



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48418

Well Name & No. Eagle ^{Wilkinson 1-18} ~~Creek~~ Corporation Test No. 1 Date 9-10-12
 Company Eagle Creek Corporation Elevation 3154 KB 3148 GL
 Address 150 N. Main St 905 Wichita, KS 67202
 Co. Rep / Geo. Gary Gensch Rig W#1 #4
 Location: Sec. 18 Twp. 17S Rge. 34W Co. Scott State KS

Interval Tested 4278 4317 Zone Tested LKC - F
 Anchor Length 39 Drill Pipe Run 4284 Mud Wt. 9.3
 Top Packer Depth 4273 Drill Collars Run — Vis 47
 Bottom Packer Depth 4278 Wt. Pipe Run — WL 8.0
 Total Depth 4317 Chlorides 6000 ppm System LCM 1

Blow Description IF: Weak blow died in 8 min.
IS: No return.
FF: No blow.
FS: No return.

| Rec | Feet of | %gas | %oil | %water | %mud |
|-----------|----------------------|------|------|------------|------|
| <u>15</u> | <u>mud oil spots</u> | | | <u>100</u> | |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

Rec Total 15 BHT 107 Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic 2144 Test 1250 T-On Location 2:10
 (B) First Initial Flow 13 Jars — T-Started 4:20
 (C) First Final Flow 17 Safety Joint — T-Open 7:23
 (D) Initial Shut-In 1132 Circ Sub N/C T-Pulled 9:23
 (E) Second Initial Flow 18 Hourly Standby — T-Out 11:30
 (F) Second Final Flow 21 Mileage 44 68.20
 (G) Final Shut-In 1094 Sampler —
 (H) Final Hydrostatic 2133 Straddle — Ruined Shale Packer —
 Shale Packer — Ruined Packer —
 Extra Packer — Extra Copies —
 Extra Recorder — Sub Total 0
 Day Standby — Total 1318.20
 Accessibility — MP/DST Disc't —
 Sub Total 1318.20

Approved By Gary Gensch Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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Test Ticket

NO. 48419

Well Name & No. Wilkinson 1-18 Test No. 2 Date 9-10-12
 Company Eagle Creek Corporation Elevation 3154 KB 3146 GL
 Address _____
 Co. Rep / Geo. Gary Gensch Rig U91 # 4
 Location: Sec. 18 Twp. 17S Rge. 34W Co. Scott State KS

Interval Tested 4365 4380 Zone Tested LK-L-K (Swope)
 Anchor Length _____ 15 Drill Pipe Run _____ Mud Wt. 9.6
 Top Packer Depth _____ 4360 Drill Collars Run _____ Vis 48
 Bottom Packer Depth _____ 4365 Wt. Pipe Run _____ WL 8.0
 Total Depth _____ 4380 Chlorides 7000 ppm System LCM 1

Blow Description IF: BoB in 9 min.
IS: No return,
FF: BoB in 15 min,
FS: No return,

| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|--------------|------|------------|-----------|------|
| <u>196</u> | <u>mcw</u> | | <u>70</u> | <u>30</u> | |
| <u>496</u> | <u>water</u> | | <u>100</u> | | |
| _____ | _____ | | | | |
| _____ | _____ | | | | |
| _____ | _____ | | | | |

Rec Total 692 BHT 114 Gravity _____ API RW .27 @ 65° F Chlorides 29,000 ppm

(A) Initial Hydrostatic 2233 Test 1250 T-On Location 22:05
 (B) First Initial Flow 22 Jars T-Started 22:44
 (C) First Final Flow 153 Safety Joint T-Open 1:12
 (D) Initial Shut-In 1070 Circ Sub T-Pulled 4:57
 (E) Second Initial Flow 160 Hourly Standby T-Out 7:45
 (F) Second Final Flow 329 Mileage 44- 68.20 Comments _____
 (G) Final Shut-In 1107 Sampler _____
 (H) Final Hydrostatic 2258 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____

Sub Total 0
 Total 1318.20
 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 60
 Final Shut-In 90

Sub Total 1318.20

Approved By Gary Gensch Our Representative [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48420

Well Name & No. Wilkinson 1-18 Test No. 3 Date 9-11-12
 Company Eagle Creek Corporation Elevation 3154 KB 3146 GL
 Address _____
 Co. Rep / Geo. Gary Gensch Rig Wal #4
 Location: Sec. 18 Twp. 17S Rge. 34W Co. Scott State KS

