



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

McKinnie #1

29 16s 26w Ness, KS

Start Date: 2012.09.01 @ 05:38:00

End Date: 2012.09.01 @ 11:36:15

Job Ticket #: 48294 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.11 @ 08:33:52

Palomino Petroleum, Inc
29 16s 26w Ness, KS
McKinnie #1
DST # 1
Lansing
2012.09.01



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc
4924 SE 84th St
New ton, KS 67114
ATTN: Ryan Seib

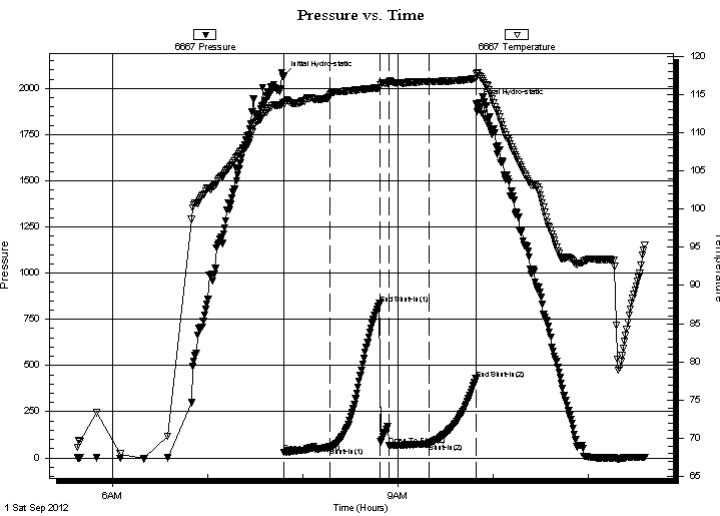
29 16s 26w Ness, KS
McKinnie #1
Job Ticket: 48294 **DST#: 1**
Test Start: 2012.09.01 @ 05:38:00

GENERAL INFORMATION:

Formation: **Lansing**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:48:30
Time Test Ended: 11:36:15
Interval: **4118.00 ft (KB) To 4227.00 ft (KB) (TVD)**
Total Depth: 4227.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Bradley Walter
Unit No: 55
Reference Elevations: 2652.00 ft (KB)
2642.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6667 Inside
Press @ Run Depth: 78.06 psig @ 4119.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.09.01 End Date: 2012.09.01 Last Calib.: 2012.09.01
Start Time: 05:38:15 End Time: 11:36:15 Time On Btm: 2012.09.01 @ 07:48:00
Time Off Btm: 2012.09.01 @ 09:49:45

TEST COMMENT: IF: 3 1/2" blow .
IS: No return.
FF: 1" blow .
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2066.94	113.89	Initial Hydro-static
1	29.12	113.70	Open To Flow (1)
30	58.12	114.89	Shut-In(1)
61	835.16	115.84	End Shut-In(1)
67	68.16	116.67	Open To Flow (2)
92	78.06	116.66	Shut-In(2)
122	428.72	117.05	End Shut-In(2)
122	1918.96	117.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	ow cm 10o 20w 70m	0.30
62.00	socm 2o 98m	0.32

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc

4924 SE 84th St
New ton, KS 67114

ATTN: Ryan Seib

29 16s 26w Ness, KS

McKinnie #1

Job Ticket: 48294

DST#: 1

Test Start: 2012.09.01 @ 05:38:00

GENERAL INFORMATION:

Formation: **Lansing**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:48:30

Time Test Ended: 11:36:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 55

Interval: 4118.00 ft (KB) To 4227.00 ft (KB) (TVD)

Reference Elevations: 2652.00 ft (KB)

Total Depth: 4227.00 ft (KB) (TVD)

2642.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8368

Inside

Press @ RunDepth: psig @ 4119.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.09.01

End Date:

2012.09.01

Last Calib.:

2012.09.01

Start Time: 05:38:15

End Time:

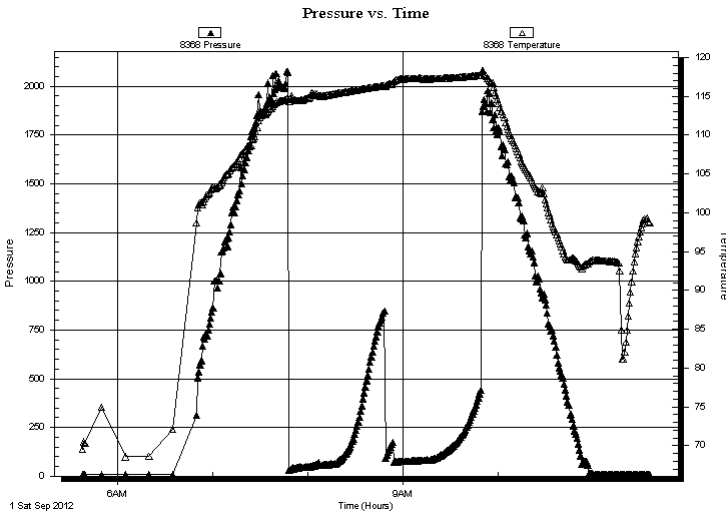
11:36:15

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: 3 1/2" blow .
IS: No return.
FF: 1" blow .
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
60.00	ow cm 10o 20w 70m	0.30
62.00	socm 2o 98m	0.32

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc

29 16s 26w Ness, KS

4924 SE 84th St
New ton, KS 67114

McKinnie #1

Job Ticket: 48294

DST#: 1

ATTN: Ryan Seib

Test Start: 2012.09.01 @ 05:38:00

Tool Information

Drill Pipe:	Length: 3978.00 ft	Diameter: 3.80 inches	Volume: 55.80 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 88000.00 lb
			<u>Total Volume: 56.39 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4118.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	109.00 ft			
Tool Length:	136.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4092.00	
Shut In Tool	5.00			4097.00	
Hydraulic tool	5.00			4102.00	
Jars	5.00			4107.00	
Safety Joint	2.00			4109.00	
Packer	5.00			4114.00	27.00 Bottom Of Top Packer
Packer	4.00			4118.00	
Stubb	1.00			4119.00	
Recorder	0.00	6771	Outside	4119.00	
Recorder	0.00	6667	Inside	4119.00	
Perforations	7.00			4126.00	
Change Over Sub	1.00			4127.00	
Drill Pipe	94.00			4221.00	
Change Over Sub	1.00			4222.00	
Bullnose	5.00			4227.00	109.00 Bottom Packers & Anchor

Total Tool Length: 136.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc

29 16s 26w Ness, KS

4924 SE 84th St
New ton, KS 67114

McKinnie #1

Job Ticket: 48294

DST#: 1

ATTN: Ryan Seib

Test Start: 2012.09.01 @ 05:38:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.94 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	ow cm 10o 20w 70m	0.295
62.00	socm 2o 98m	0.323

