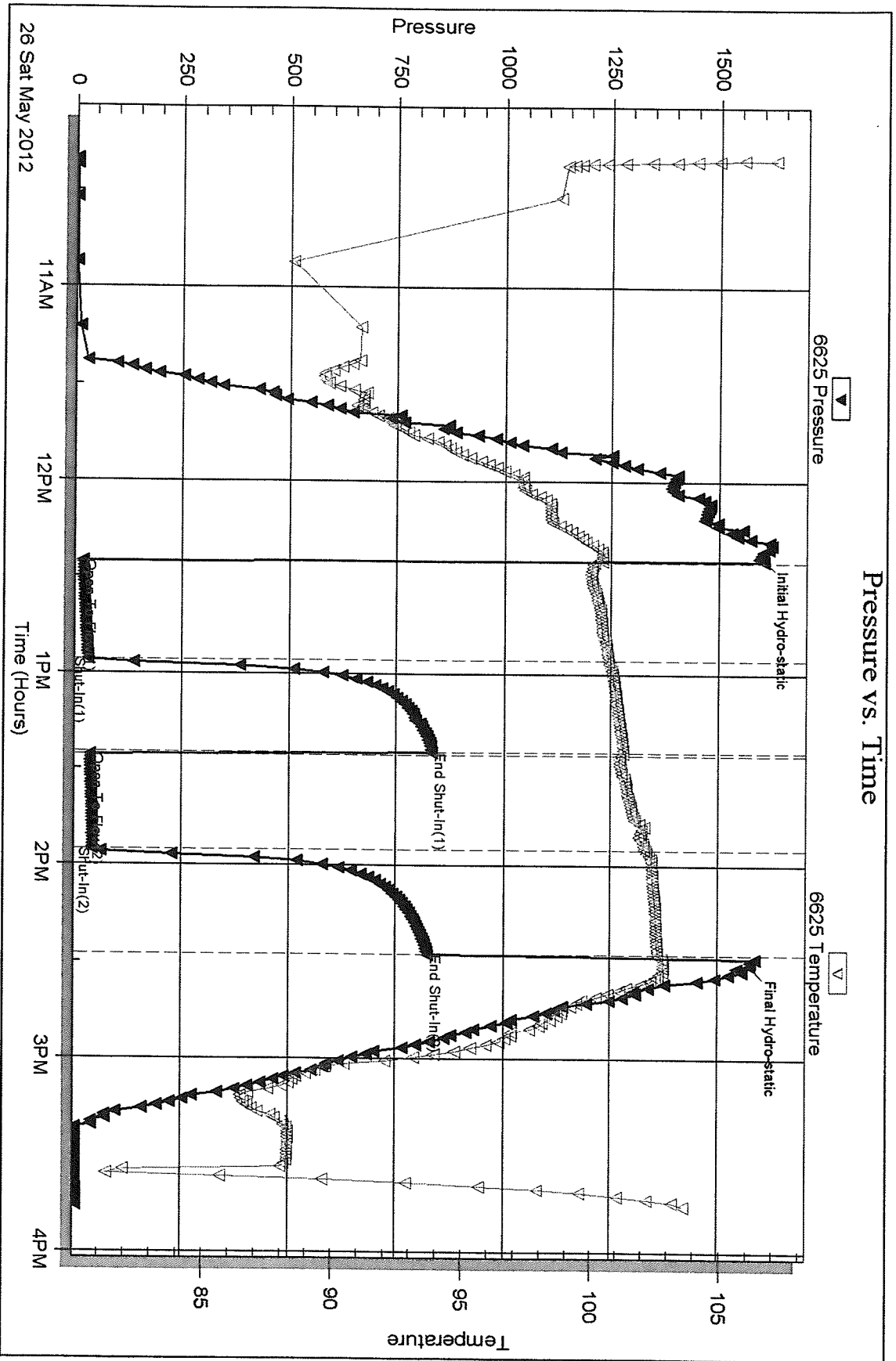
Inside

Gore Oil Company

Dechant E#4

DST Test Number: 1

Pressure vs. Time

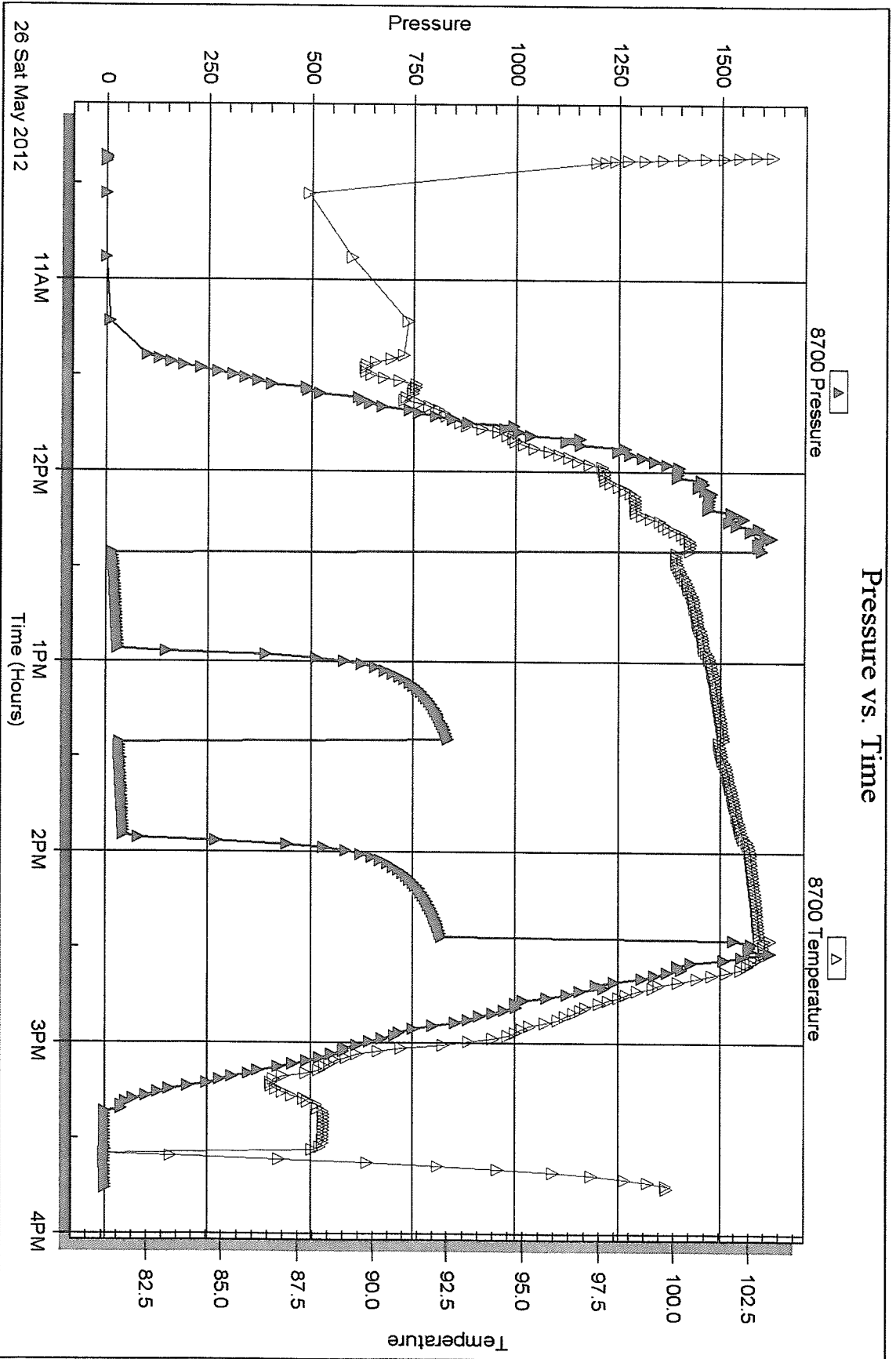


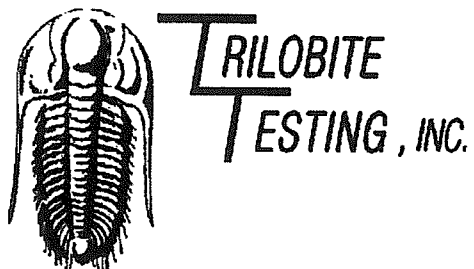
Serial #: 8700

Outside Gore Oil Company

Dechant E#4

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

PO Box 2757
Wichita KS 67202-4518

ATTN: Larry Jack

Dechant E #4

5-10s-17w Rooks,KS

Start Date: 2012.05.26 @ 23:00:39

End Date: 2012.05.27 @ 06:00:03

