



DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprise LLC**

216 S Marshall St
Glen Elder, KS 67446

ATTN: Mike Bair

Transue #26-4

26-9s-26w Sheridan,KS

Start Date: 2012.09.24 @ 08:03:14

End Date: 2012.09.24 @ 15:02:14

Job Ticket #: 49445 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.28 @ 14:18:09



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brinker Enterprise LLC
216 S Marshall St
Glen Elder, KS 67446
ATTN: Mike Bair

26-9s-26w Sheridan,KS

Transue #26-4

Job Ticket: 49445

DST#: 1

Test Start: 2012.09.24 @ 08:03:14

GENERAL INFORMATION:

Formation: **LKC "C"**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 10:08:14
 Tester: Brian Fairbank
 Time Test Ended: 15:02:14
 Unit No: 41
 Interval: **3897.00 ft (KB) To 3918.00 ft (KB) (TVD)**
 Reference Elevations: 2622.00 ft (KB)
 Total Depth: 3918.00 ft (KB) (TVD)
 2614.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Good
 KB to GR/CF: 8.00 ft

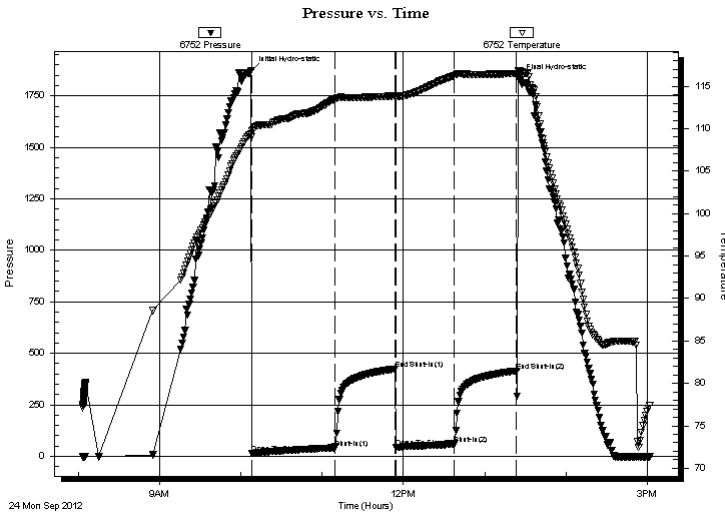
Serial #: 6752

Inside

Press @ RunDepth: 58.22 psig @ 3900.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.09.24 End Date: 2012.09.24 Last Calib.: 2012.09.24
 Start Time: 08:03:15 End Time: 15:02:14 Time On Btm: 2012.09.24 @ 10:07:59
 Time Off Btm: 2012.09.24 @ 13:25:14

TEST COMMENT: IFP - weak blow throughout - 1/4" - 1"
 ISI - no blow back
 FFP - no blow 13 min - sur blow - died 9 min
 FSI - no blow back

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1873.97 | 109.71 | Initial Hydro-static |
| 1 | 13.11 | 109.10 | Open To Flow (1) |
| 62 | 41.24 | 113.48 | Shut-In(1) |
| 106 | 424.41 | 113.88 | End Shut-In(1) |
| 107 | 42.55 | 113.79 | Open To Flow (2) |
| 150 | 58.22 | 116.29 | Shut-In(2) |
| 196 | 414.84 | 116.51 | End Shut-In(2) |
| 198 | 1833.32 | 116.81 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------|--------------|
| 75.00 | MW 85%W, 15%M | 0.37 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprise LLC

26-9s-26w Sheridan,KS

216 S Marshall St
Glen Elder, KS 67446

Transue #26-4

Job Ticket: 49445

DST#: 1

ATTN: Mike Bair

Test Start: 2012.09.24 @ 08:03:14

Tool Information

| | | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------|-------------|
| Drill Pipe: | Length: 3756.00 ft | Diameter: 3.80 inches | Volume: 52.69 bbl | Tool Weight: | 2500.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: | 25000.00 lb |
| Drill Collar: | Length: 122.00 ft | Diameter: 2.25 inches | Volume: 0.60 bbl | Weight to Pull Loose: | 52000.00 lb |
| | | | <u>Total Volume: 53.29 bbl</u> | Tool Chased | 0.00 ft |
| Drill Pipe Above KB: | 8.00 ft | | | String Weight: Initial | 42000.00 lb |
| Depth to Top Packer: | 3897.00 ft | | | Final | 42000.00 lb |
| Depth to Bottom Packer: | ft | | | | |
| Interval between Packers: | 21.00 ft | | | | |
| Tool Length: | 48.00 ft | | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|----------------|
|------------------|-------------|------------|----------|------------|----------------|

| | | | | | |
|----------------|-------|------|---------|---------|-------------------------------|
| Shut In Tool | 5.00 | | | 3875.00 | |
| Hydraulic tool | 5.00 | | | 3880.00 | |
| Jars | 5.00 | | | 3885.00 | |
| Safety Joint | 2.00 | | | 3887.00 | |
| Packer | 5.00 | | | 3892.00 | 27.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3897.00 | |
| Stubb | 1.00 | | | 3898.00 | |
| Perforations | 2.00 | | | 3900.00 | |
| Recorder | 0.00 | 6752 | Inside | 3900.00 | |
| Recorder | 0.00 | 6741 | Outside | 3900.00 | |
| Perforations | 15.00 | | | 3915.00 | |
| Bullnose | 3.00 | | | 3918.00 | 21.00 Bottom Packers & Anchor |

Total Tool Length: 48.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprise LLC

26-9s-26w Sheridan,KS

216 S Marshall St
Glen Elder, KS 67446

Transue #26-4

Job Ticket: 49445

DST#: 1

ATTN: Mike Bair

Test Start: 2012.09.24 @ 08:03:14

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

22000 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.36 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------|---------------|
| 75.00 | MW 85%W, 15%M | 0.369 |

Total Length: 75.00 ft Total Volume: 0.369 bbl

Num Fluid Samples: 0

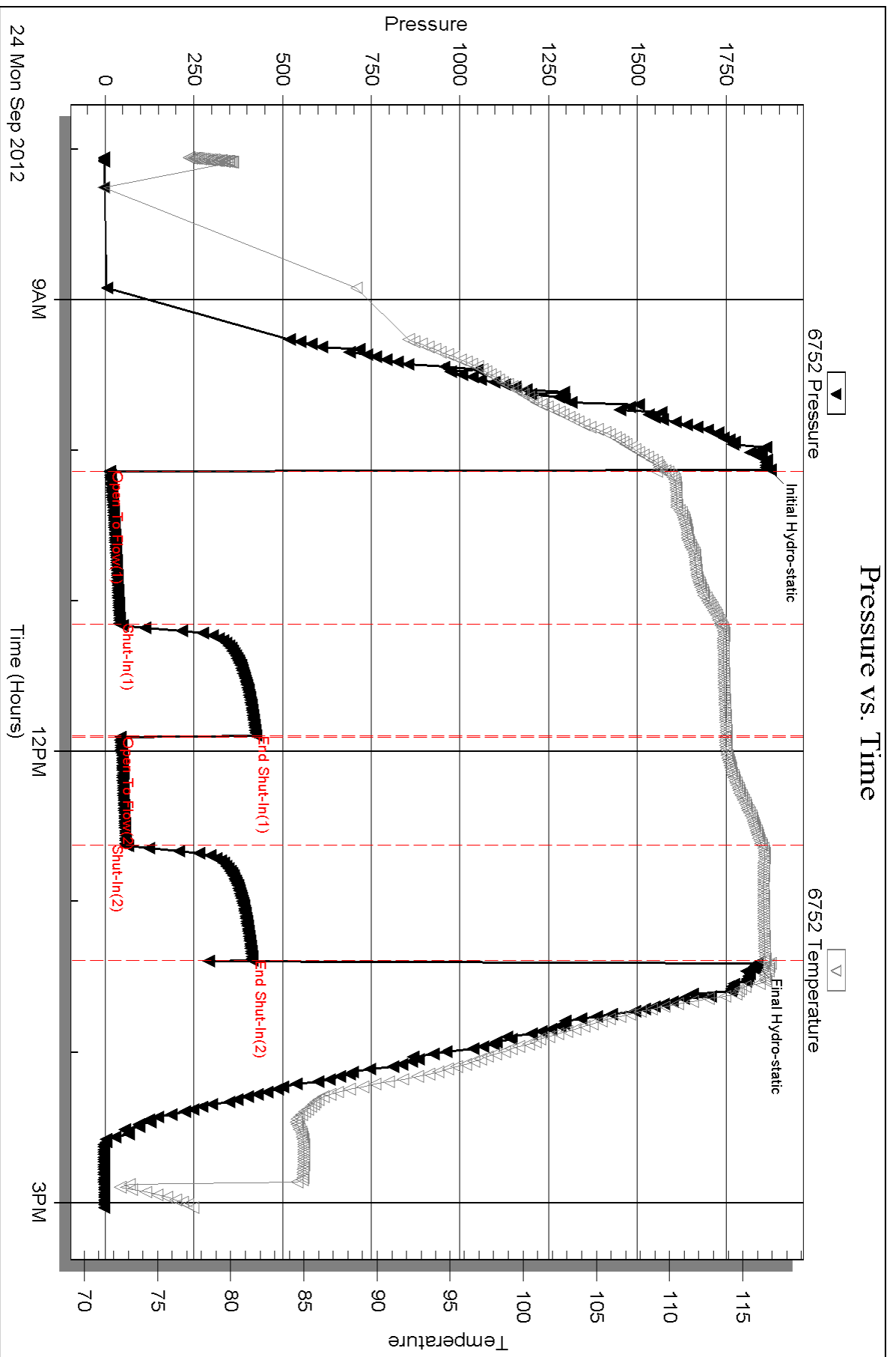
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