Total Length: 122.00 ft

Total Volume: 0.618 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

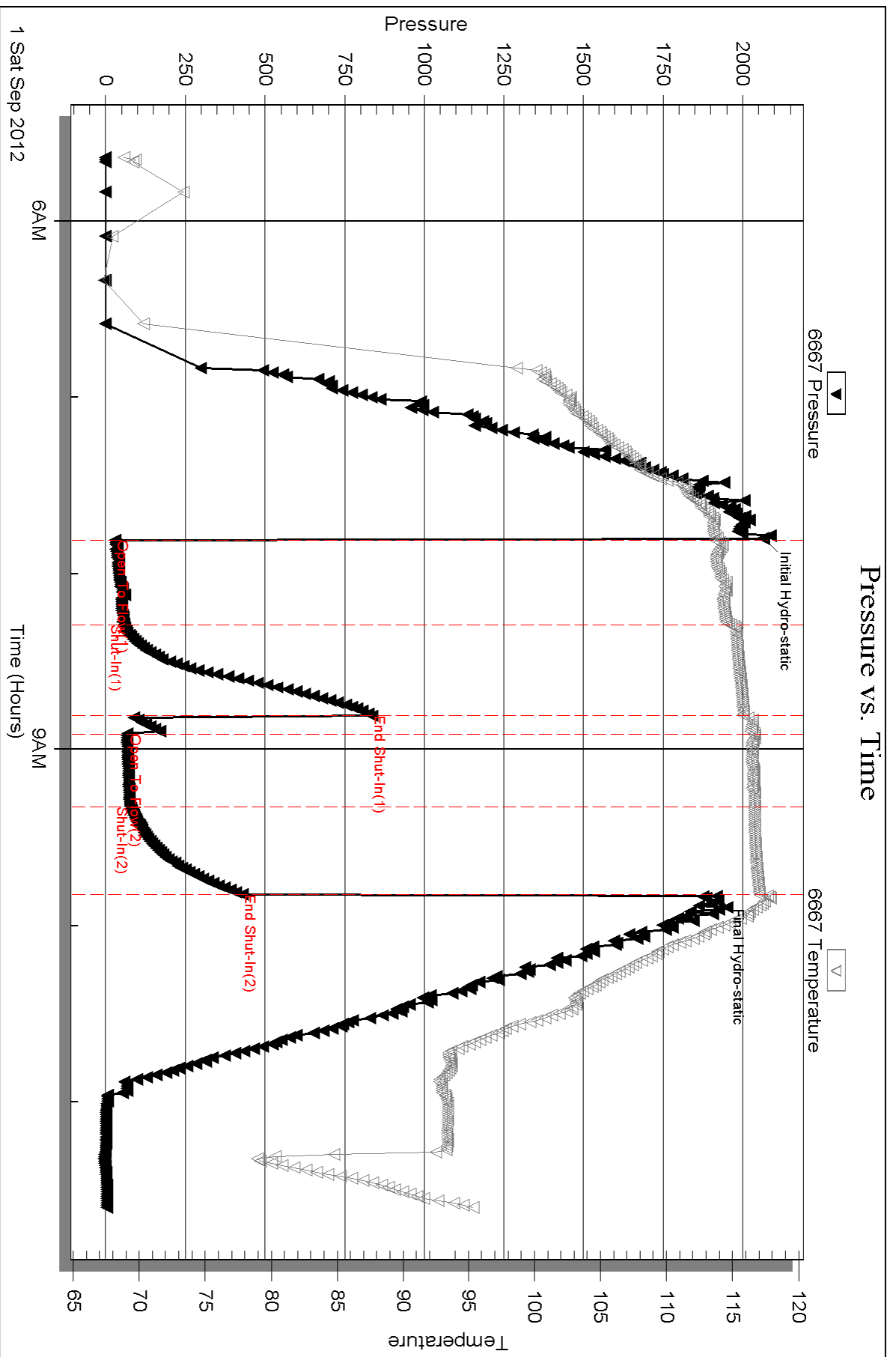
Serial #: 6667

Inside

Palomino Petroleum, Inc

McKinzie #1

DST Test Number: 1



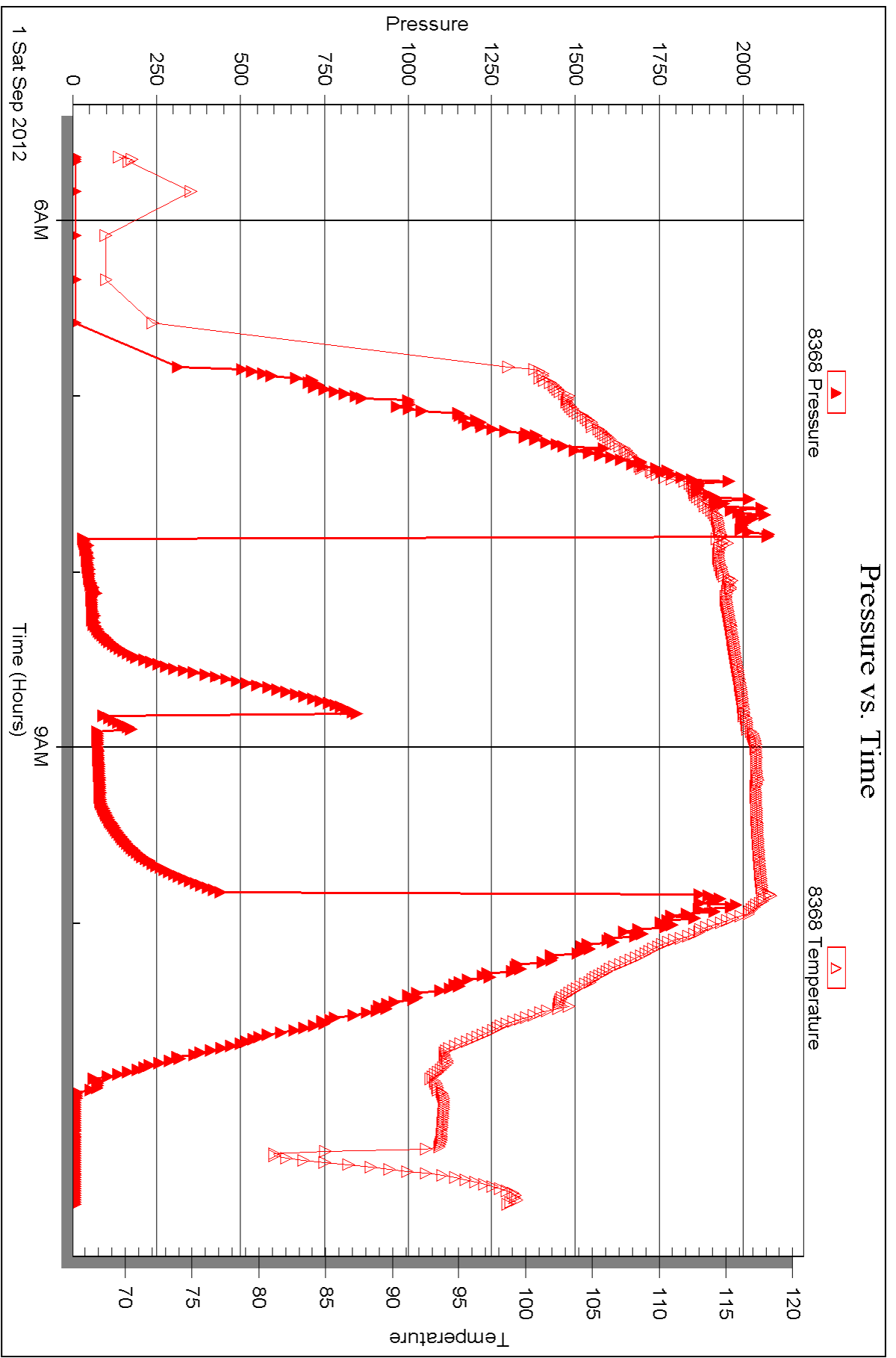
Serial #: 8368

Inside

Palomino Petroleum, Inc

McKinzie #1

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

McKinnie #1

29 16s 26w Ness, KS

Start Date: 2012.09.02 @ 07:48:00

End Date: 2012.09.02 @ 13:47:45

Job Ticket #: 48295 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.11 @ 08:32:28



**TRILOBITE
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DRILL STEM TEST REPORT

Palomino Petroleum, Inc

4924 SE 84th St
New ton, KS 67114

ATTN: Ryan Seib

29 16s 26w Ness, KS

McKinnie #1

Job Ticket: 48295

DST#: 2

Test Start: 2012.09.02 @ 07:48:00

GENERAL INFORMATION:

Formation: **Lansing**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:45:15

Time Test Ended: 13:47:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 55

Interval: 4215.00 ft (KB) To 4300.00 ft (KB) (TVD)

Reference Elevations: 2652.00 ft (KB)

Total Depth: 4300.00 ft (KB) (TVD)

2642.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8368 Inside

Press @ Run Depth: 63.01 psig @ 4216.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.09.02

End Date: 2012.09.02

Last Calib.: 2012.09.02

Start Time: 07:48:15

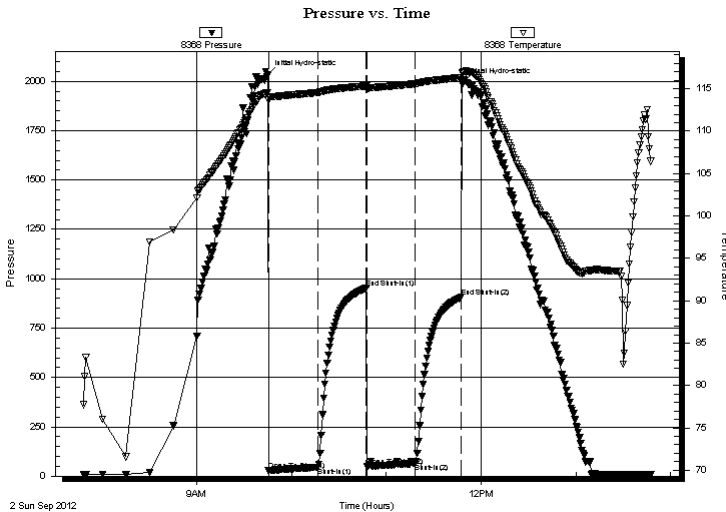
End Time: 13:47:45

Time On Btm: 2012.09.02 @ 09:45:00

Time Off Btm: 2012.09.02 @ 11:48:15

TEST COMMENT: IF: 2" blow .
IS: No return.
FF: 1/2" blow .
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2032.46	114.54	Initial Hydro-static
1	27.25	113.66	Open To Flow (1)
32	45.43	114.55	Shut-In(1)
63	952.41	115.33	End Shut-In(1)
63	48.19	115.02	Open To Flow (2)
93	63.01	115.56	Shut-In(2)
123	907.13	116.35	End Shut-In(2)
124	1993.67	116.91	Final Hydro-static

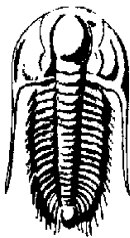
Recovery

Length (ft)	Description	Volume (bbl)
75.00	Mud 100m (oil spots)	0.37

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE
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DRILL STEM TEST REPORT

Palomino Petroleum, Inc

4924 SE 84th St
New ton, KS 67114

ATTN: Ryan Seib

29 16s 26w Ness, KS

McKinnie #1

Job Ticket: 48295

DST#: 2

Test Start: 2012.09.02 @ 07:48:00

GENERAL INFORMATION:

Formation: **Lansing**

Deviated: No Whipstock: ft (KB) **Test Type:** Conventional Bottom Hole (Reset)

Time Tool Opened: 09:45:15 **Tester:** Bradley Walter

Time Test Ended: 13:47:45 **Unit No:** 55

Interval: **4215.00 ft (KB) To 4300.00 ft (KB) (TVD)** **Reference Elevations:** 2652.00 ft (KB)

Total Depth: 4300.00 ft (KB) (TVD) 2642.00 ft (CF)