Job Ticket #: 47157 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.29 @ 16:52:29

Gore Oil Company

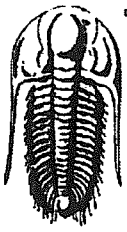
5-10s-17w Rooks,KS

Dechant E #4

DST # 2

LKC E&F

2012.05.26



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Gore Oil Company
PO Box 2757
Wichita KS 67202-4518
ATTN: Larry Jack

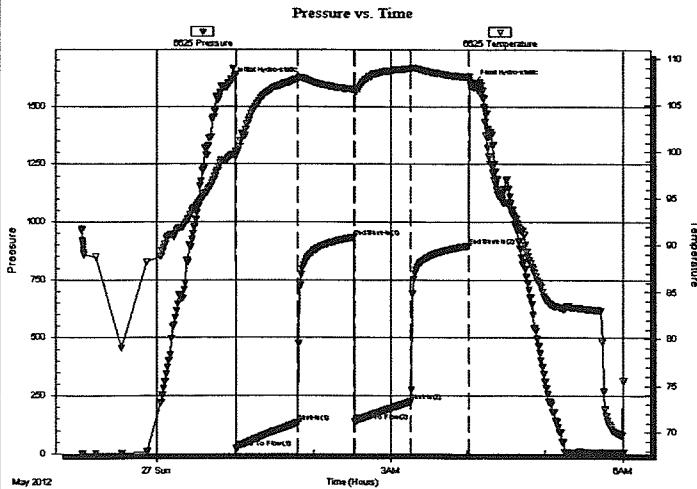
5-10s-17w Rooks,KS
Dechant E #4
Job Ticket: 47157 DST#: 2
Test Start: 2012.05.26 @ 23:00:39