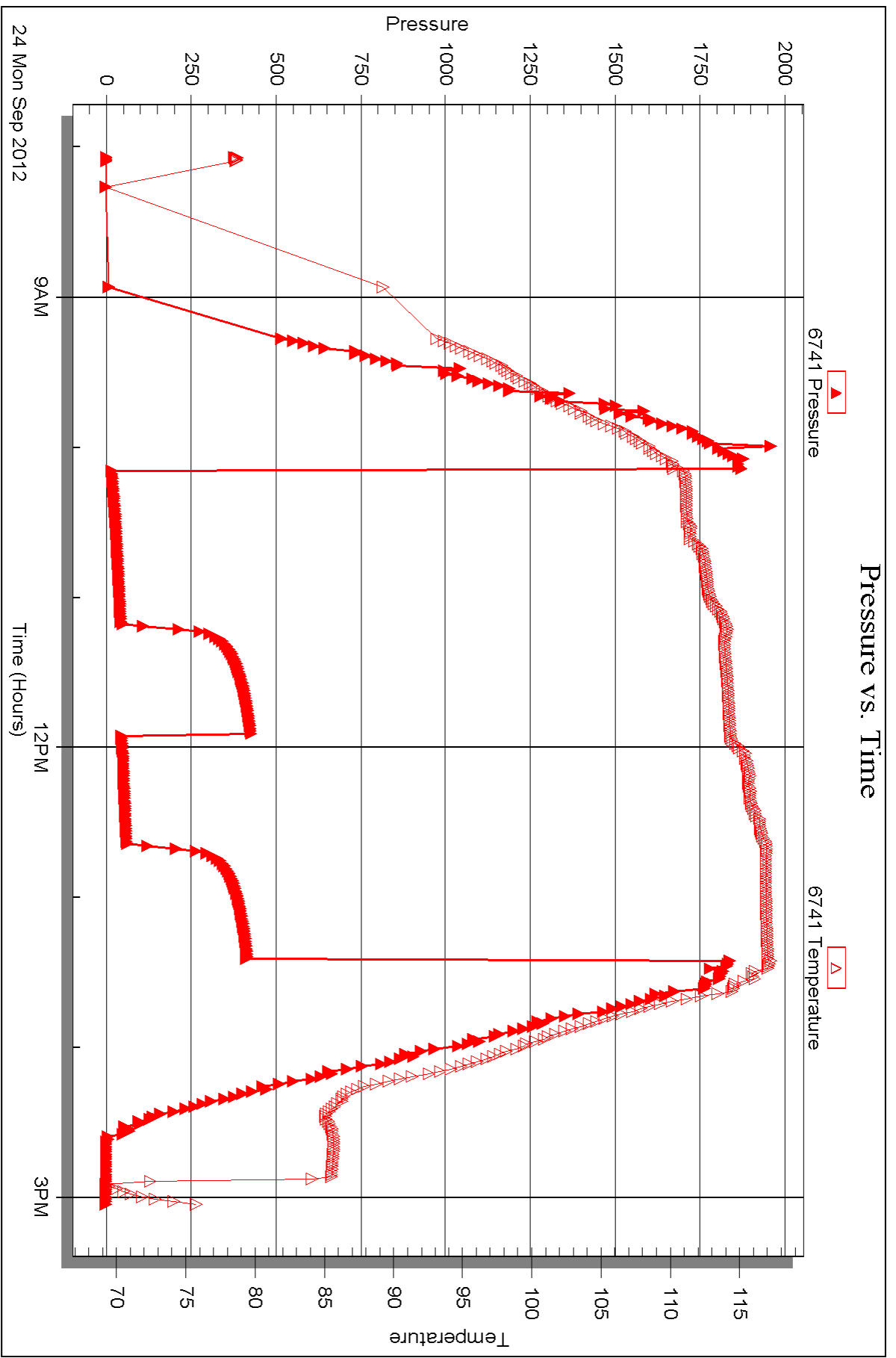


Serial #: 6741

Outside Brinker Enterprise LLC

Transue #26-4

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprise LLC**

216 S Marshall St
Glen Elder, KS 67446

ATTN: Mike Bair

Transue #26-4

26-9s-26w Sheridan,KS

Start Date: 2012.09.24 @ 22:25:45

End Date: 2012.09.25 @ 05:29:05

Job Ticket #: 49446 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.28 @ 11:02:30



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brinker Enterprise LLC
216 S Marshall St
Glen Elder, KS 67446
ATTN: Mike Bair

26-9s-26w Sheridan,KS

Transue #26-4

Job Ticket: 49446

DST#: 2

Test Start: 2012.09.24 @ 22:25:45

GENERAL INFORMATION:

Formation: **LKC "D"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:19:25
 Time Test Ended: 05:29:05
 Interval: **3919.00 ft (KB) To 3941.00 ft (KB) (TVD)**
 Total Depth: 3941.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brian Fairbank
 Unit No: 41
 Reference Elevations: 2622.00 ft (KB)
 2614.00 ft (CF)
 KB to GR/CF: 8.00 ft

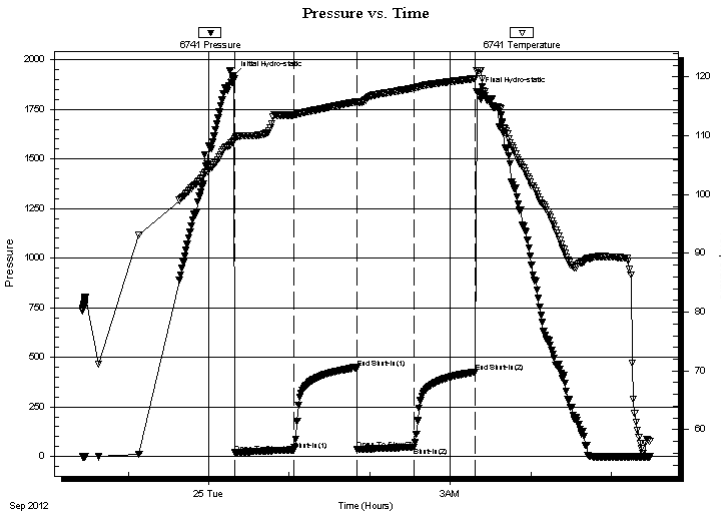
Serial #: 6741

Outside

Press @ Run Depth: 46.97 psig @ 3923.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.09.24 End Date: 2012.09.25 Last Calib.: 2012.09.25
 Start Time: 22:25:46 End Time: 05:29:05 Time On Btm: 2012.09.25 @ 00:18:25
 Time Off Btm: 2012.09.25 @ 03:21:05

TEST COMMENT: IFP - 1" blow - died 37 min
 ISI - no blow back
 FFP - no blow
 FSI - no blow back

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1918.98 | 109.01 | Initial Hydro-static |
| 1 | 17.68 | 109.48 | Open To Flow (1) |
| 45 | 33.40 | 113.55 | Shut-In(1) |
| 92 | 447.81 | 115.79 | End Shut-In(1) |
| 93 | 35.96 | 115.68 | Open To Flow (2) |
| 135 | 46.97 | 118.11 | Shut-In(2) |
| 181 | 425.46 | 119.74 | End Shut-In(2) |
| 183 | 1838.79 | 121.11 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------------|--------------|
| 60.00 | O spt MW 70 %W, 30%M | 0.30 |
| | | |
| | | |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprise LLC

26-9s-26w Sheridan,KS

216 S Marshall St
Glen Elder, KS 67446

Transue #26-4

Job Ticket: 49446

DST#: 2

ATTN: Mike Bair

Test Start: 2012.09.24 @ 22:25:45

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 3786.00 ft | Diameter: 3.80 inches | Volume: 53.11 bbl | Tool Weight: 2500.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 122.00 ft | Diameter: 2.25 inches | Volume: 0.60 bbl | Weight to Pull Loose: 53000.00 lb |
| | | | <u>Total Volume: 53.71 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 16.00 ft | | | String Weight: Initial 41000.00 lb |
| Depth to Top Packer: | 3919.00 ft | | | Final 41000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 22.00 ft | | | |
| Tool Length: | 49.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|----------------|
|------------------|-------------|------------|----------|------------|----------------|

| | | | | | |
|----------------|-------|------|---------|---------|-------------------------------|
| Shut In Tool | 5.00 | | | 3897.00 | |
| Hydraulic tool | 5.00 | | | 3902.00 | |
| Jars | 5.00 | | | 3907.00 | |
| Safety Joint | 2.00 | | | 3909.00 | |
| Packer | 5.00 | | | 3914.00 | 27.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3919.00 | |
| Stubb | 1.00 | | | 3920.00 | |
| Perforations | 3.00 | | | 3923.00 | |
| Recorder | 0.00 | 6752 | Inside | 3923.00 | |
| Recorder | 0.00 | 6741 | Outside | 3923.00 | |
| Perforations | 15.00 | | | 3938.00 | |
| Bullnose | 3.00 | | | 3941.00 | 22.00 Bottom Packers & Anchor |