Hole Diameter: 7.88 inches **Hole Condition:** Good **KB to GR/CF:** 10.00 ft

Serial #: 6667

Outside

Press @ Run Depth: psig @ 4216.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.09.02

End Date:

2012.09.02

Last Calib.:

2012.09.02

Start Time: 07:48:15

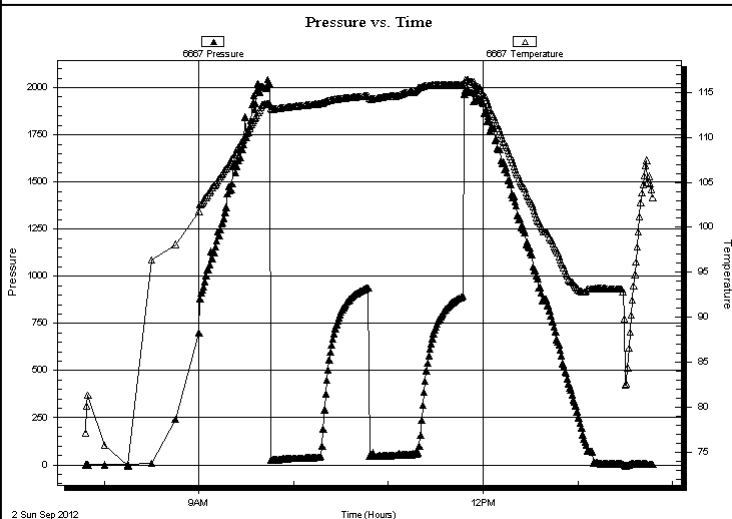
End Time:

13:47:45

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: 2" blow.
IS: No return.
FF: 1/2" blow.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
75.00	Mud 100m (oil spots)	0.37

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc

29 16s 26w Ness, KS

4924 SE 84th St
New ton, KS 67114

McKinnie #1

Job Ticket: 48295

DST#: 2

ATTN: Ryan Seib

Test Start: 2012.09.02 @ 07:48:00

Tool Information

Drill Pipe:	Length: 4073.00 ft	Diameter: 3.80 inches	Volume: 57.13 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 57.72 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4215.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	85.00 ft			
Tool Length:	112.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4189.00	
Shut In Tool	5.00			4194.00	
Hydraulic tool	5.00			4199.00	
Jars	5.00			4204.00	
Safety Joint	2.00			4206.00	
Packer	5.00			4211.00	27.00 Bottom Of Top Packer
Packer	4.00			4215.00	
Stubb	1.00			4216.00	
Recorder	0.00	6667	Outside	4216.00	
Recorder	0.00	8368	Inside	4216.00	
Perforations	14.00			4230.00	
Change Over Sub	1.00			4231.00	
Drill Pipe	63.00			4294.00	
Change Over Sub	1.00			4295.00	
Bullnose	5.00			4300.00	85.00 Bottom Packers & Anchor

Total Tool Length: 112.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc

29 16s 26w Ness, KS

4924 SE 84th St
New ton, KS 67114

McKinnie #1

Job Ticket: 48295

DST#: 2

ATTN: Ryan Seib

Test Start: 2012.09.02 @ 07:48:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 42.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.96 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
75.00	Mud 100m (oil spots)	0.369

Total Length: 75.00 ft Total Volume: 0.369 bbl

Num Fluid Samples: 0

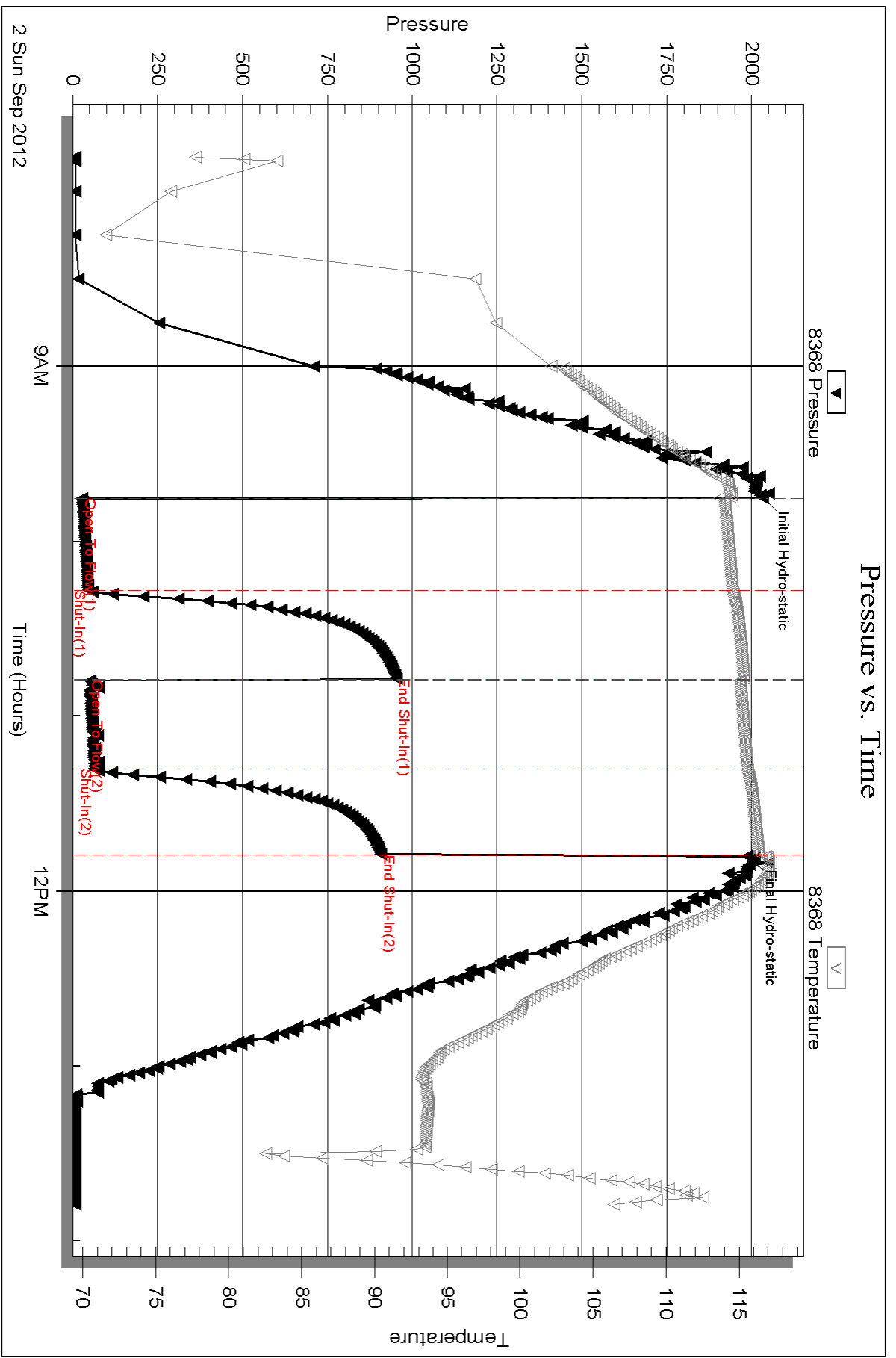
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