Interval Tested 4446 4503 Zone Tested Marmaton A
 Anchor Length 57 Drill Pipe Run 4441 Mud Wt. 9.5
 Top Packer Depth 4441 Drill Collars Run — Vis 65
 Bottom Packer Depth 4446 Wt. Pipe Run — WL 8.0
 Total Depth 4503 Chlorides 7200 ppm System LCM 1

Blow Description IF: Sweet blow died in 7 min.
IS: No return.
FF: No blow.
FS: No return

| Rec | Feet of | %gas | %oil | %water | %mud |
|-----------|------------|------|------|------------|------|
| <u>10</u> | <u>mud</u> | | | <u>100</u> | |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

Rec Total 10 BHT 109 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2306 Test 1250 T-On Location 23:00
 (B) First Initial Flow 28 Jars T-Started 00:03
 (C) First Final Flow 33 Safety Joint T-Open 2:47
 (D) Initial Shut-In 903 Circ Sub NIL T-Pulled 4:47
 (E) Second Initial Flow 32 Hourly Standby T-Out 7:00
 (F) Second Final Flow 35 Mileage 44. 68.20 Comments _____
 (G) Final Shut-In 986 Sampler _____
 (H) Final Hydrostatic 2178 Straddle _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30 Extra Packer _____
 Initial Shut-In 30 Extra Recorder _____
 Final Flow 30 Day Standby _____
 Final Shut-In 30 Accessibility _____
 Sub Total 1318.20 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]
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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48421

Well Name & No. Wilkinson 1-18 Test No. 4 Date 9-12-12
 Company Eagle Creek Corporation Elevation 3154 KB 3146 GL
 Address _____
 Co. Rep / Geo. Gary Gensch Rig U91 #4
 Location: Sec. 18 Twp. 17S Rge. 34W Co. Scott State KS

Interval Tested 4507 4529 Zone Tested Marmaton C
 Anchor Length 22 Drill Pipe Run 4501 Mud Wt. 9.2
 Top Packer Depth 4502 Drill Collars Run — Vis 66
 Bottom Packer Depth 4507 Wt. Pipe Run — WL 9.6
 Total Depth 4529 Chlorides 8500 ppm System LCM 1

Blow Description IF: BoB in 2 min.
IS: surface blow BoB in 40 min.
FF: BoB in 3 min.
FS: surface blow built to 3 in 90 min.

| Rec | Feet of | %gas | %oil | %water | %mud |
|-------------|----------------|-----------|-----------|--------|-----------|
| <u>434</u> | <u>90</u> | <u>40</u> | <u>60</u> | | |
| <u>1054</u> | <u>90</u> | <u>30</u> | <u>70</u> | | |
| <u>62</u> | <u>MC90</u> | <u>40</u> | <u>20</u> | | <u>40</u> |
| | <u>434 GIP</u> | | | | |

Rec Total 1550 BHT 116 Gravity 32 API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2264 Test 1250 T-On Location 17:20
 (B) First Initial Flow 45 Jars T-Started 17:33
 (C) First Final Flow 258 Safety Joint T-Open 19:42
 (D) Initial Shut-In 1290 Circ Sub T-Pulled 23:28
 (E) Second Initial Flow 268 Hourly Standby 4-25.00 T-Out 3:30
 (F) Second Final Flow 593 Mileage 44- 68.20
 (G) Final Shut-In 1283 Sampler
 (H) Final Hydrostatic 2176 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder
 Day Standby
 Accessibility

Initial Open 30
 Initial Shut-In 45
 Final Flow 60
 Final Shut-In 90
 Sub Total 0
 Total 1343.20
 MP/DST Disc't _____

Approved By Gary Gensch Our Representative [Signature]
 Sub Total 1343.20

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P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48422

Well Name & No. Wilkinson 1-18 Test No. 5 Date 9-13-12
 Company Eagle Creek Elevation 3154 KB 3146 GL
 Address _____
 Co. Rep / Geo. Gary Gensch Rig U91 #4
 Location: Sec. 18 Twp. 17.5 Rge. 34W Co. Scott State KS

Interval Tested 4536 4549 Zone Tested Marmaton D
 Anchor Length _____ 13 Drill Pipe Run 4534 Mud Wt. 8.9
 Top Packer Depth _____ 4531 Drill Collars Run _____ Vis 60
 Bottom Packer Depth _____ 4536 Wt. Pipe Run _____ WL 9.6
 Total Depth _____ 4549 Chlorides 9500 ppm System LCM 1