Total Tool Length: 49.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprise LLC

26-9s-26w Sheridan,KS

216 S Marshall St
Glen Elder, KS 67446

Transue #26-4

Job Ticket: 49446

DST#: 2

ATTN: Mike Bair

Test Start: 2012.09.24 @ 22:25:45

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

32000 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.35 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbbl |
|--------------|----------------------|----------------|
| 60.00 | O spt MW 70 %W, 30%M | 0.295 |

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0

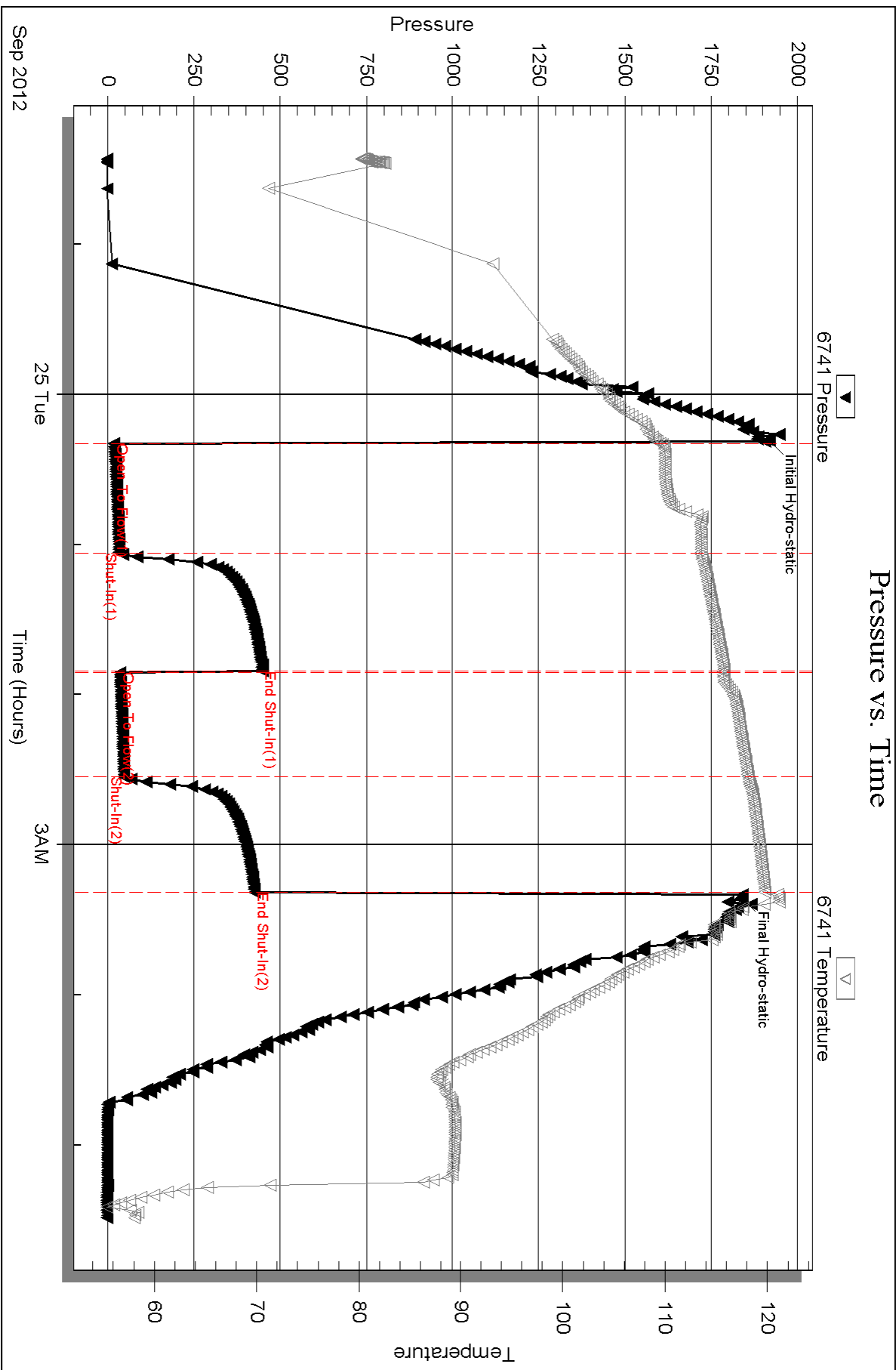
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



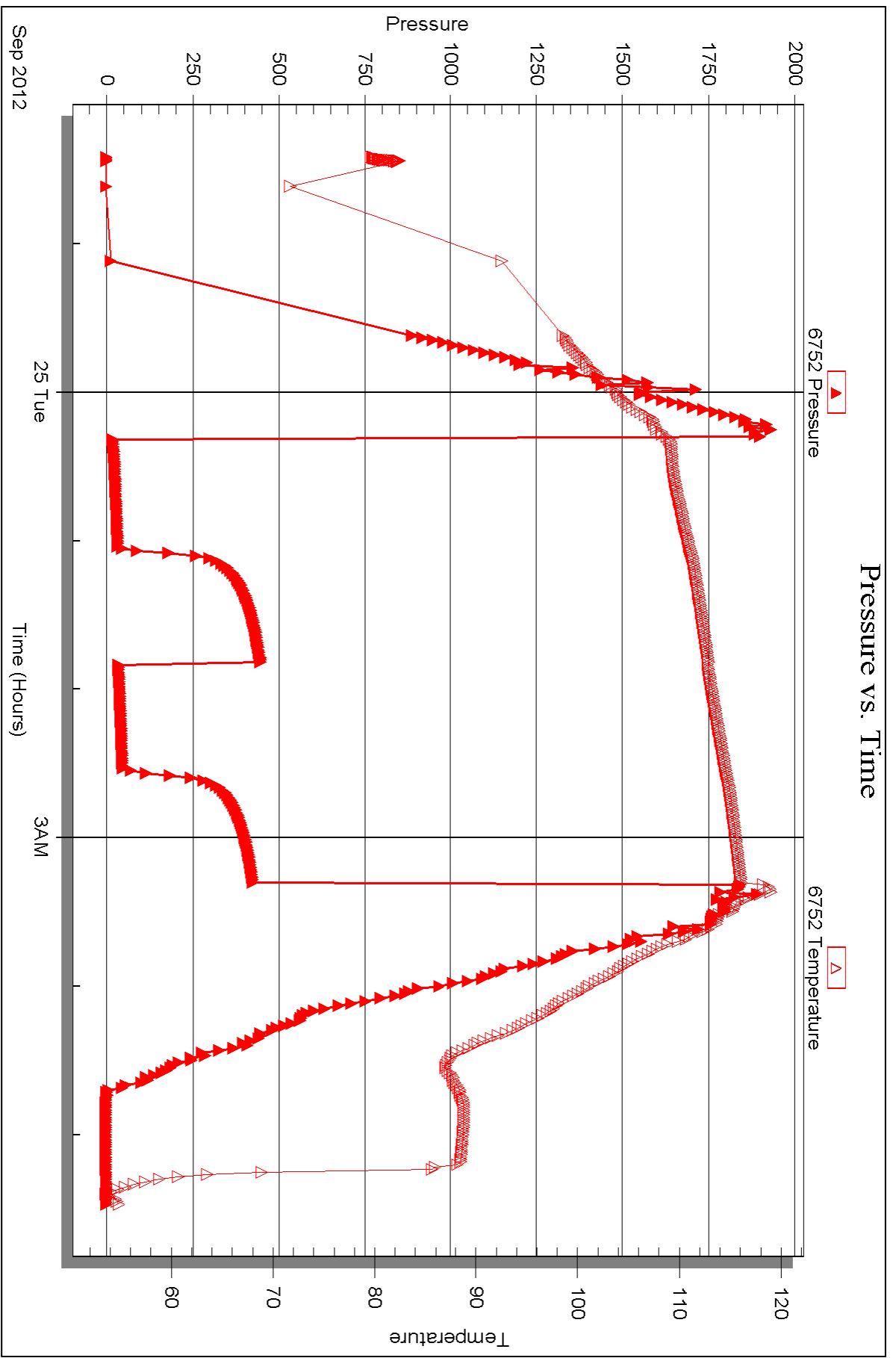
Serial #: 6752

Inside

Brinker Enterprise LLC

Transue #26-4

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprise LLC**

216 S Marshall St
Glen Elder, KS 67446

ATTN: Mike Bair

Transue #26-4

26-9s-26w Sheridan,KS

Start Date: 2012.09.25 @ 12:16:00

End Date: 2012.09.25 @ 19:51:30

Job Ticket #: 48147 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.28 @ 11:01:33