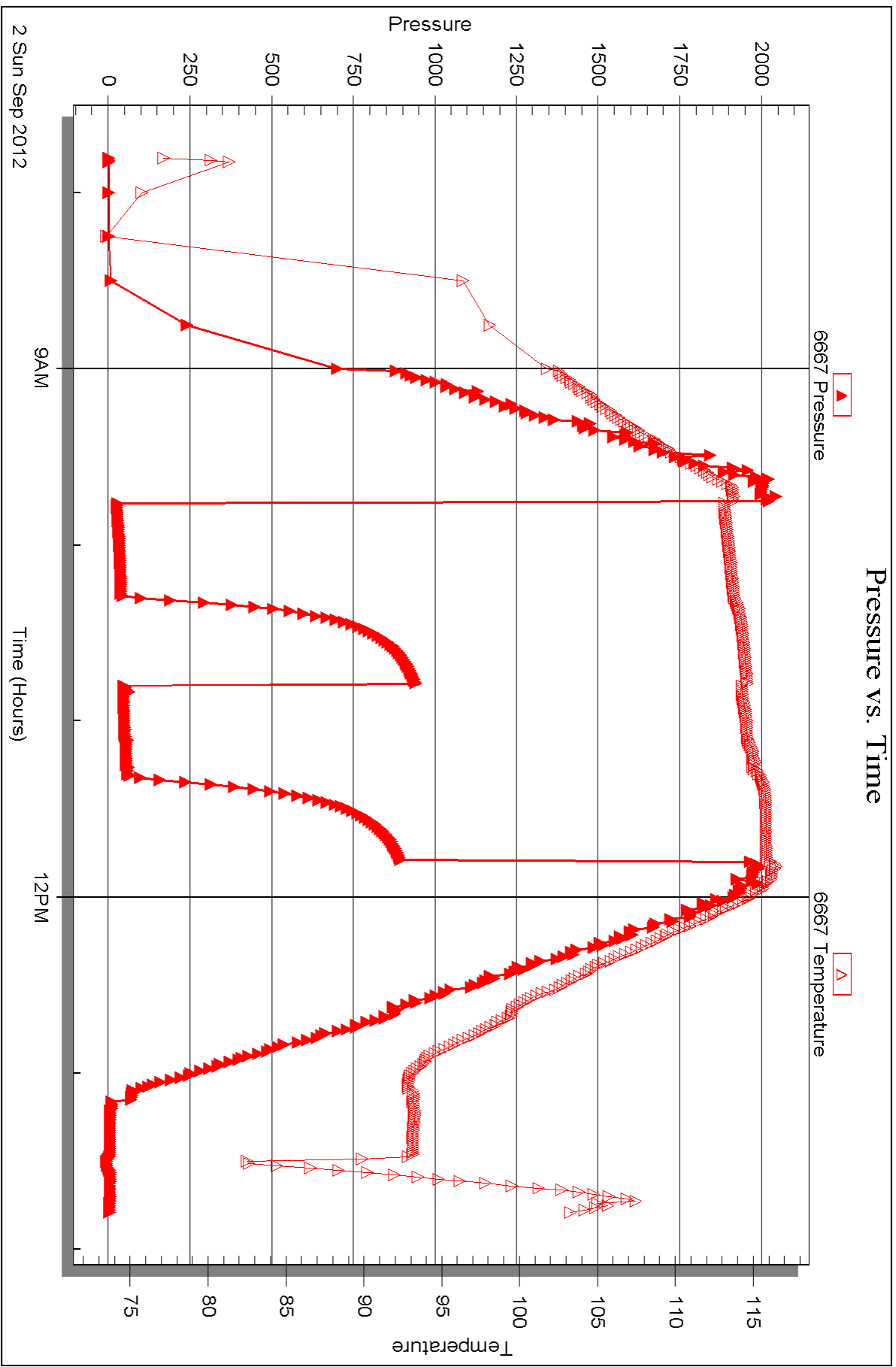


Serial #: 6667

Outside Palomino Petroleum, Inc

McKinzie #1

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

McKinnie #1

29 16s 26w Ness, KS

Start Date: 2012.09.03 @ 16:33:30

End Date: 2012.09.04 @ 00:25:00

Job Ticket #: 48296 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.11 @ 08:31:40



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc

4924 SE 84th St
New ton, KS 67114

ATTN: Ryan Seib

29 16s 26w Ness, KS

McKinnie #1

Job Ticket: 48296

DST#: 3

Test Start: 2012.09.03 @ 16:33:30

GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:22:45
 Time Test Ended: 00:25:00
 Interval: **4578.00 ft (KB) To 4595.00 ft (KB) (TVD)**
 Total Depth: 4595.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley Walter
 Unit No: 55
 Reference Elevations: 2652.00 ft (KB)
 2642.00 ft (CF)
 KB to GR/CF: 10.00 ft

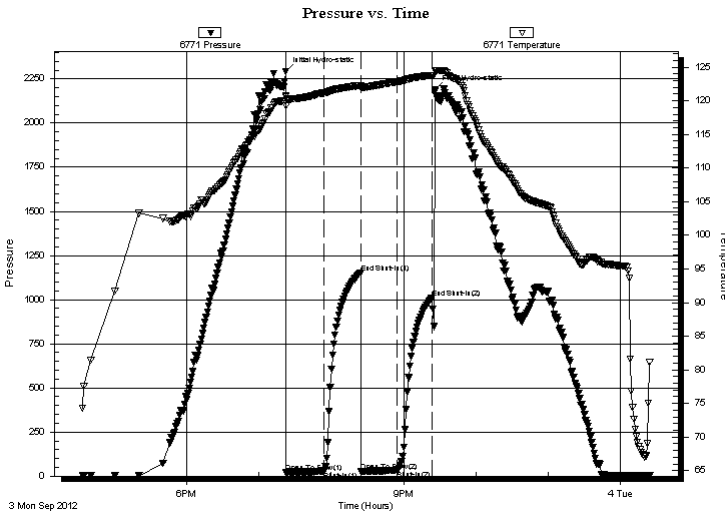
Serial #: 6771

Outside

Press @ Run Depth: 31.82 psig @ 4579.00 ft (KB)
 Start Date: 2012.09.03 End Date: 2012.09.04
 Start Time: 16:33:45 End Time: 00:25:00
 Capacity: 8000.00 psig
 Last Calib.: 2012.09.04
 Time On Btm: 2012.09.03 @ 19:22:30
 Time Off Btm: 2012.09.03 @ 21:26:00

TEST COMMENT: IF: Surface blow .
 IS: No return.
 FF: No blow .
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2293.47	120.71	Initial Hydro-static
1	20.37	119.24	Open To Flow (1)
32	26.43	121.15	Shut-In(1)
62	1151.53	122.28	End Shut-In(1)
63	27.99	121.86	Open To Flow (2)
93	31.82	122.81	Shut-In(2)
121	1009.51	123.79	End Shut-In(2)
124	2187.24	124.45	Final Hydro-static

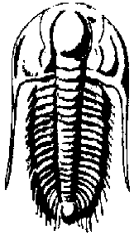
Recovery

Length (ft)	Description	Volume (bbl)
20.00	mud 100m (6" oil on top)	0.10

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum, Inc

29 16s 26w Ness, KS

4924 SE 84th St
New ton, KS 67114

McKinnie #1

Job Ticket: 48296

DST#: 3

ATTN: Ryan Seib

Test Start: 2012.09.03 @ 16:33:30

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:22:45

Time Test Ended: 00:25:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 55

Interval: 4578.00 ft (KB) To 4595.00 ft (KB) (TVD)

Reference Elevations: 2652.00 ft (KB)

Total Depth: 4595.00 ft (KB) (TVD)

2642.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 6667 **Inside**

Press @ Run Depth: psig @ 4579.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.09.03 End Date: 2012.09.04

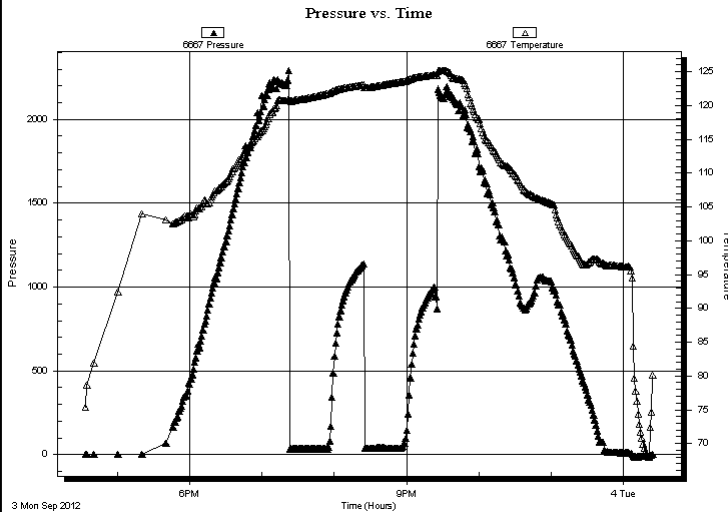
Last Calib.: 2012.09.04

Start Time: 16:33:45 End Time: 00:25:00

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Surface blow .
IS: No return.
FF: No blow .
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
20.00	mud 100m (6" oil on top)	0.10

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc

29 16s 26w Ness, KS

4924 SE 84th St
New ton, KS 67114

McKinnie #1

Job Ticket: 48296

DST#: 3

ATTN: Ryan Seib

Test Start: 2012.09.03 @ 16:33:30

Tool Information

Drill Pipe:	Length: 4451.00 ft	Diameter: 3.80 inches	Volume: 62.44 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 95000.00 lb
			<u>Total Volume: 63.03 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 82000.00 lb
Depth to Top Packer:	4578.00 ft			Final 82000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	17.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4552.00	
Shut In Tool	5.00			4557.00	
Hydraulic tool	5.00			4562.00	
Jars	5.00			4567.00	
Safety Joint	2.00			4569.00	
Packer	5.00			4574.00	27.00 Bottom Of Top Packer
Packer	4.00			4578.00	
Stubb	1.00			4579.00	
Recorder	0.00	6771	Outside	4579.00	
Recorder	0.00	6667	Inside	4579.00	
Perforations	11.00			4590.00	
Bullnose	5.00			4595.00	17.00 Bottom Packers & Anchor

Total Tool Length: 44.00



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TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc

29 16s 26w Ness, KS

4924 SE 84th St
New ton, KS 67114

McKinnie #1

Job Ticket: 48296

DST#: 3

ATTN: Ryan Seib

Test Start: 2012.09.03 @ 16:33:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.16 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	mud 100m (6" oil on top)	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