GENERAL INFORMATION:

Formation: **LKC E&F**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:00:34
Time Test Ended: 06:00:03
Test Type: Conventional Bottom Hole (Reset)
Tester: Ray Schwager
Unit No: 42
Interval: **3345.00 ft (KB) To 3379.00 ft (KB) (TVD)**
Reference Elevations: 2099.00 ft (KB)
Total Depth: 3379.00 ft (KB) (TVD) 2089.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 6625 Inside
Press@RunDepth: 224.13 psig @ 3349.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.05.26 End Date: 2012.05.27 Last Calib.: 2012.05.27
Start Time: 23:00:39 End Time: 06:00:03 Time On Btm: 2012.05.27 @ 00:57:04
Time Off Btm: 2012.05.27 @ 04:05:03

TEST COMMENT: 45-IFP-w k to strg in 20 min
45-ISIP-no bl
45-FFP-w k to a fr bl 1/4" to 4" bl
45-FSIP-no bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1612.44	99.62	Initial Hydro-static
4	23.70	99.59	Open To Flow (1)
51	135.29	107.82	Shut-In(1)
94	934.54	106.69	End Shut-In(1)
95	138.50	106.52	Open To Flow (2)
139	224.13	108.91	Shut-In(2)
184	896.98	108.00	End Shut-In(2)
188	1602.17	106.92	Final Hydro-static

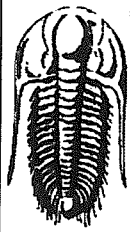
Recovery

Length (ft)	Description	Volume (bbl)
120.00	MW w/show of oil	1.68
310.00	Water	4.35

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company

5-10s-17w Rooks,KS

PO Box 2757
Wichita KS 67202-4518

Dechant E #4

Job Ticket: 47157

DST#: 2

ATTN: Larry Jack

Test Start: 2012.05.26 @ 23:00:39

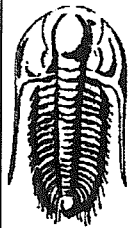
Tool Information

Drill Pipe:	Length: 3334.00 ft	Diameter: 3.80 inches	Volume: 46.77 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 46.77 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3345.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	34.00 ft			
Tool Length:	55.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3325.00	
Shut In Tool	5.00			3330.00	
Hydraulic tool	5.00			3335.00	
Packer	5.00			3340.00	21.00 Bottom Of Top Packer
Packer	5.00			3345.00	
Stubb	1.00			3346.00	
Perforations	3.00			3349.00	
Recorder	0.00	6625	Inside	3349.00	
Recorder	0.00	8700	Outside	3349.00	
Perforations	27.00			3376.00	
Bullnose	3.00			3379.00	34.00 Bottom Packers & Anchor

Total Tool Length: 55.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company
PO Box 2757
Wichita KS 67202-4518
ATTN: Larry Jack

5-10s-17w Rooks, KS
Dechant E #4
Job Ticket: 47157 **DST#: 2**
Test Start: 2012.05.26 @ 23:00:39

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	115000 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.32 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3300.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	MW w/show of oil	1.683
310.00	Water	4.348

Total Length: 430.00 ft Total Volume: 6.031 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: RW .06 @ 77F