Blow Description IF: BoB in 2 min.
IS: Surface blow built to 1/2 in 45 min.
FF: BoB in 5 min.
FS: Surface blow built to 1 in 90 min.

| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|-------------|-----------|-----------|--------|-----------|
| <u>625</u> | <u>90</u> | <u>15</u> | <u>85</u> | | |
| <u>434</u> | <u>90</u> | <u>20</u> | <u>80</u> | | |
| <u>434</u> | <u>MC96</u> | <u>20</u> | <u>75</u> | | <u>5</u> |
| <u>62</u> | <u>90CM</u> | <u>30</u> | <u>10</u> | | <u>60</u> |

Rec Total 1555 BHT 117 Gravity 25 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2286 Test 1250 T-On Location 12:20
 (B) First Initial Flow 39 Jars T-Started 13:07
 (C) First Final Flow 248 Safety Joint T-Open 15:24
 (D) Initial Shut-In 1263 Circ Sub T-Pulled 19:09
 (E) Second Initial Flow 260 Hourly Standby 1-100.00 T-Out 23:20
 (F) Second Final Flow 558 Mileage 44- 68.20 Comments _____
 (G) Final Shut-In 1262 Sampler _____
 (H) Final Hydrostatic 2131 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 45 Day Standby _____ Total 1418.20
 Final Flow 60 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 90

Sub Total 1418.20

Approved By Gary Gensch Our Representative [Signature]

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Test Ticket

NO. 48423

Well Name & No. Wilkinson 1-18 Test No. 6 Date 9-14-12
 Company Eagle Creek Elevation 3154 KB 3146 GL
 Address _____
 Co. Rep / Geo. Gary Genesch Rig W91 #4
 Location: Sec. 18 Twp. 17S Rge. 34W Co. Scott State KS

Interval Tested 4565 4603 Zone Tested Pawnee
 Anchor Length _____ 38 Drill Pipe Run 4563 Mud Wt. 8.9
 Top Packer Depth _____ 4560 Drill Collars Run _____ Vis 65
 Bottom Packer Depth _____ 4565 Wt. Pipe Run _____ WL 10.4
 Total Depth _____ 4603 Chlorides 9800 ppm System LCM 1

Blow Description IF: Weak blow died in 5 min.
FS: No return.
FF: No blow.
FS: NO return.

| Rec | Feet of | %gas | %oil | %water | %mud |
|----------|------------|------|------|------------|------|
| <u>5</u> | <u>mud</u> | | | <u>100</u> | |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

Rec Total 5 BHT 105 Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

| | | |
|-------------------------------------|---|--|
| (A) Initial Hydrostatic <u>2285</u> | <input checked="" type="checkbox"/> Test 1250 | T-On Location <u>21:40</u> |
| (B) First Initial Flow <u>15</u> | <input checked="" type="checkbox"/> Jars 250 | T-Started <u>22:50</u> |
| (C) First Final Flow <u>16</u> | <input checked="" type="checkbox"/> Safety Joint | T-Open <u>00:54</u> |
| (D) Initial Shut-In <u>20</u> | <input checked="" type="checkbox"/> Circ Sub <u>N/C</u> | T-Pulled <u>2:54</u> |
| (E) Second Initial Flow <u>16</u> | <input type="checkbox"/> Hourly Standby | T-Out <u>5:30</u> |
| (F) Second Final Flow <u>17</u> | <input checked="" type="checkbox"/> Mileage <u>44-</u> 68.20 | Comments <u>loaded 7:30</u> |
| (G) Final Shut-In <u>19</u> | <input type="checkbox"/> Sampler | <u>on 9-17-12</u> |
| (H) Final Hydrostatic <u>2243</u> | <input type="checkbox"/> Straddle | <input type="checkbox"/> Ruined Shale Packer |
| Initial Open <u>30</u> | <input type="checkbox"/> Shale Packer | <input checked="" type="checkbox"/> Ruined Packer <u>320</u> |
| Initial Shut-In <u>30</u> | <input type="checkbox"/> Extra Packer | <input type="checkbox"/> Extra Copies |
| Final Flow <u>30</u> | <input type="checkbox"/> Extra Recorder | Sub Total <u>800+320</u> |
| Final Shut-In <u>30</u> | <input checked="" type="checkbox"/> Day Standby <u>1d 26hrs</u> | Total <u>2688.20</u> |
| | <input checked="" type="checkbox"/> Accessibility | MP/DST Disc't _____ |

Sub Total 1568.20

Approved By _____ Our Representative [Signature]

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