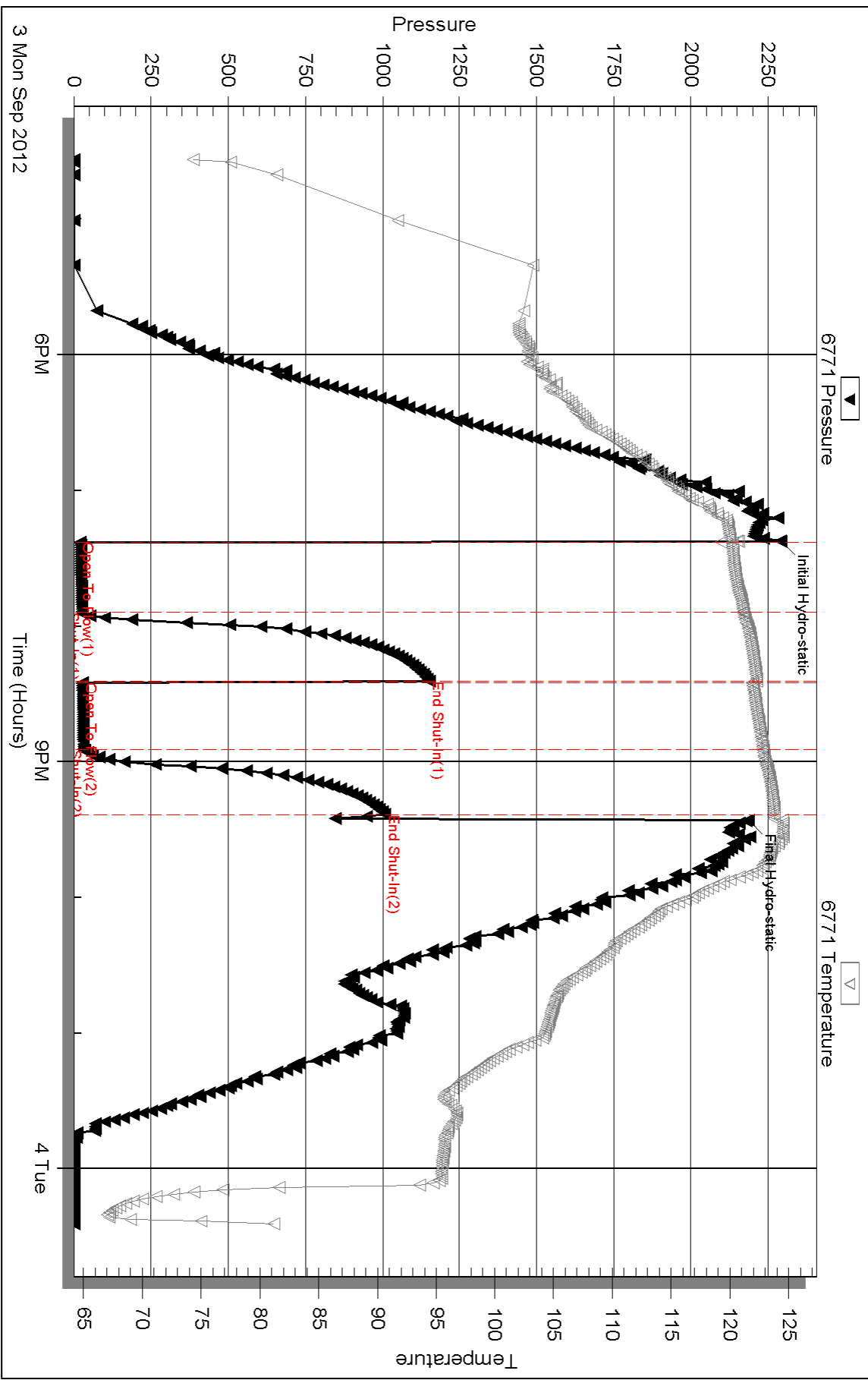
Serial #: 6771

Outside Palomino Petroleum, Inc

McKinie #1

DST Test Number: 3

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 48296

Printed: 2012.09.11 @ 08:31:45

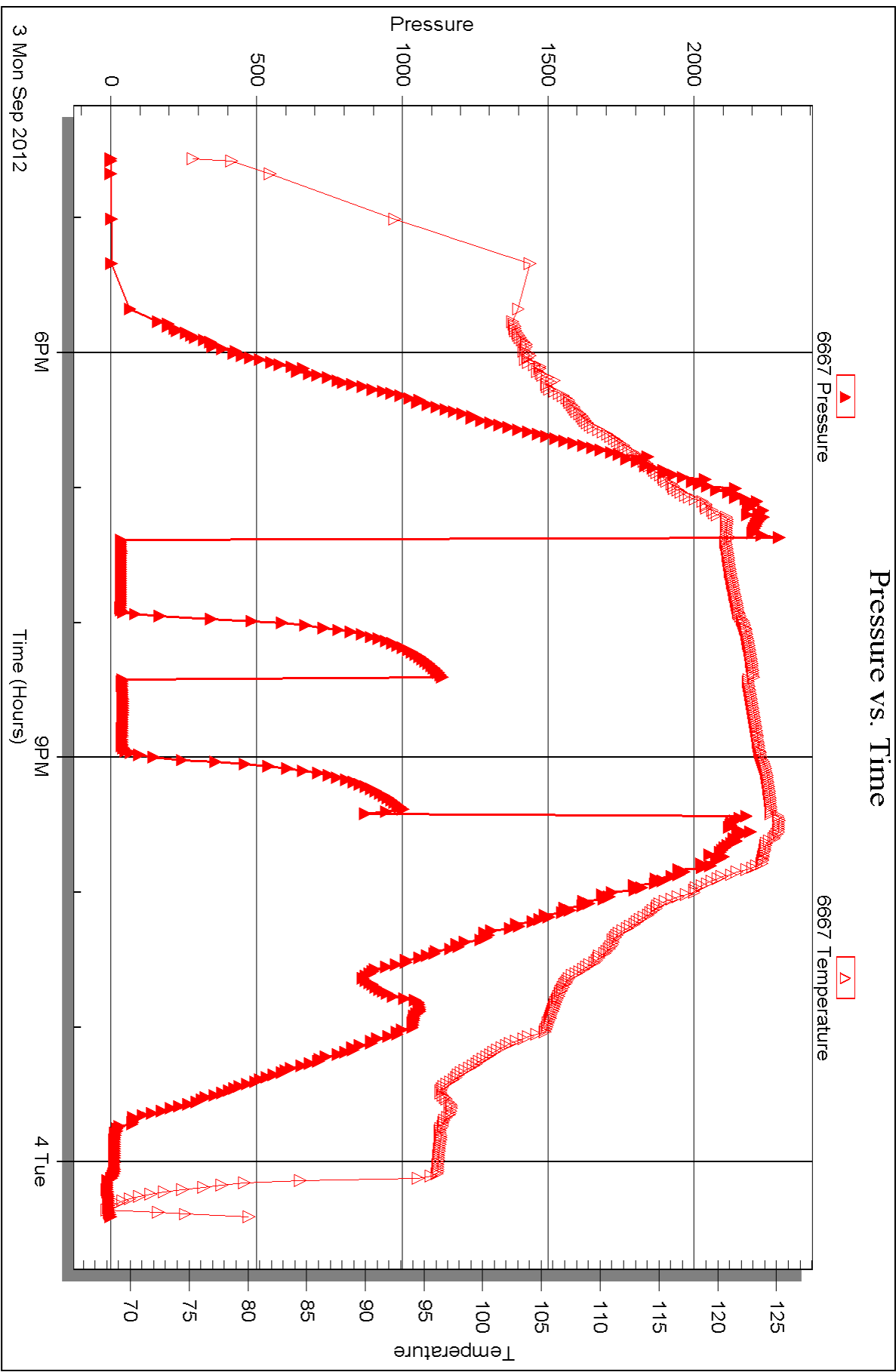
Serial #: 6667

Inside

Palomino Petroleum, Inc

McKinie #1

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

McKinnie #1

29 16s 26w Ness, KS

Start Date: 2012.09.04 @ 16:33:00

End Date: 2012.09.05 @ 04:47:15

Job Ticket #: 48297 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.11 @ 08:30:10



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum, Inc
 4924 SE 84th St
 New ton, KS 67114
 ATTN: Ryan Seib

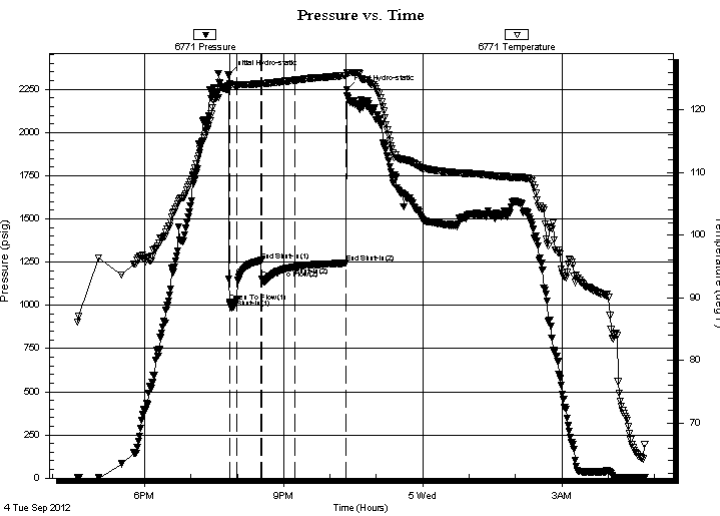
29 16s 26w Ness, KS
McKinnie #1
 Job Ticket: 48297 **DST#: 4**
 Test Start: 2012.09.04 @ 16:33:00

GENERAL INFORMATION:

Formation: **Ft Scott - Mississip**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:50:00
 Time Test Ended: 04:47:15
 Interval: **4445.00 ft (KB) To 4615.00 ft (KB) (TVD)**
 Total Depth: 4670.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley Walter
 Unit No: 55
 Reference Elevations: 2652.00 ft (KB)
 2642.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 6771 Outside
 Press @ Run Depth: 1221.84 psig @ 4446.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.09.04 End Date: 2012.09.05 Last Calib.: 2012.09.05
 Start Time: 16:33:15 End Time: 04:47:15 Time On Btm: 2012.09.04 @ 19:48:15
 Time Off Btm: 2012.09.04 @ 22:22:00