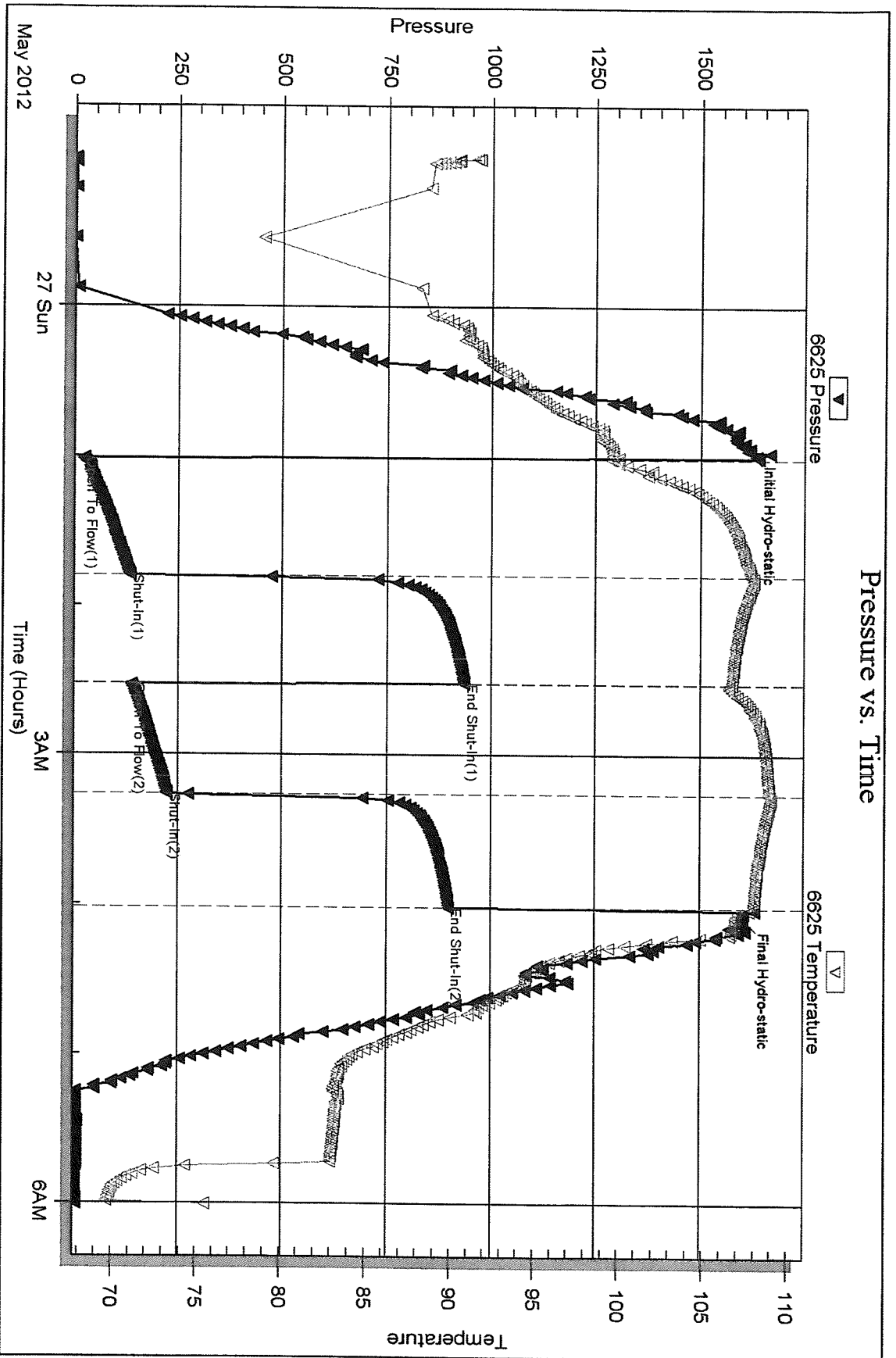
Serial #: 6625

Inside

Gore Oil Company

Dechant E#4

DST Test Number: 2

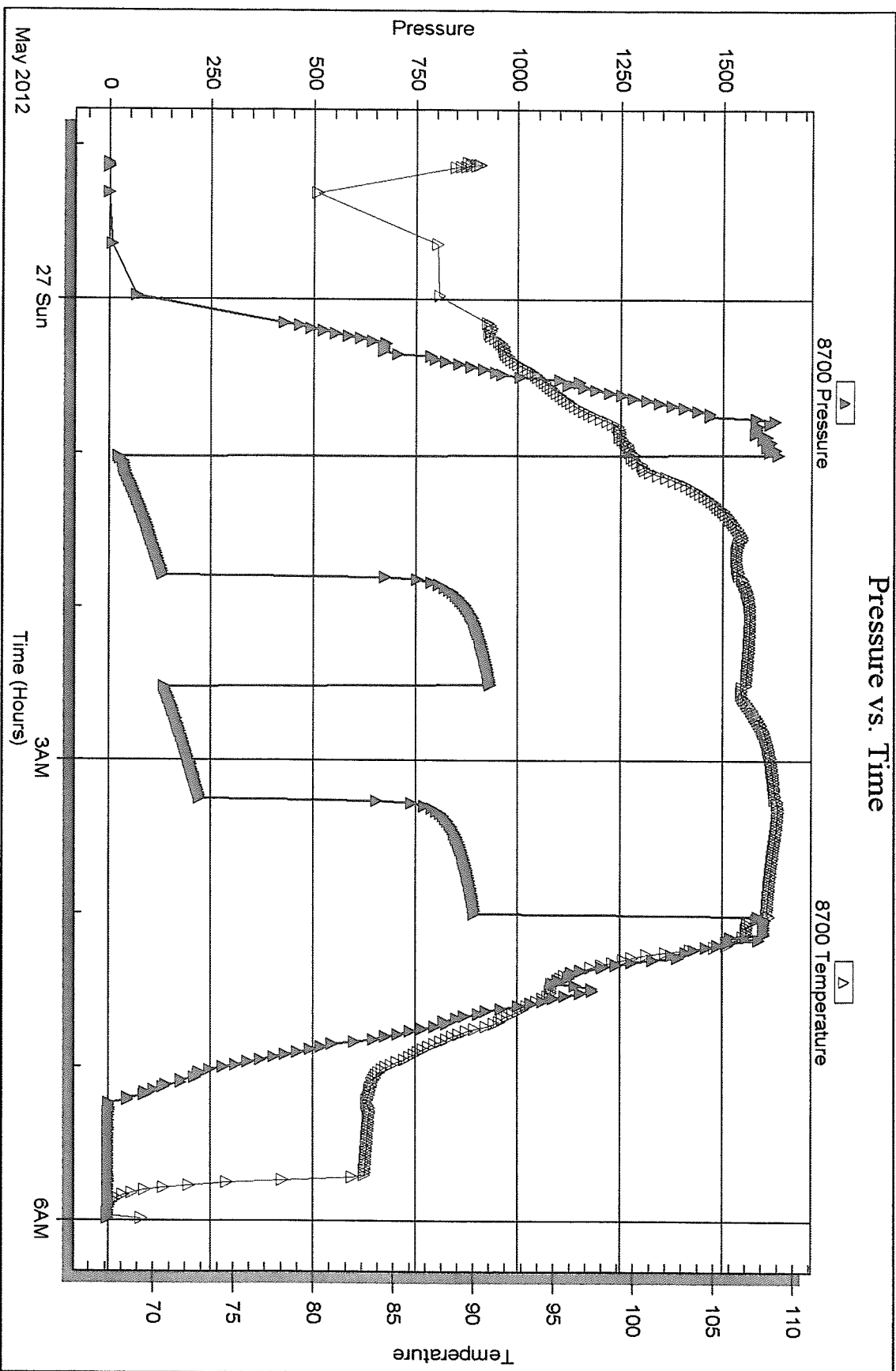


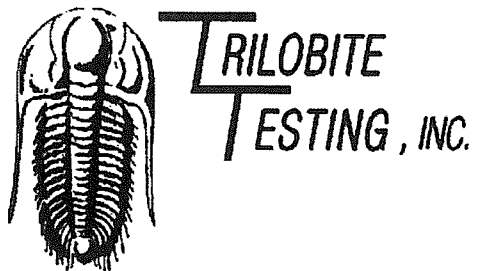
Serial #: 8700

Outside Gore Oil Company

Dechant E#4

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

PO Box 2757
Wichita KS 67202-4518

ATTN: Larry Jack

Dechant E #4

5-10s-17w Rooks,KS

Start Date: 2012.05.27 @ 17:20:32

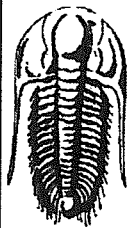
End Date: 2012.05.27 @ 22:32:26

Job Ticket #: 47158 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.29 @ 16:51:40

Gore Oil Company
5-10s-17w Rooks,KS
Dechant E #4
DST # 3
LKC H-L
2012.05.27



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Gore Oil Company
PO Box 2757
Wichita KS 67202-4518
ATTN: Larry Jack

5-10s-17w Rooks,KS
Dechant E #4
Job Ticket: 47158 **DST#: 3**
Test Start: 2012.05.27 @ 17:20:32

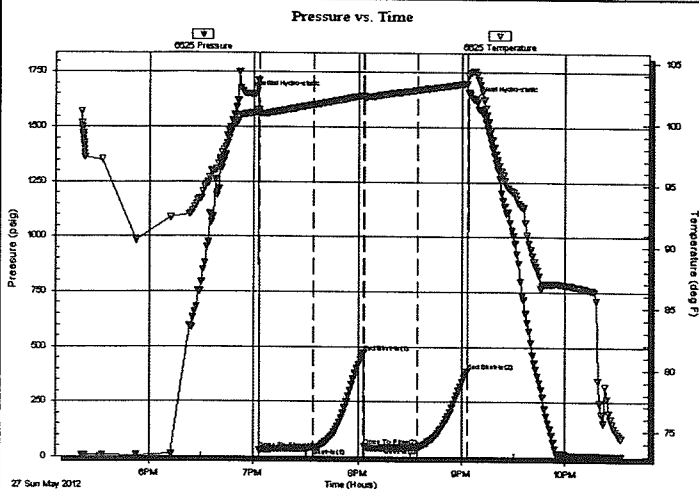
GENERAL INFORMATION:

Formation: **LKC H-L**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:03:27
Time Test Ended: 22:32:26
Interval: **3398.00 ft (KB) To 3512.00 ft (KB) (TVD)**