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brinker Enterprise LLC
 216 S Marshall St
 Glen Elder, KS 67446
 ATTN: Mike Bair

26-9s-26w Sheridan,KS

Transue #26-4

Job Ticket: 48147

DST#: 3

Test Start: 2012.09.25 @ 12:16:00

GENERAL INFORMATION:

Formation: **LKC "F"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:02:30
 Time Test Ended: 19:51:30
 Interval: **3943.00 ft (KB) To 3963.00 ft (KB) (TVD)**
 Total Depth: 3963.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: James Winder
 Unit No: 57
 Reference Elevations: 2622.00 ft (KB)
 2614.00 ft (CF)
 KB to GR/CF: 8.00 ft

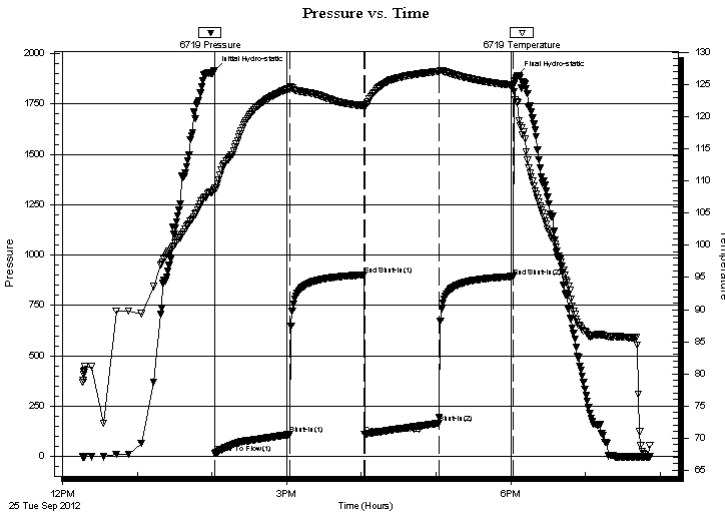
Serial #: 6719

Inside

Press @ Run Depth: 165.16 psig @ 3944.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.09.25 End Date: 2012.09.25 Last Calib.: 2012.09.25
 Start Time: 12:16:05 End Time: 19:51:29 Time On Btm: 2012.09.25 @ 14:02:00
 Time Off Btm: 2012.09.25 @ 18:05:00

TEST COMMENT: 60 - IF: Blow built to BOB (11") in 51 min.
 60 - IS: Bled off, No blow back
 60 - FF: Blow started at 4 min., built to 10 1/4"
 60 - FS: Bled off, No blow back

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1914.70 | 108.94 | Initial Hydro-static |
| 1 | 17.43 | 108.68 | Open To Flow (1) |
| 61 | 110.07 | 124.47 | Shut-In(1) |
| 120 | 901.78 | 121.70 | End Shut-In(1) |
| 121 | 111.29 | 121.54 | Open To Flow (2) |
| 180 | 165.16 | 127.07 | Shut-In(2) |
| 240 | 894.15 | 124.91 | End Shut-In(2) |
| 243 | 1890.65 | 122.26 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|------------------|--------------|
| 61.00 | MCW 67%w , 33% m | 0.30 |
| 185.00 | SMCW 95%w , 5% m | 2.04 |
| 84.00 | MW 57%w , 43% m | 1.18 |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprise LLC

26-9s-26w Sheridan,KS

216 S Marshall St
Glen Elder, KS 67446

Transue #26-4

Job Ticket: 48147

DST#: 3

ATTN: Mike Bair

Test Start: 2012.09.25 @ 12:16:00

Tool Information

| | | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------|-------------|
| Drill Pipe: | Length: 3817.00 ft | Diameter: 3.80 inches | Volume: 53.54 bbl | Tool Weight: | 2500.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: | 25000.00 lb |
| Drill Collar: | Length: 122.00 ft | Diameter: 2.25 inches | Volume: 0.60 bbl | Weight to Pull Loose: | 46000.00 lb |
| | | | <u>Total Volume: 54.14 bbl</u> | Tool Chased | 0.00 ft |
| Drill Pipe Above KB: | 24.00 ft | | | String Weight: Initial | 40000.00 lb |
| Depth to Top Packer: | 3943.00 ft | | | Final | 42000.00 lb |
| Depth to Bottom Packer: | ft | | | | |
| Interval between Packers: | 20.00 ft | | | | |
| Tool Length: | 48.00 ft | | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|----------------|
|------------------|-------------|------------|----------|------------|----------------|

| | | | | | |
|----------------|-------|------|---------|---------|-------------------------------|
| Shut In Tool | 5.00 | | | 3920.00 | |
| Hydraulic tool | 5.00 | | | 3925.00 | |
| Jars | 5.00 | | | 3930.00 | |
| Safety Joint | 3.00 | | | 3933.00 | |
| Packer | 5.00 | | | 3938.00 | 28.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3943.00 | |
| Stubb | 1.00 | | | 3944.00 | |
| Recorder | 0.00 | 6719 | Inside | 3944.00 | |
| Recorder | 0.00 | 8320 | Outside | 3944.00 | |
| Perforations | 16.00 | | | 3960.00 | |
| Bullnose | 3.00 | | | 3963.00 | 20.00 Bottom Packers & Anchor |

Total Tool Length: 48.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprise LLC

26-9s-26w Sheridan,KS

216 S Marshall St
Glen Elder, KS 67446

Transue #26-4

Job Ticket: 48147

DST#: 3

ATTN: Mike Bair

Test Start: 2012.09.25 @ 12:16:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

70000 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.36 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbbl |
|--------------|-----------------|----------------|
| 61.00 | MCW 67%w , 33%m | 0.300 |
| 185.00 | SMCW 95%w , 5%m | 2.039 |
| 84.00 | MW 57%w , 43%m | 1.178 |

Total Length: 330.00 ft Total Volume: 3.517 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

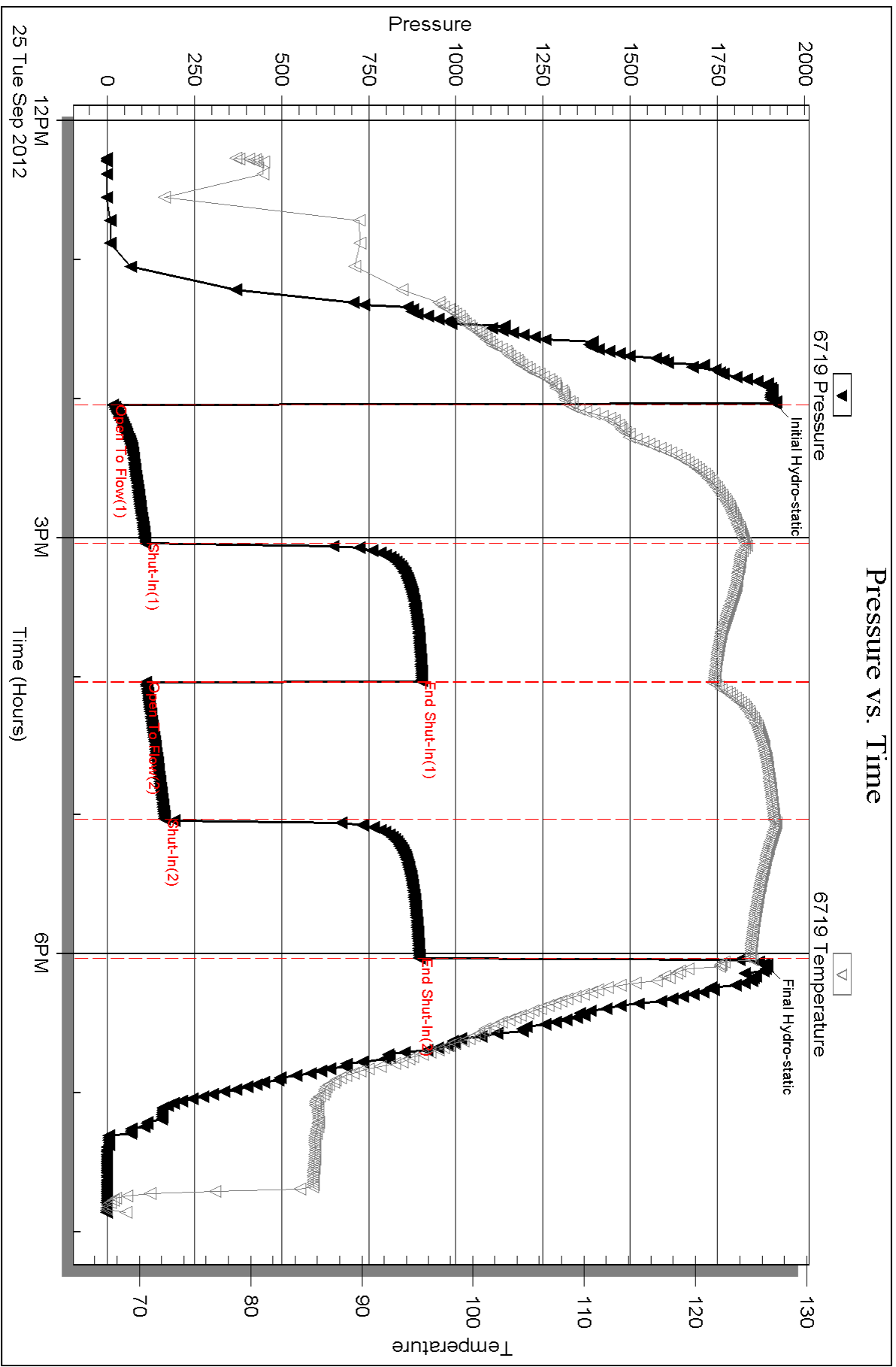
Laboratory Name:

Laboratory Location:

Recovery Comments: RW = .111 ohms @ 70 deg F

Chlorides = 70,000 ppm

H2S gas: 31 ppm in last stand

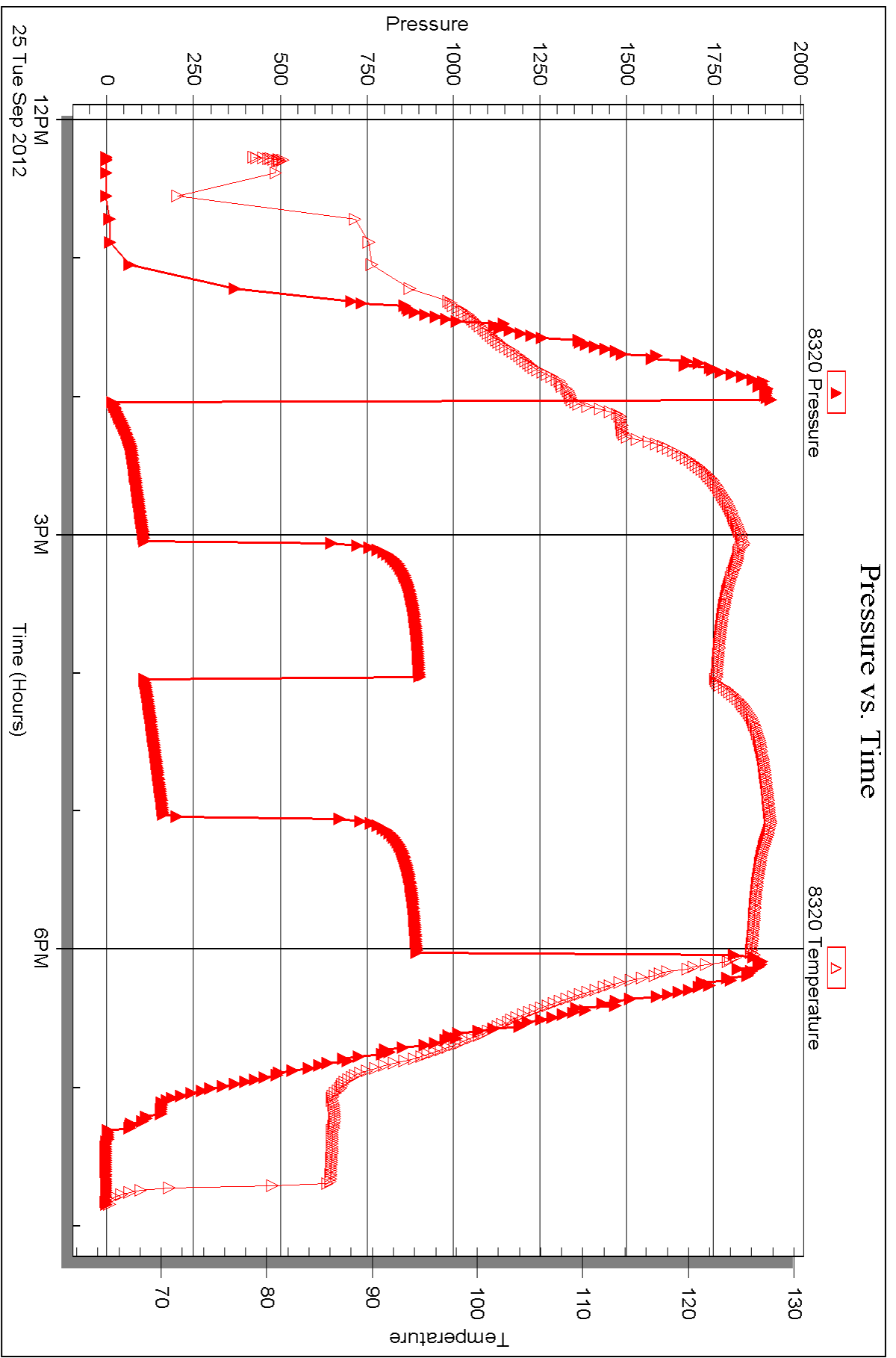


Serial #: 8320

Outside Brinker Enterprise LLC

Transue #26-4

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 48147

Printed: 2012.09.28 @ 11:01:38



DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprise LLC**

216 S Marshall St
Glen Elder, KS 67446

ATTN: Mike Bair

Transue #26-4

26-9s-26w Sheridan,KS

Start Date: 2012.09.26 @ 05:35:00

End Date: 2012.09.26 @ 12:42:00

Job Ticket #: 48148 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.28 @ 11:00:40



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brinker Enterprise LLC
216 S Marshall St
Glen Elder, KS 67446
ATTN: Mike Bair

26-9s-26w Sheridan,KS

Transue #26-4

Job Ticket: 48148

DST#: 4

Test Start: 2012.09.26 @ 05:35:00

GENERAL INFORMATION:

Formation: **LKC "H"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:36:30
 Time Test Ended: 12:42:00
 Interval: **3992.00 ft (KB) To 4024.00 ft (KB) (TVD)**
 Total Depth: 4024.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: James Winder
 Unit No: 57
 Reference Elevations: 2622.00 ft (KB)
 2614.00 ft (CF)
 KB to GR/CF: 8.00 ft

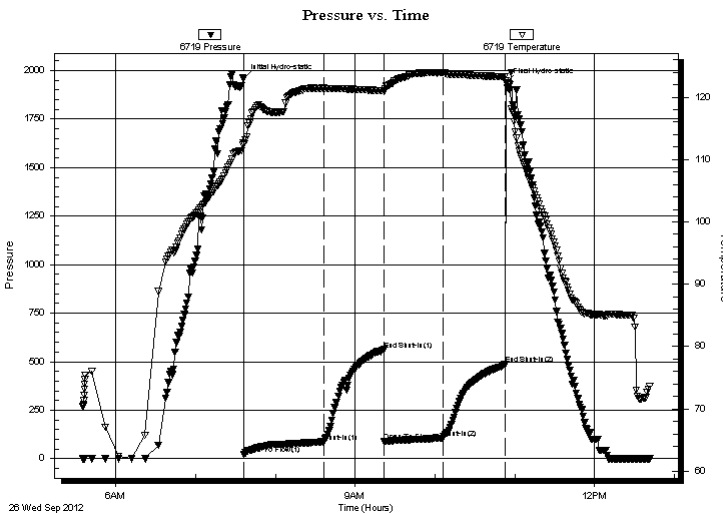
Serial #: 6719

Inside

Press @ Run Depth: 105.29 psig @ 3993.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.09.26 End Date: 2012.09.26 Last Calib.: 2012.09.26
 Start Time: 05:35:05 End Time: 12:41:59 Time On Btm: 2012.09.26 @ 07:36:00
 Time Off Btm: 2012.09.26 @ 10:53:30

TEST COMMENT: 60 - IF: Blow built to 8 1/2"
 45 - IS: Bled off, No blow back
 45 - FF: Blow started at 7 min., built to 2"
 60 - FS: Bled off, No blow back

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1959.04 | 112.61 | Initial Hydro-static |
| 1 | 23.72 | 112.53 | Open To Flow (1) |
| 61 | 86.90 | 121.48 | Shut-In(1) |
| 106 | 561.62 | 121.04 | End Shut-In(1) |
| 106 | 88.30 | 120.99 | Open To Flow (2) |
| 150 | 105.29 | 123.92 | Shut-In(2) |
| 197 | 485.17 | 123.30 | End Shut-In(2) |
| 198 | 1937.75 | 122.64 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|------------------------------|--------------|
| 122.00 | SO/MCW 64%w , 34%m, 2%o | 0.60 |
| 68.00 | SOC/WM 48%m, 46%w , 3%o, 3%g | 0.95 |
| 10.00 | CO 96%o, 2%g, 2%m | 0.14 |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprise LLC