TEST COMMENT: IF: BOB @ 20 seconds.
 IS: BOB @ 1 minute.
 FF: BOB @ 45 seconds.
 FS: BOB @ 1 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2332.54	123.78	Initial Hydro-static
2	1016.76	124.21	Open To Flow (1)
12	1034.30	123.91	Shut-In(1)
43	1259.01	124.17	End Shut-In(1)
44	1150.24	124.15	Open To Flow (2)
87	1221.84	124.72	Shut-In(2)
152	1243.27	125.48	End Shut-In(2)
154	2248.57	125.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	gocm 30g 30o 40m	0.59
2840.00	go 50g 50o	39.84
315.00	gmco 50g 10m 40o	4.42
0.00	1145' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc
4924 SE 84th St
New ton, KS 67114
ATTN: Ryan Seib

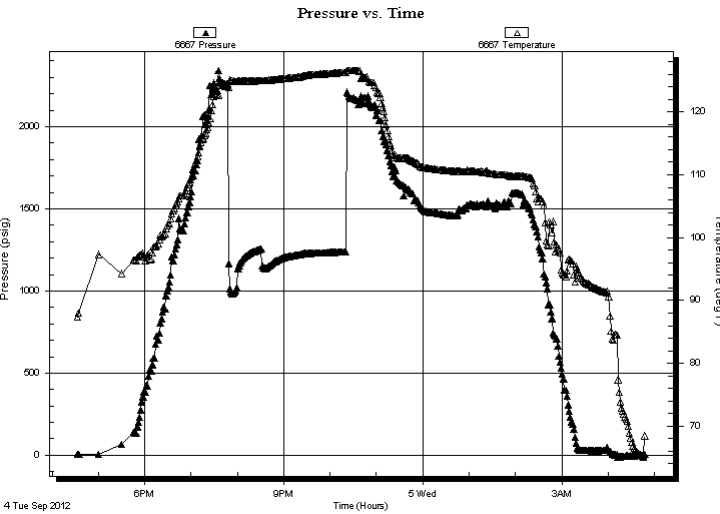
29 16s 26w Ness, KS
McKinnie #1
Job Ticket: 48297 **DST#: 4**
Test Start: 2012.09.04 @ 16:33:00

GENERAL INFORMATION:

Formation: **Ft Scott - Mississip**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 19:50:00 Tester: Bradley Walter
Time Test Ended: 04:47:15 Unit No: 55
Interval: 4445.00 ft (KB) To 4615.00 ft (KB) (TVD) Reference Elevations: 2652.00 ft (KB)
Total Depth: 4670.00 ft (KB) (TVD) 2642.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 10.00 ft

Serial #: 6667 Inside
Press @ Run Depth: psig @ 4446.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.09.04 End Date: 2012.09.05 Last Calib.: 2012.09.05
Start Time: 16:33:15 End Time: 04:47:15 Time On Btm:
Time Off Btm:

TEST COMMENT: IF: BOB @ 20 seconds.
IS: BOB @ 1 minute.
FF: BOB @ 45 seconds.
FS: BOB @ 1 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

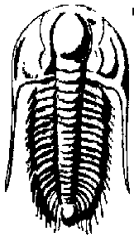
Recovery

Length (ft)	Description	Volume (bbl)
120.00	gocm 30g 30o 40m	0.59
2840.00	go 50g 50o	39.84
315.00	gmco 50g 10m 40o	4.42
0.00	1145' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc

29 16s 26w Ness, KS

4924 SE 84th St
New ton, KS 67114

McKinnie #1

Job Ticket: 48297

DST#: 4

ATTN: Ryan Seib

Test Start: 2012.09.04 @ 16:33:00

GENERAL INFORMATION:

Formation: **Ft Scott - Mississip**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:50:00

Time Test Ended: 04:47:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 55

Interval: **4445.00 ft (KB) To 4615.00 ft (KB) (TVD)**

Total Depth: 4670.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2652.00 ft (KB)

2642.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8368 Below (Straddle)

Press @ Run Depth: psig @ 4631.00 ft (KB)

Start Date: 2012.09.04

End Date:

2012.09.05

Capacity: 8000.00 psig

Last Calib.:

2012.09.05

Start Time: 16:33:15

End Time:

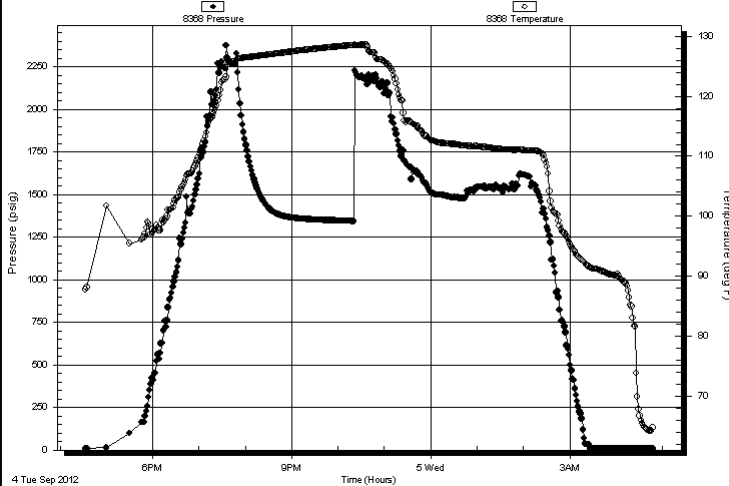
04:47:30

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: BOB @ 20 seconds.
IS: BOB @ 1 minute.
FF: BOB @ 45 seconds.
FS: BOB @ 1 min.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
120.00	gocm 30g 30o 40m	0.59
2840.00	go 50g 50o	39.84
315.00	gmco 50g 10m 40o	4.42
0.00	1145' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc

29 16s 26w Ness, KS

4924 SE 84th St
New ton, KS 67114

McKinnie #1

Job Ticket: 48297

DST#: 4

ATTN: Ryan Seib

Test Start: 2012.09.04 @ 16:33:00

Tool Information

Drill Pipe:	Length: 4328.00 ft	Diameter: 3.80 inches	Volume: 60.71 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 99000.00 lb
			<u>Total Volume: 61.30 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 86000.00 lb
Depth to Top Packer:	4445.00 ft			Final 87000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	224.00 ft			
Tool Length:	244.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4426.00	
Shut In Tool	5.00			4431.00	
Hydraulic tool	5.00			4436.00	
Packer	5.00			4441.00	20.00 Bottom Of Top Packer
Packer	4.00			4445.00	
Stubb	1.00			4446.00	
Recorder	0.00	6771	Outside	4446.00	
Recorder	0.00	6667	Inside	4446.00	
Perforations	3.00			4449.00	
Change Over Sub	1.00			4450.00	
Drill Pipe	156.00			4606.00	
Change Over Sub	1.00			4607.00	
Perforations	5.00			4612.00	
Blank Off Sub	1.00			4613.00	
top of s packer	3.00			4616.00	224.00 Tool Interval
Packer	1.00			4617.00	
Perforations	13.00			4630.00	
Change Over Sub	1.00			4631.00	
Recorder	0.00	8368	Below	4631.00	
Drill Pipe	32.00			4663.00	
Change Over Sub	1.00			4664.00	
Bullnose	5.00			4669.00	1000243.00 Bottom Packers & Anchor

Total Tool Length: 244.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc

29 16s 26w Ness, KS

4924 SE 84th St
New ton, KS 67114

McKinnie #1

Job Ticket: 48297

DST#: 4

ATTN: Ryan Seib

Test Start: 2012.09.04 @ 16:33:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
120.00	gocm 30g 30o 40m	0.590
2840.00	go 50g 50o	39.838
315.00	gmco 50g 10m 40o	4.419
0.00	1145' GIP	0.000