Total Depth: **3512.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Ray Schwager
Unit No: 42
Reference Elevations: 2099.00 ft (KB)
2089.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6625 Inside
Press@RunDepth: 43.05 psig @ 3411.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.05.27 End Date: 2012.05.27 Last Calib.: 2012.05.27
Start Time: 17:20:30 End Time: 22:32:24 Time On Btm: 2012.05.27 @ 18:59:55
Time Off Btm: 2012.05.27 @ 21:06:55

TEST COMMENT: 30-IFP-w k bl 1/4"to 1/2"bl
30-ISIP-no bl
30-FFP-w k bl surface to 1/4"bl
30-FSIP-no bl

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1649.22	100.90	Initial Hydro-static
4	30.22	100.89	Open To Flow (1)
34	37.33	101.56	Shut-In(1)
63	471.15	102.32	End Shut-In(1)
64	47.80	102.22	Open To Flow (2)
94	43.05	102.77	Shut-In(2)
123	389.49	103.34	End Shut-In(2)
127	1626.96	104.32	Final Hydro-static

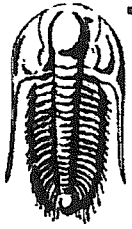
Recovery

Length (ft)	Description	Volume (bbl)
40.00	OCM 10%O90%M	0.56

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company
 PO Box 2757
 Wichita KS 67202-4518
 ATTN: Larry Jack

5-10s-17w Rooks,KS
Dechant E #4
 Job Ticket: 47158 **DST#: 3**
 Test Start: 2012.05.27 @ 17:20:32