26-9s-26w Sheridan,KS

216 S Marshall St
Glen Elder, KS 67446

Transue #26-4

Job Ticket: 48148

DST#: 4

ATTN: Mike Bair

Test Start: 2012.09.26 @ 05:35:00

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 3851.00 ft | Diameter: 3.80 inches | Volume: 54.02 bbl | Tool Weight: 2500.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 122.00 ft | Diameter: 2.25 inches | Volume: 0.60 bbl | Weight to Pull Loose: 46000.00 lb |
| | | | <u>Total Volume: 54.62 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 9.00 ft | | | String Weight: Initial 42000.00 lb |
| Depth to Top Packer: | 3992.00 ft | | | Final 43000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 32.00 ft | | | |
| Tool Length: | 60.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|----------------|
|------------------|-------------|------------|----------|------------|----------------|

| | | | | | |
|----------------|-------|------|---------|---------|-------------------------------|
| Shut In Tool | 5.00 | | | 3969.00 | |
| Hydraulic tool | 5.00 | | | 3974.00 | |
| Jars | 5.00 | | | 3979.00 | |
| Safety Joint | 3.00 | | | 3982.00 | |
| Packer | 5.00 | | | 3987.00 | 28.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3992.00 | |
| Stubb | 1.00 | | | 3993.00 | |
| Recorder | 0.00 | 6719 | Inside | 3993.00 | |
| Recorder | 0.00 | 8320 | Outside | 3993.00 | |
| Perforations | 28.00 | | | 4021.00 | |
| Bullnose | 3.00 | | | 4024.00 | 32.00 Bottom Packers & Anchor |

Total Tool Length: 60.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprise LLC

26-9s-26w Sheridan,KS

216 S Marshall St
Glen Elder, KS 67446

Transue #26-4

Job Ticket: 48148

DST#: 4

ATTN: Mike Bair

Test Start: 2012.09.26 @ 05:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

40000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbbl |
|--------------|------------------------------|----------------|
| 122.00 | SO/MCW 64%w , 34%m, 2%o | 0.600 |
| 68.00 | SOC/WM 48%m, 46%w , 3%o, 3%g | 0.954 |
| 10.00 | CO 96%o, 2%g, 2%m | 0.140 |

Total Length: 200.00 ft Total Volume: 1.694 bbl

Num Fluid Samples: 0

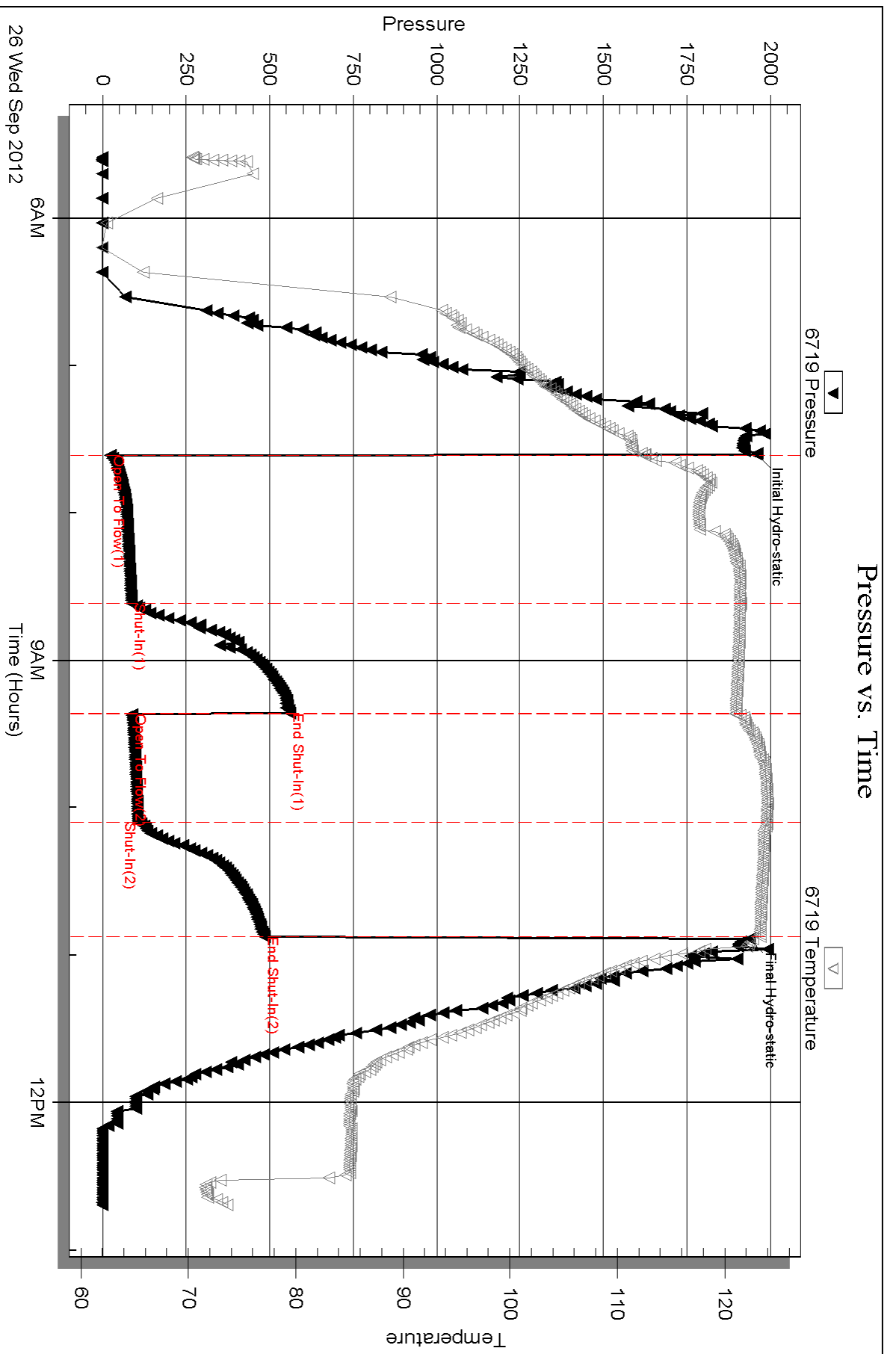
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity = 37.6 api @ 76 deg F Corrected Gravity = 36 api
RW = .169 ohms @ 75.6 deg F Chlorides = 40,000 ppm