Total Length: 3275.00 ft

Total Volume: 44.847 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

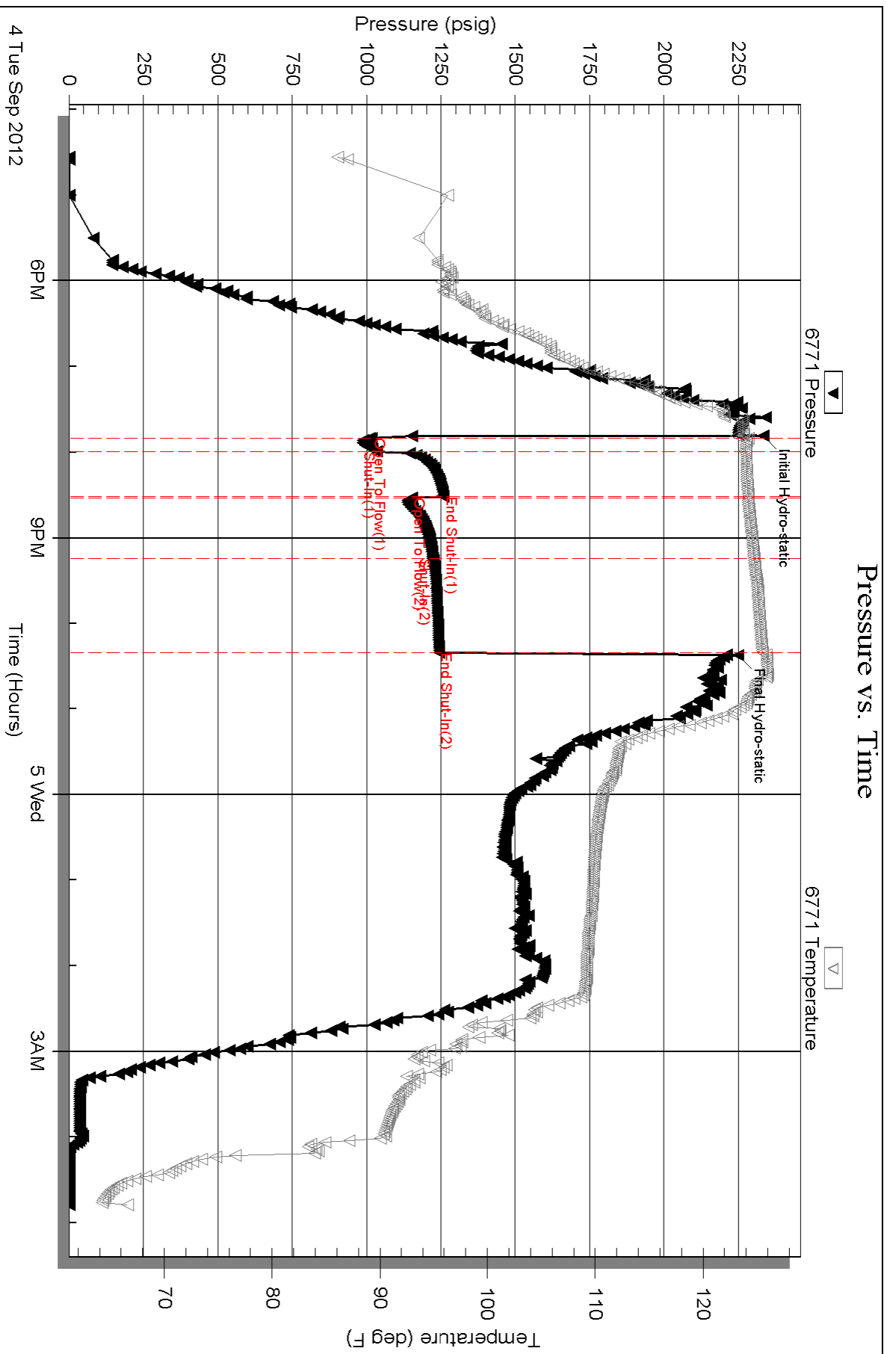
Recovery Comments:

Serial #: 6771

Outside Palomino Petroleum, Inc

McKinzie #1

DST Test Number: 4



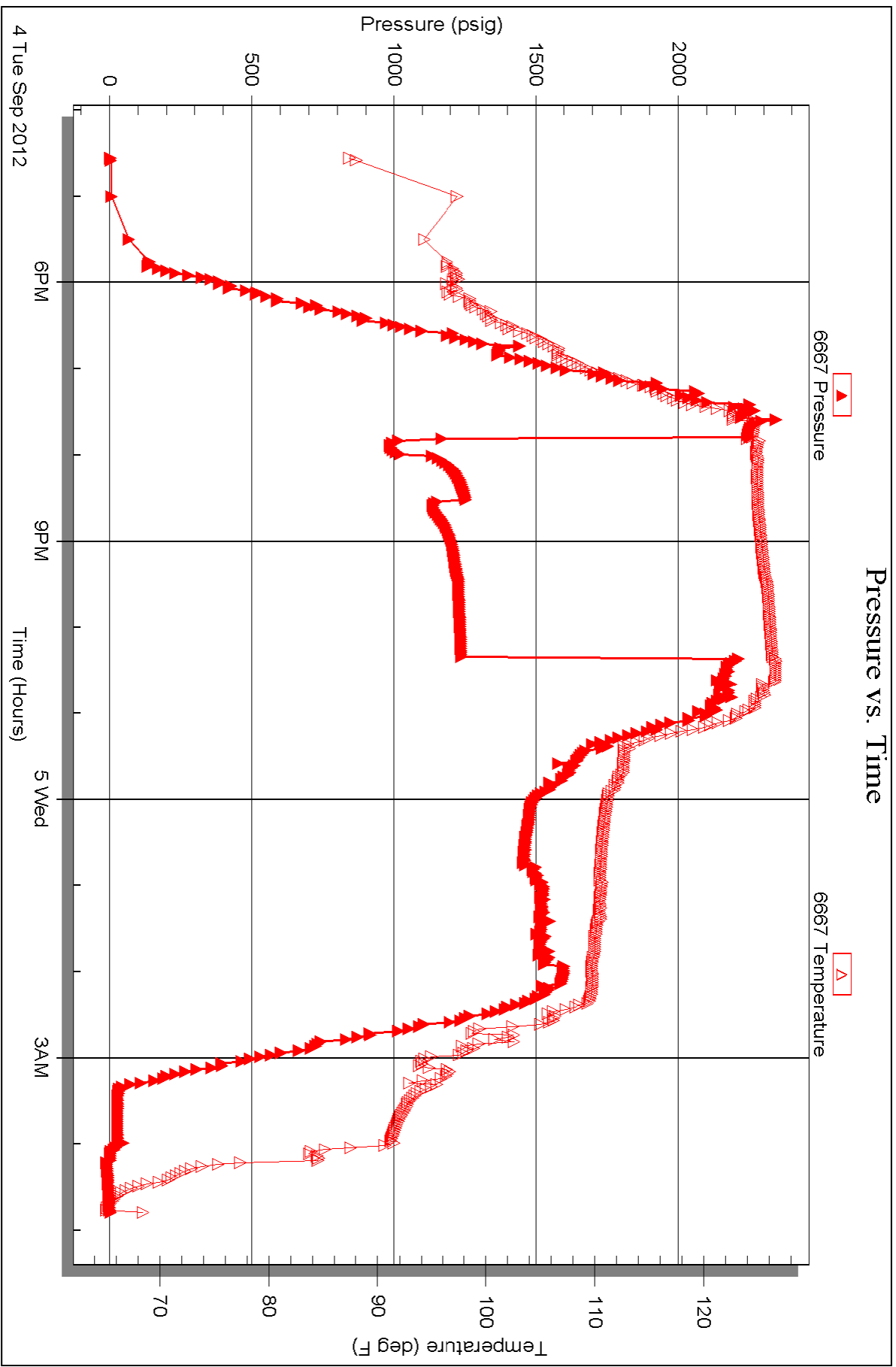
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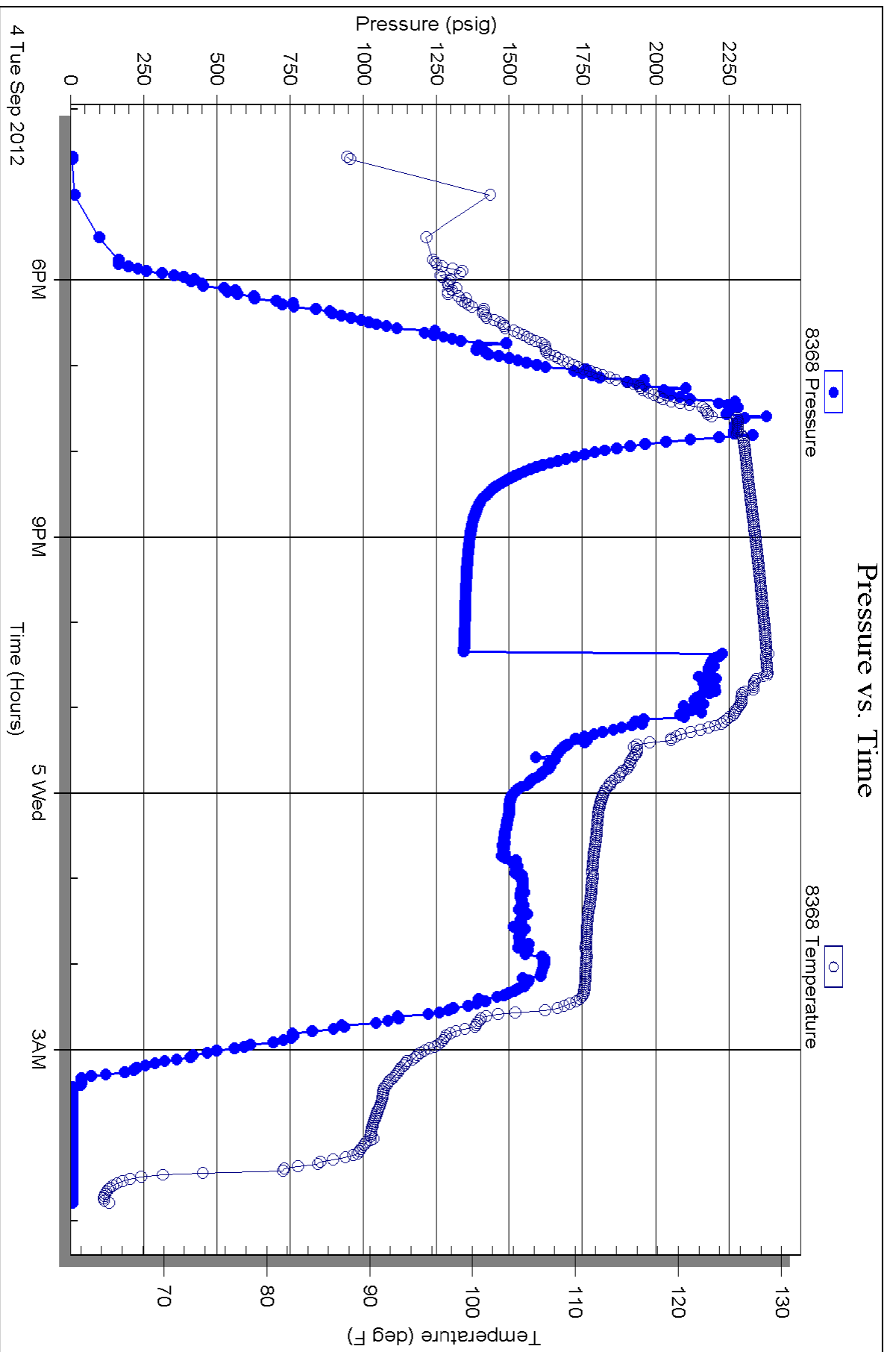
Inside