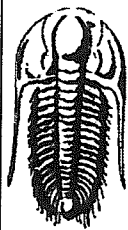
Tool Information

Drill Pipe:	Length: 3394.00 ft	Diameter: 3.80 inches	Volume: 47.61 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 47.61 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3398.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	114.00 ft			
Tool Length:	135.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3378.00	
Shut In Tool	5.00			3383.00	
Hydraulic tool	5.00			3388.00	
Packer	5.00			3393.00	21.00 Bottom Of Top Packer
Packer	5.00			3398.00	
Stubb	1.00			3399.00	
Perforations	12.00			3411.00	
Recorder	0.00	6625	Inside	3411.00	
Recorder	0.00	8700	Outside	3411.00	
Blank Spacing	95.00			3506.00	
Perforations	3.00			3509.00	
Bullnose	3.00			3512.00	114.00 Bottom Packers & Anchor

Total Tool Length: 135.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company

5-10s-17w Rooks,KS

PO Box 2757
Wichita KS 67202-4518

Dechant E #4

Job Ticket: 47158

DST#: 3

ATTN: Larry Jack

Test Start: 2012.05.27 @ 17:20:32

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 8.76 in³

Resistivity: ohm.m

Salinity: 4500.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: ppm

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	OCM 10%O90%M	0.561

Total Length: 40.00 ft Total Volume: 0.561 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