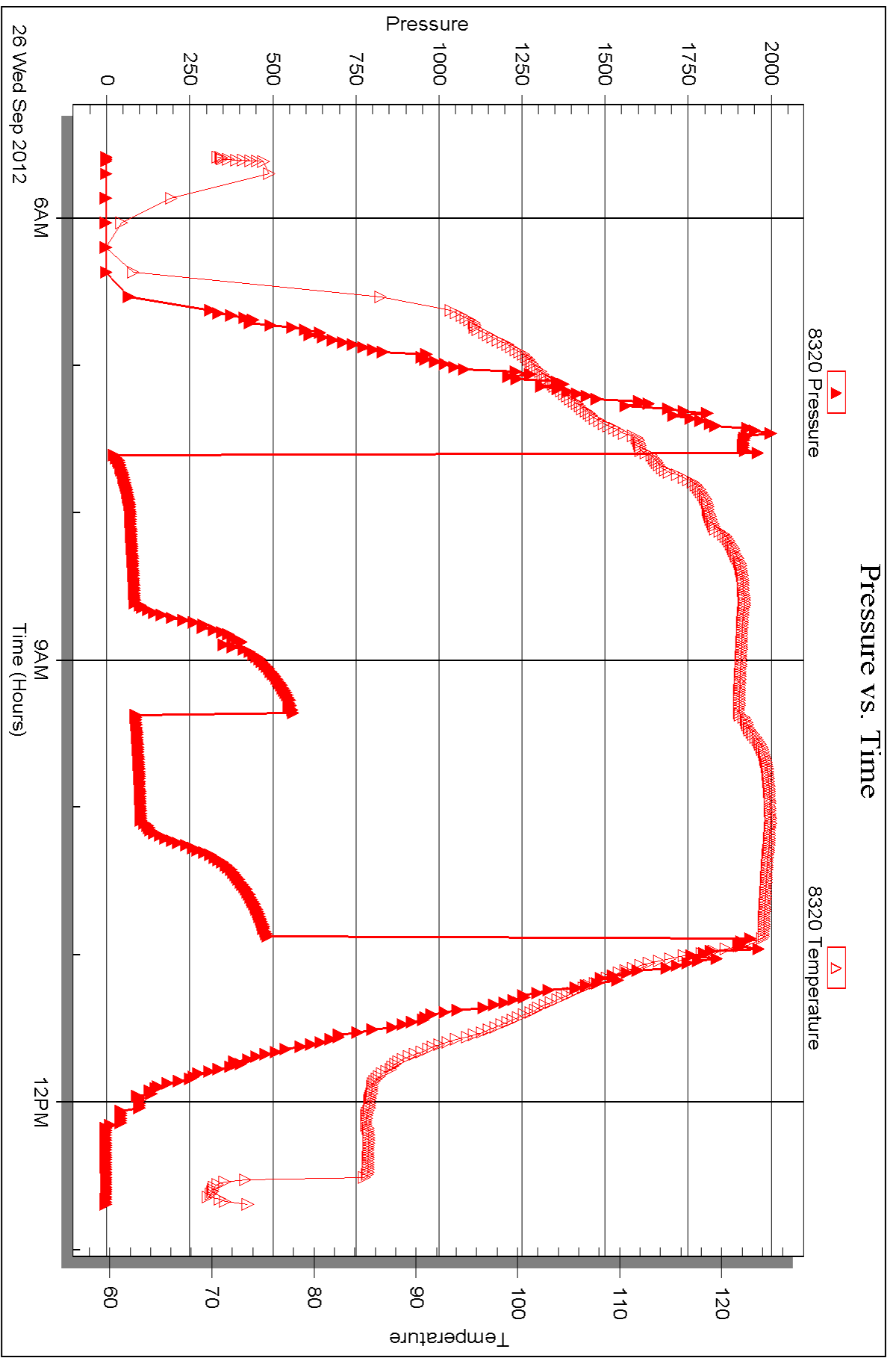


Serial #: 8320

Outside Brinker Enterprise LLC

Transue #26-4

DST Test Number: 4



Triobite Testing, Inc

Ref. No: 48148

Printed: 2012.09.28 @ 11:00:45



DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprise LLC**

216 S Marshall St
Glen Elder, KS 67446

ATTN: Mike Bair

Transue #26-4

26-9s-26w Sheridan,KS

Start Date: 2012.09.26 @ 21:00:00

End Date: 2012.09.27 @ 03:06:30

Job Ticket #: 48149 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.28 @ 10:49:14

Brinker Enterprise LLC
26-9s-26w Sheridan,KS
Transue #26-4
DST # 5
LKC "I - J"
2012.09.26



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brinker Enterprise LLC
216 S Marshall St
Glen Elder, KS 67446
ATTN: Mike Bair

26-9s-26w Sheridan,KS

Transue #26-4

Job Ticket: 48149

DST#: 5

Test Start: 2012.09.26 @ 21:00:00

GENERAL INFORMATION:

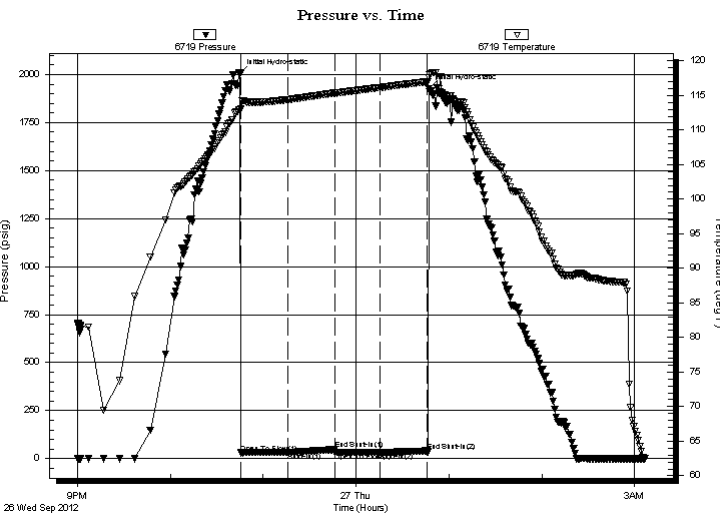
Formation: **LKC "I - J"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:45:30
 Time Test Ended: 03:06:30
 Interval: **4042.00 ft (KB) To 4068.00 ft (KB) (TVD)**
 Total Depth: 4068.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: James Winder
 Unit No: 57
 Reference Elevations: 2622.00 ft (KB)
 2614.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6719

Inside

Press @ Run Depth: 33.59 psig @ 4043.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.09.26 End Date: 2012.09.27 Last Calib.: 2012.09.27
 Start Time: 21:00:05 End Time: 03:06:29 Time On Btm: 2012.09.26 @ 22:45:00
 Time Off Btm: 2012.09.27 @ 00:47:00

TEST COMMENT: 30 - IF: 1" Blow at open, built to 1 1/4" then died back, 1/4" blow at close
 30 - IS: Bled off, No blow back
 30 - FF: No blow
 30 - FS: No blow back



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2006.53 | 112.96 | Initial Hydro-static |
| 1 | 29.88 | 113.04 | Open To Flow (1) |
| 31 | 32.95 | 114.40 | Shut-In(1) |
| 61 | 47.88 | 115.35 | End Shut-In(1) |
| 62 | 32.33 | 115.34 | Open To Flow (2) |
| 91 | 33.59 | 116.15 | Shut-In(2) |
| 121 | 40.70 | 116.99 | End Shut-In(2) |
| 122 | 1926.40 | 117.62 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 20.00 | Mud 100% | 0.10 |
| | | |
| | | |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprise LLC

26-9s-26w Sheridan,KS

216 S Marshall St
Glen Elder, KS 67446

Transue #26-4

Job Ticket: 48149

DST#: 5

ATTN: Mike Bair

Test Start: 2012.09.26 @ 21:00:00

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 3913.00 ft | Diameter: 3.80 inches | Volume: 54.89 bbl | Tool Weight: 2500.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 122.00 ft | Diameter: 2.25 inches | Volume: 0.60 bbl | Weight to Pull Loose: 46000.00 lb |
| | | | <u>Total Volume: 55.49 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 21.00 ft | | | String Weight: Initial 42000.00 lb |
| Depth to Top Packer: | 4042.00 ft | | | Final 44000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 26.00 ft | | | |
| Tool Length: | 54.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|----------------|
|------------------|-------------|------------|----------|------------|----------------|

| | | | | | |
|----------------|-------|------|---------|---------|-------------------------------|
| Shut In Tool | 5.00 | | | 4019.00 | |
| Hydraulic tool | 5.00 | | | 4024.00 | |
| Jars | 5.00 | | | 4029.00 | |
| Safety Joint | 3.00 | | | 4032.00 | |
| Packer | 5.00 | | | 4037.00 | 28.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 4042.00 | |
| Stubb | 1.00 | | | 4043.00 | |
| Recorder | 0.00 | 6719 | Inside | 4043.00 | |
| Recorder | 0.00 | 8320 | Outside | 4043.00 | |
| Perforations | 22.00 | | | 4065.00 | |
| Bullnose | 3.00 | | | 4068.00 | 26.00 Bottom Packers & Anchor |

Total Tool Length: 54.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprise LLC

26-9s-26w Sheridan,KS

216 S Marshall St
Glen Elder, KS 67446

Transue #26-4

Job Ticket: 48149

DST#: 5

ATTN: Mike Bair

Test Start: 2012.09.26 @ 21:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 20.00 | Mud 100% | 0.098 |

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Lost 7' of mud at initial open - 1" surge blow at open