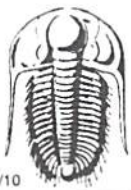
Palomino Petroleum, Inc

McKinie #1

DST Test Number: 4







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48294

Well Name & No. McKinnie #1 Test No. 1 Date 9/01/12
 Company Palomino Petroleum, Inc Elevation 2652 KB 2642 GL
 Address 4924 SE 84th Street Newton, Ks 67114
 Co. Rep / Geo. Ryan Seib Rig Pickrell #1
 Location: Sec. 29 Twp. 16s Rge. 26w Co. Ness State Ks

Interval Tested 4118 - 4227 Zone Tested Lansing
 Anchor Length 109' Drill Pipe Run 3978 Mud Wt. 9.3
 Top Packer Depth 4113 Drill Collars Run 120 Vis 55
 Bottom Packer Depth 4118 Wt. Pipe Run 0 WL 10.0
 Total Depth 4227 Chlorides 1800 ppm System LCM 1#
 Blow Description IF: 3 1/2" blow
ISI: No return.
FF: 1" blow.
FST: No return.

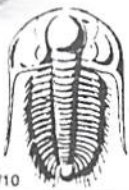
Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>50CM</u>		<u>2</u>	<u>98</u>	
<u>60</u>	<u>0WCM</u>		<u>10</u>	<u>20</u>	<u>70</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 122 BHT 118 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2067</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>0330</u>
(B) First Initial Flow <u>29</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>0538</u>
(C) First Final Flow <u>58</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>0749</u>
(D) Initial Shut-In <u>835</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>0949</u>
(E) Second Initial Flow <u>68</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1136</u>
(F) Second Final Flow <u>78</u>	<input checked="" type="checkbox"/> Mileage <u>95 RT</u> 147.25	Comments _____
(G) Final Shut-In <u>429</u>	<input type="checkbox"/> Sampler	_____
(H) Final Hydrostatic <u>1919</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>50</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1722.25</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't _____
	Sub Total <u>1722.25</u>	

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48295

Well Name & No. McKinnic #1 Test No. 2 Date 9/02/12
 Company Palomino Petroleum, Inc Elevation 2652 KB 2642 GL
 Address 4924 SE 84th street Newton, Ks 67114
 Co. Rep / Geo. Ryan Seib Rig Pickrell #1
 Location: Sec. 29 Twp. 16s Rge. 26w Co. Ness State Ks

Interval Tested 4215 - 4300 Zone Tested Lansing ↓
 Anchor Length 85' Drill Pipe Run 4073 Mud Wt. 9.2
 Top Packer Depth 4240 Drill Collars Run 120 Vis 42
 Bottom Packer Depth 4215 Wt. Pipe Run Ø WL 8.0
 Total Depth 4300 Chlorides 1500 ppm System LCM ±
 Blow Description IF: 2" blow.
ISI: No return.
FF: 1/2" blow.
FBI: No return.

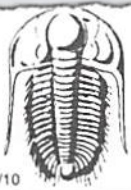
Rec	Feet of	%gas	%oil	%water	%mud
<u>7.5</u>	<u>MUD (OIL SPOTS)</u>				

Rec Total 7.5 BHT 117 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2032</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>0700</u>
(B) First Initial Flow <u>27</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>0748</u>
(C) First Final Flow <u>45</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>0946</u>
(D) Initial Shut-In <u>952</u>	<input checked="" type="checkbox"/> Circ Sub	T-Pulled <u>1146</u>
(E) Second Initial Flow <u>48</u>	<input checked="" type="checkbox"/> Hourly Standby <u>2.0</u>	T-Out <u>1348</u>
(F) Second Final Flow <u>63</u>	<input checked="" type="checkbox"/> Mileage <u>95ft x 2</u> 294.50	Comments <u>on location 2 hrs</u>
(G) Final Shut-In <u>907</u>	<input type="checkbox"/> Sampler	<u>9/02/12 PM MUD VIS WAS 114</u>
(H) Final Hydrostatic <u>1994</u>	<input type="checkbox"/> Straddle	<u>Left until mud was fixed</u>
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer 250	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>2119.50</u>
	Sub Total <u>2119.50</u>	MP/DST Disc't

Approved By _____ Our Representative [Signature]

TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48296

Well Name & No. McKinnic #1 Test No. 3 Date 09/03/12
 Company Palomino Petroleum, Inc Elevation 2652 KB 2642 GL
 Address 4924 SE 84th St. Newton, Ks 67114
 Co. Rep / Geo. Ryan Seib Rig Picknell #1
 Location: Sec. 29 Twp. 16S Rge. 26W Co. Ks State Ks

Interval Tested 4578-4595 Zone Tested Mississippian
 Anchor Length 17' Drill Pipe Run 4451 Mud Wt. 9.2
 Top Packer Depth 4573 Drill Collars Run 120 Vis 49
 Bottom Packer Depth 4578 Wt. Pipe Run 8 WL 11.2
 Total Depth 4595 Chlorides 1400 ppm System LCM TF
 Blow Description IF: Surface blow
IGI: No return.
FF: No blow.
FSI: No return.

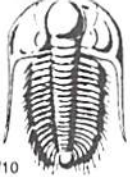
Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>MUD (6 inches oil on top)</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 20 BHT 124 Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic <u>2293</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>1600</u>
(B) First Initial Flow <u>20</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>1633</u>
(C) First Final Flow <u>26</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1924</u>
(D) Initial Shut-In <u>1152</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>2124</u>
(E) Second Initial Flow <u>24</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0025 09/04/12</u>
(F) Second Final Flow <u>32</u>	<input checked="" type="checkbox"/> Mileage <u>95 R/T</u> 147.25	Comments
(G) Final Shut-In <u>1010</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2187</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer <u>250</u>	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1972.25</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1972.25</u>	

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48297

Well Name & No. McKinnie #1 Test No. 4 Date 09/3/12
 Company Palomino Petroleum, Inc Elevation 2652 KB 2642 GL
 Address 4924 SE 84th St, Newton, KS 67114
 Co. Rep / Geo. Ryan Scib Rig Pickrell #1
 Location: Sec. 29 Twp. 16s Rge. 26w Co. Ness State Ks

Interval Tested 4445 - 4615 Zone Tested FL Scott - Mississippian
 Anchor Length 170' Drill Pipe Run 4328 Mud Wt. 9.3
 Top Packer Depth 4440 Drill Collars Run 120 Vis 60
 Bottom Packer Depth 4445 Wt. Pipe Run Ø WL 12
 Total Depth 4615 Chlorides 1600 ppm System LCM Ø
 Blow Description IF: BOB @ 20 sec
ISI: BOBE 1 min Gas to surface @ 3 min.
FF: BOB @ 45 sec
FSI: BOB @ 10 min 1 min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>315</u>	<u>GMCO</u>	<u>50</u>	<u>40</u>	<u>10</u>	
<u>2840</u>	<u>90</u>	<u>50</u>	<u>50</u>		
<u>120</u>	<u>GOCM</u>	<u>30</u>	<u>30</u>		<u>40</u>
<u> </u>	<u>1145 GIP</u>	<u> </u>	<u> </u>		
<u> </u>	<u> </u>	<u> </u>	<u> </u>		

Rec Total 3275 BHT 126 Gravity 38 API RW @ ° F Chlorides ppm

(A) Initial Hydrostatic <u>2333</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>1600</u>
(B) First Initial Flow <u>1017</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>1633</u>
(C) First Final Flow <u>1034</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1949</u>
(D) Initial Shut-In <u>1259</u>	<input checked="" type="checkbox"/> Circ Sub <u>used</u> <u>50</u>	T-Pulled <u>2214</u>
(E) Second Initial Flow <u>1150</u>	<input type="checkbox"/> Hourly Standby <u>2.75hrs</u> <u>275</u>	T-Out <u>0447</u>
(F) Second Final Flow <u>1222</u>	<input checked="" type="checkbox"/> Mileage <u>95 RT</u> <u>147.25</u>	Comments <u> </u>
(G) Final Shut-In <u>1243</u>	<input type="checkbox"/> Sampler <u> </u>	<u> </u>
(H) Final Hydrostatic <u>2249</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input type="checkbox"/> Ruined Shale Packer <u> </u>
Initial Open <u>10</u>	<input checked="" type="checkbox"/> Shale Packer <u>250</u>	<input type="checkbox"/> Ruined Packer <u> </u>
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer <u> </u>	<input type="checkbox"/> Extra Copies <u> </u>
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder <u> </u>	Sub Total <u>0</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby <u> </u>	Total <u>2897.25</u>
	<input type="checkbox"/> Accessibility <u> </u>	MP/DST Disc't <u> </u>
	Sub Total <u>2897.25</u>	

Approved By _____ Our Representative [Signature]

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