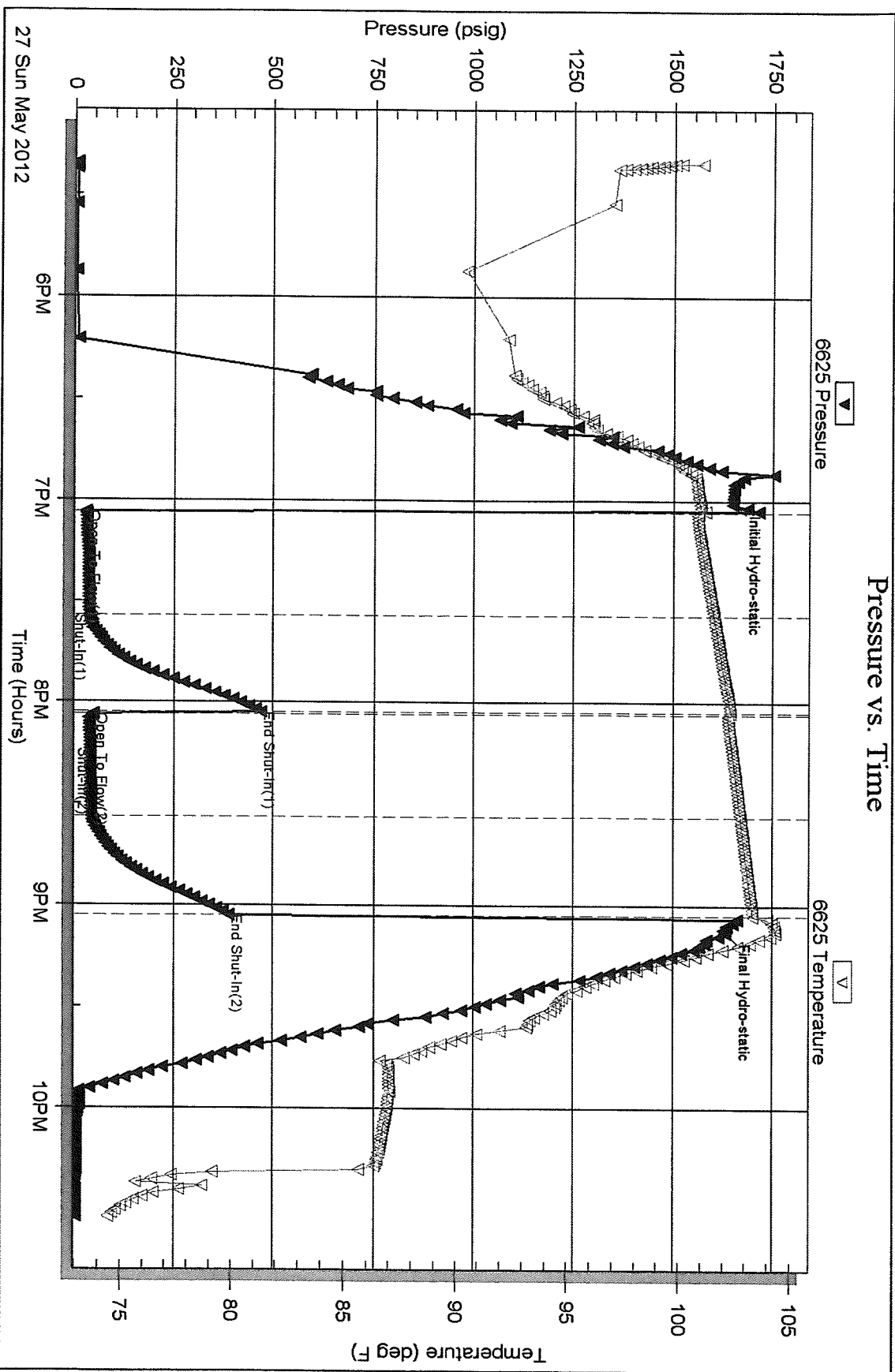
Serial #: 6625

Inside

Gore Oil Company

Dechant E#4

DST Test Number: 3



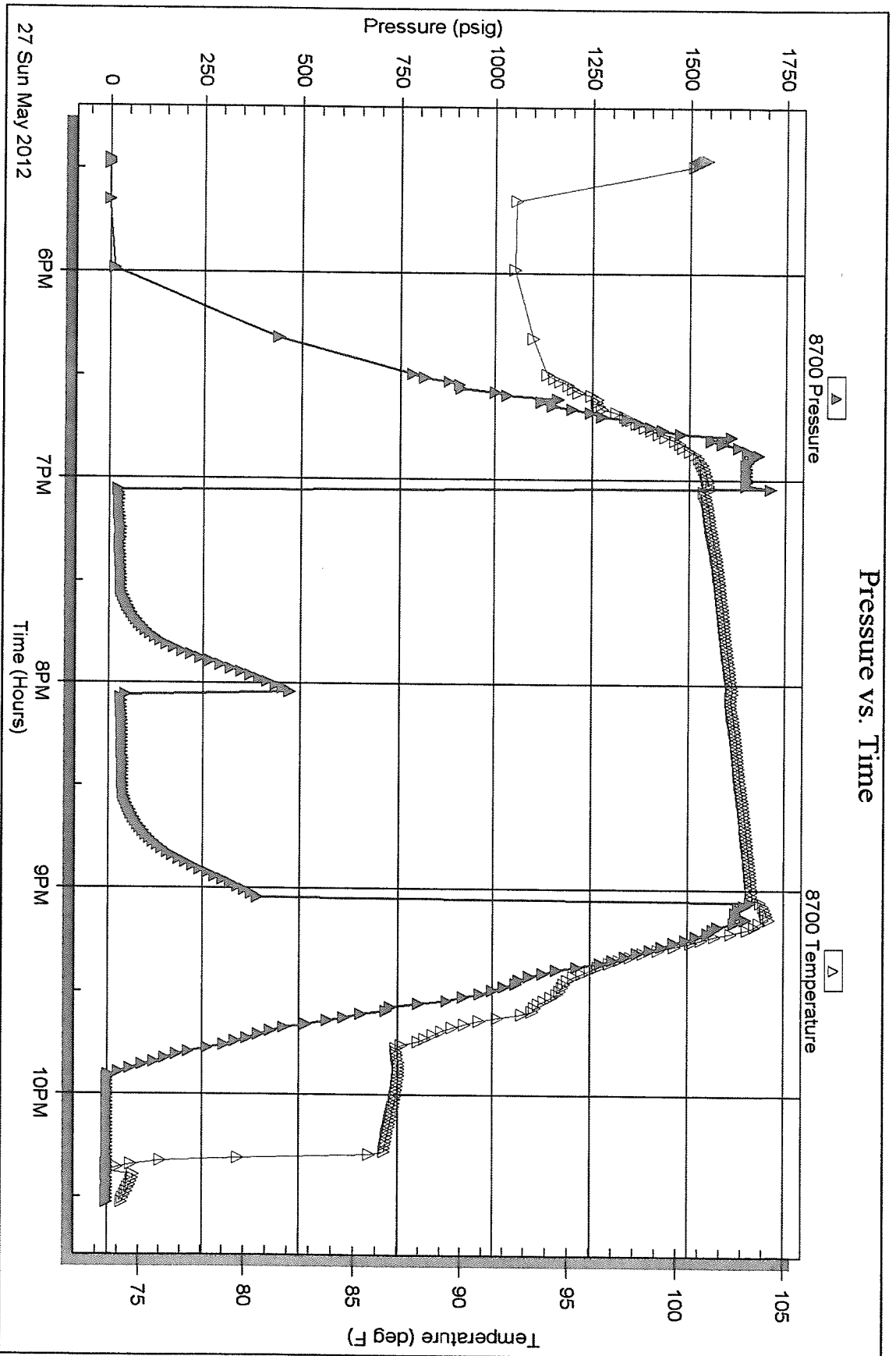
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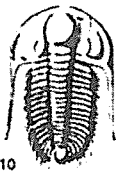
Outside

Gore Oil Company

Dechant E#4

DST Test Number: 3





TRIBOLITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47156

Well Name & No. Dechant E#4 Test No. 1 Date 5-26-12
 Company GORE OIL COMPANY Elevation 2099 KB 2089 GL
 Address PO Box 2757 Wichita, KS 67202-4518
 Co. Rep / Geo. MARC DOWNING Rig MAVERICK rig 108
 Location: Sec. 5 Twp. 10^s Rge. 17^w Co. Rooks State Ks

Interval Tested 3292-3352 Zone Tested LKC C-0
 Anchor Length 60 Drill Pipe Run 3301 Mud Wt. 9.1
 Top Packer Depth 3287 Drill Collars Run - Vis 45
 Bottom Packer Depth 3292 Wt. Pipe Run - WL 8.4
 Total Depth 3352 Chlorides 3300 ppm System LCM 2#

