



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Klabzuba Oil & Gas inc.
 700 17th st.
 STE. 1300
 Denver Co. 80202
 ATTN: Dave Goldak

36-13s-18w

Lang Tr.#36-16-13-18

Job Ticket: 45685 **DST#: 1**
 Test Start: 2012.02.07 @ 14:46:05

GENERAL INFORMATION:

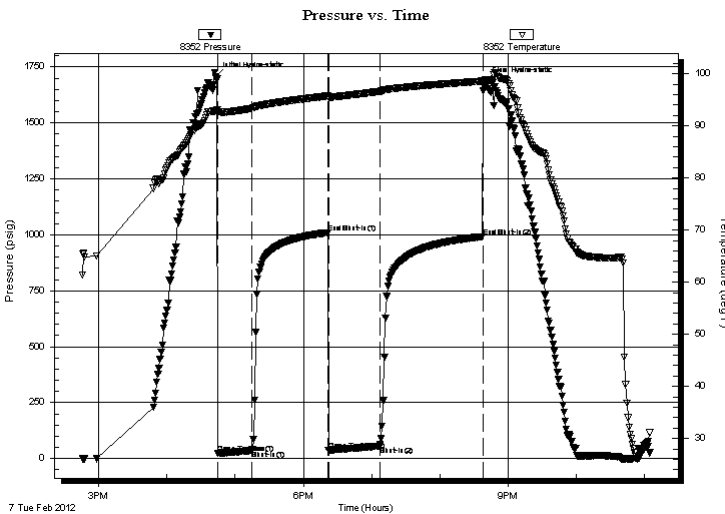
Formation: **LKC"C-F"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:44:50
 Time Test Ended: 23:04:09
 Interval: **3367.00 ft (KB) To 3428.00 ft (KB) (TVD)**
 Total Depth: 3428.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Andy Carreira
 Unit No: 39
 Reference Elevations: 2034.00 ft (KB)
 2026.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8352 Outside

Press @ Run Depth: 55.36 psig @ 3373.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.02.07 End Date: 2012.02.07 Last Calib.: 2012.02.07
 Start Time: 14:46:05 End Time: 23:04:10 Time On Btm: 2012.02.07 @ 16:42:50
 Time Off Btm: 2012.02.07 @ 20:39:29

TEST COMMENT: IF:(30min) 2" blow in 7 min. built to 3.5"
 ISl:(60min) No Return
 FF:(45min) Weak Surface blow
 FSl:(90min) No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1705.70	92.97	Initial Hydro-static
2	23.67	92.34	Open To Flow (1)
32	35.98	93.37	Shut-In(1)
99	1009.85	95.75	End Shut-In(1)
100	37.39	95.50	Open To Flow (2)
144	55.36	96.59	Shut-In(2)
235	992.02	98.59	End Shut-In(2)
237	1686.35	98.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	MW m=20% w=80%	1.12

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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36-13s-18w

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ATTN: Dave Goldak

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Job Ticket: 45685 **DST#: 1**

Test Start: 2012.02.07 @ 14:46:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	85000 ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.20 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3600.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	MW m=20% w =80%	1.122

Total Length: 80.00 ft Total Volume: 1.122 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

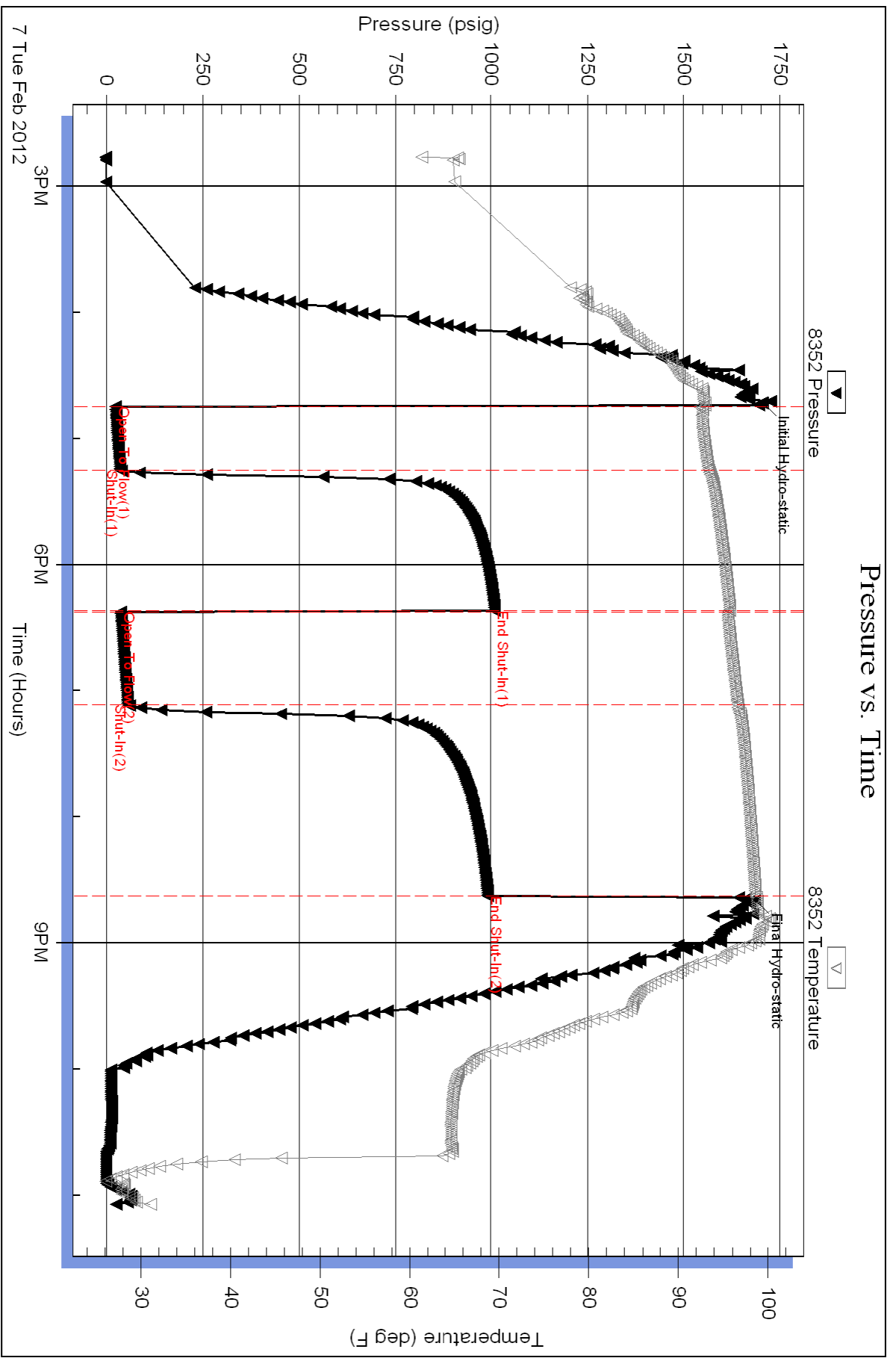
Recovery Comments: Sampler Data- Mud= 1200ml Water= 2800ml Press= 50lbs
Resistivity- .20 @ 31deg=85000

Serial #: 8352

Outside Kabzuba Oil & Gas inc.

Lang Tr.#36-16-13-18

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 45685

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