Blow Description IFP - WEAK BLOW Thru-out 1/4" To 1/2" Blow
ISIP - NO Blow
FFP - NO Blow
FSIP - NO Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>50</u>	<u>Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 50 BHT 102 Gravity - API RW - @ - °F Chlorides - ppm
 (A) Initial Hydrostatic 1596 Test 1150 T-On Location 0910
 (B) First Initial Flow 19 Jars T-Started 1020
 (C) First Final Flow 32 Safety Joint T-Open 1225
 (D) Initial Shut-In 831 Circ Sub T-Pulled 1425
 (E) Second Initial Flow 37 Hourly Standby T-Out 1546
 (F) Second Final Flow 43 Mileage 56RT 86.80 Comments
 (G) Final Shut-In 823 Sampler
 (H) Final Hydrostatic 1573 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Sub Total 0
 Total 1236.80
 MP/DST Disc't

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30
 Sub Total 1236.80

Approved By _____ Our Representative RAY SCHWAGER Thank You
 Tribolite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47157

Well Name & No. Dechant E#4 Test No. 2 Date 5-26-12
 Company Gore Oil Company Elevation 2099 KB 2089 GL
 Address P.O. Box 2757 Wichita, Ko 67202-4518
 Co. Rep / Geo. MARC Downing Rig MAVERICK 119/08
 Location: Sec. 5 Twp. 10^s Rge. 17^w Co. Rooks State Ko

Interval Tested 3345-3379 Zone Tested LKC E-F
 Anchor Length 34 Drill Pipe Run 3334 Mud Wt. 9.2
 Top Packer Depth 3340 Drill Collars Run - Vis 50
 Bottom Packer Depth 3345 Wt. Pipe Run - WL 8.4
 Total Depth 3379 Chlorides 3300 ppm System LCM 2#

Blow Description FFP - WEAK TO STRONG IN 20 MIN
ISIP - NO BLOW
FFP - WEAK TO A FAIR BLOW 1/4" TO 1/2" BLOW
FSIP - NO BLOW

Rec	Feet of	%gas	%oil	%water	%mud
<u>120</u>	<u>Feet of MW w/show of oil</u>		<u>80</u>	<u>20</u>	
<u>310</u>	<u>Feet of WATER</u>				

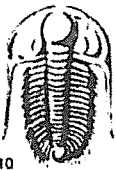
Rec Total 430 BHT 108 Gravity - API RW .06 @ 77 °F Chlorides 115000 ppm

(A) Initial Hydrostatic 1612 Test 1150 T-On Location 2240
 (B) First Initial Flow 23 Jars T-Started 2300
 (C) First Final Flow 135 Safety Joint T-Open 0100
 (D) Initial Shut-In 934 Circ Sub T-Pulled 0400
 (E) Second Initial Flow 138 Hourly Standby T-Out 0600
 (F) Second Final Flow 224 Mileage 56RT 86.80
 (G) Final Shut-In 896 Sampler
 (H) Final Hydrostatic 1602 Straddle
 Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1236.80
 MP/DST Disc't

Sub Total 1236.80

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47158

Well Name & No.	Dechant E#4		Test No.	3	Date	5-27-12
Company	Gore Oil Company		Elevation	2099	KB	2089 GL
Address	P.O. Box 2757 Wichita, Ks 67202-4518					
Co. Rep / Geo.	MARC Downing		Rig	Maverick Rig 108		
Location: Sec.	5	Twp.	10 ^s	Rge.	17 ^w	Co. Rooks State Ks

Interval Tested	3398-3512	Zone Tested	LKC H-L
Anchor Length	114	Drill Pipe Run	3394
Top Packer Depth	3393	Drill Collars Run	-
Bottom Packer Depth	3398	Wt. Pipe Run	-
Total Depth	3512	Chlorides	4500 ppm System
			LCM 2#

Blow Description
 IFP - WEAK BLOW 1/4" TO 1/2" BLOW
 ISIP - NO BLOW
 FFP - WEAK BLOW SURFACE TO 1/4" BLOW
 FSIP - NO BLOW

Rec	Feet of	%gas	%oil	%water	%mud
40	DCM	10		90	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec Total	40	BHT	103	Gravity	-

(A) Initial Hydrostatic	1649	<input checked="" type="checkbox"/> Test	1150	T-On Location	1700
(B) First Initial Flow	30	<input type="checkbox"/> Jars		T-Started	1720
(C) First Final Flow	37	<input type="checkbox"/> Safety Joint		T-Open	1905
(D) Initial Shut-In	421	<input type="checkbox"/> Circ Sub		T-Pulled	2105
(E) Second Initial Flow	47	<input type="checkbox"/> Hourly Standby		T-Out	2230
(F) Second Final Flow	43	<input checked="" type="checkbox"/> Mileage	56 RT 86.80	Comments	Leaded Teal
(G) Final Shut-In	389	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	1626	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	

Initial Open	30	<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Ruined Packer	
Initial Shut-In	30	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies	
Final Flow	30	<input type="checkbox"/> Extra Recorder		Sub Total	0
Final Shut-In	30	<input type="checkbox"/> Day Standby		Total	1236.80
		<input type="checkbox"/> Accessibility		MP/DST Disc't	
		Sub Total	1236.80		

Approved By

Our Representative

RAY SCHWAGER
THANK YOU

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