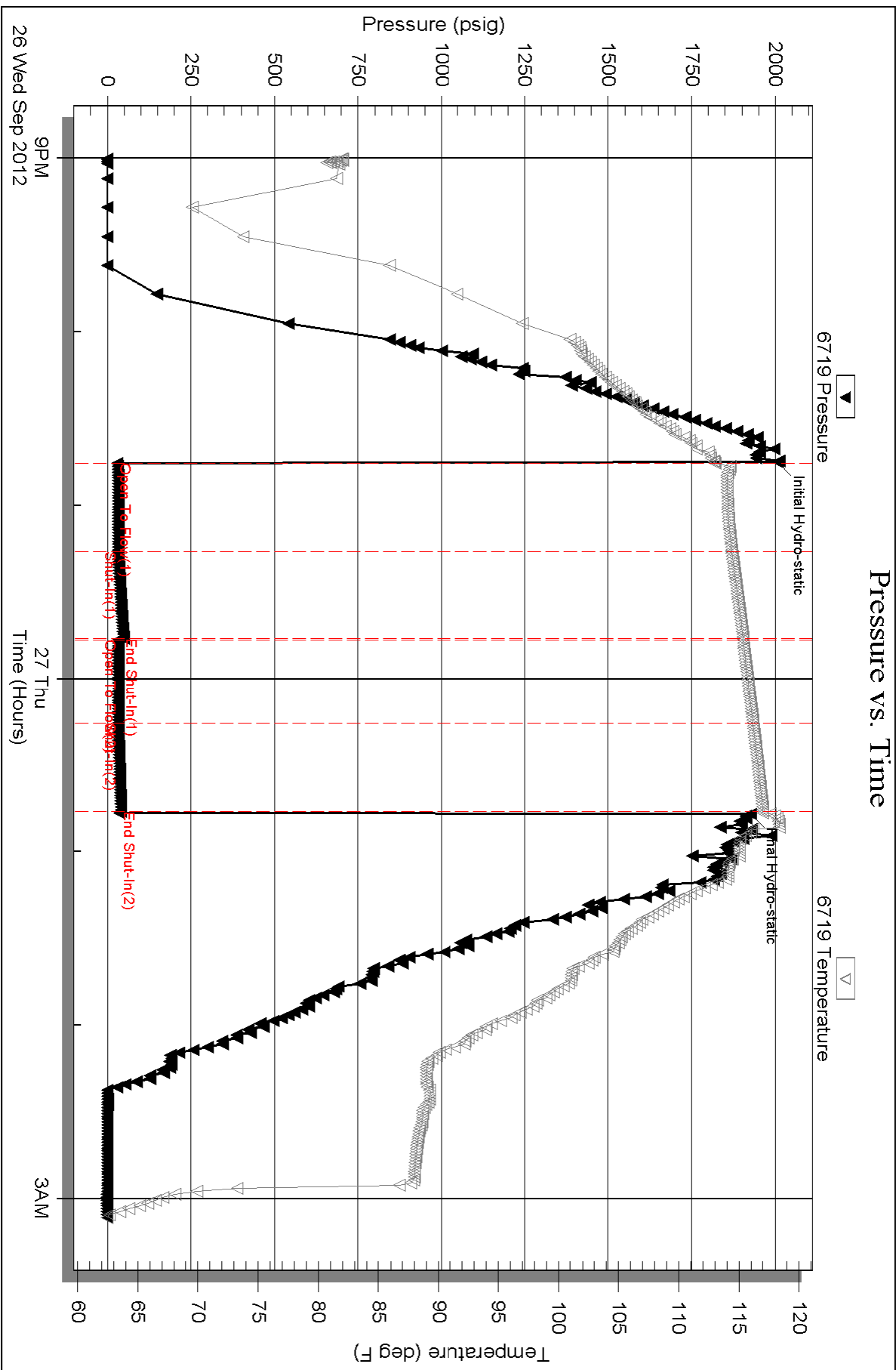
Serial #: 6719

Inside

Brinker Enterprise LLC

Transue #26-4

DST Test Number: 5

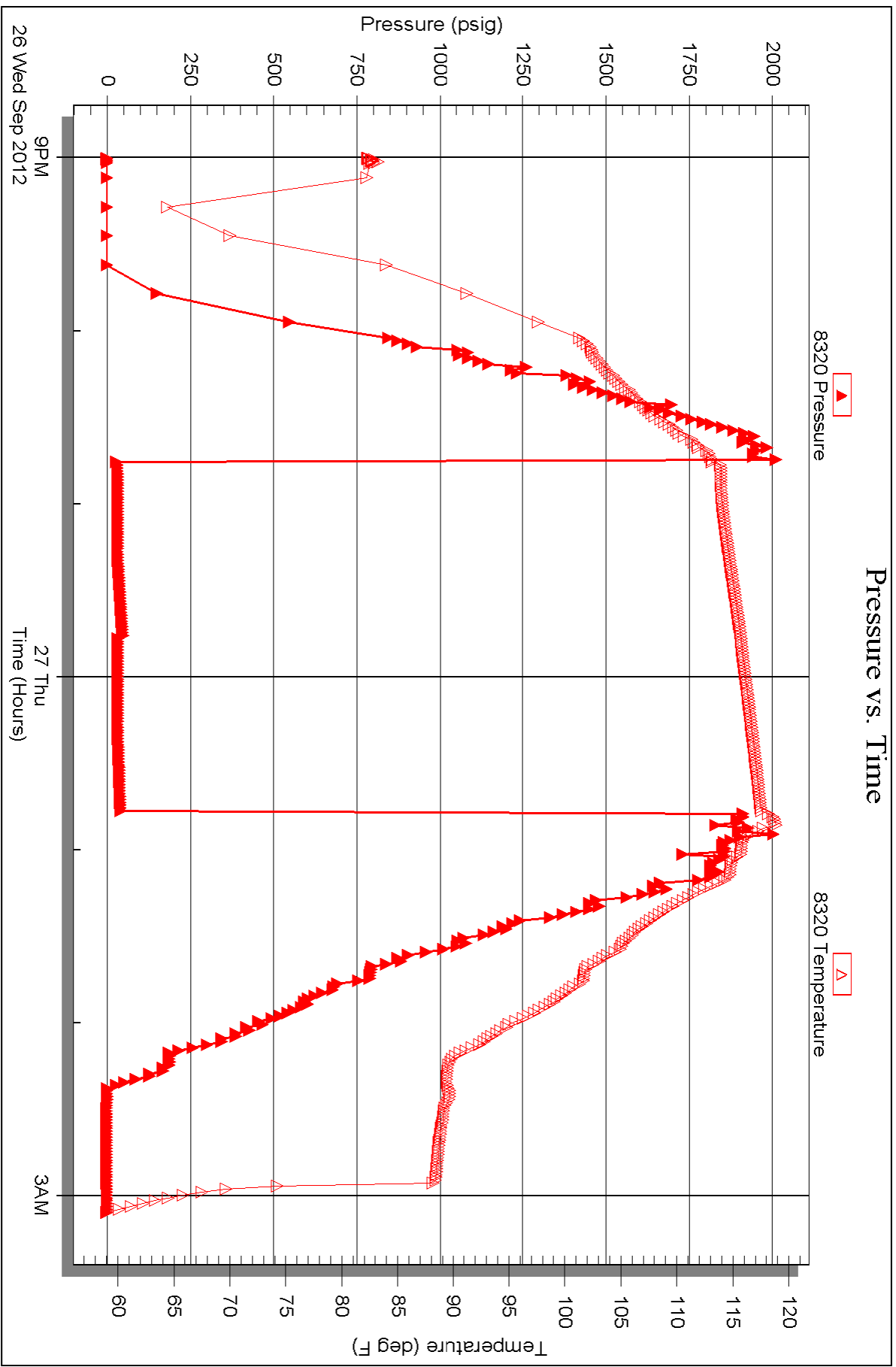


Serial #: 8320

Outside Brinker Enterprise LLC

Transue #26-4

DST Test Number: 5





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49445

4/10

Well Name & No. Transue 26-4 Test No. 1 Date 9-24-12
 Company Brinker Enterprise LLC Elevation 2622 KB 2614 GL
 Address 216 S Marshall St Glen Elder, Ks 67446
 Co. Rep / Geo. Mike Bair Rig WW 12
 Location: Sec. 26 Twp. 9 Rge. 26 Co. Sheridan State Ks

Interval Tested 3897-3918 Zone Tested LKC "C"
 Anchor Length 21 Drill Pipe Run 3756 Mud Wt. 9.0
 Top Packer Depth 3892 Drill Collars Run 122 Vis 59
 Bottom Packer Depth 3897 Wt. Pipe Run — WL 6.4
 Total Depth 3918 Chlorides 1100 ppm System LCM
 Blow Description IFP- weak blow throughout 1/4"-1"
ISI- no blow back
FFP- no blow 13 min- ser blow - died 9 min
FSI- no blow back

| Rec | Feet of | %gas | %oil | %water | %mud |
|-----------|-----------|------|------|-----------|-----------|
| <u>75</u> | <u>MW</u> | | | <u>85</u> | <u>15</u> |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

Rec Total 75 BHT 117 Gravity — API RW 309 @ 73° F Chlorides 22,000 ppm

| | | |
|-------------------------------------|--|--|
| (A) Initial Hydrostatic <u>1874</u> | <input checked="" type="checkbox"/> Test 1150 | T-On Location <u>0348</u> |
| (B) First Initial Flow <u>13</u> | <input checked="" type="checkbox"/> Jars 250 | T-Started <u>0803</u> |
| (C) First Final Flow <u>41</u> | <input checked="" type="checkbox"/> Safety Joint 75 | T-Open <u>1008</u> |
| (D) Initial Shut-In <u>424</u> | <input type="checkbox"/> Circ Sub | T-Pulled <u>1323</u> |
| (E) Second Initial Flow <u>43</u> | <input checked="" type="checkbox"/> Hourly Standby 2.25 225 | T-Out <u>1502</u> |
| (F) Second Final Flow <u>58</u> | <input checked="" type="checkbox"/> Mileage <u>142 RT</u> 118rt 182.90 | Comments |
| (G) Final Shut-In <u>415</u> | <input type="checkbox"/> Sampler | |
| (H) Final Hydrostatic <u>1833</u> | <input type="checkbox"/> Straddle | <input type="checkbox"/> Ruined Shale Packer |
| Initial Open <u>60</u> | <input type="checkbox"/> Shale Packer | <input type="checkbox"/> Ruined Packer |
| Initial Shut-In <u>45</u> | <input type="checkbox"/> Extra Packer | <input type="checkbox"/> Extra Copies |
| Final Flow <u>45</u> | <input type="checkbox"/> Extra Recorder | Sub Total <u>0</u> |
| Final Shut-In <u>45</u> | <input type="checkbox"/> Day Standby | Total <u>1882.90</u> |
| | <input type="checkbox"/> Accessibility | MP/DST Disc't |
| | Sub Total <u>1882.90</u> | |

Approved By _____ Our Representative Brian Fairbank

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49446

4/10

Well Name & No. Transue 26-4 Test No. 2 Date 9-24-12
 Company Brinkley Elevation 2622 KB 2614 GL
 Address _____
 Co. Rep / Geo. Mike Barr Rig ww12
 Location: Sec. 26 Twp. 9 Rge. 26 Co. Sheridan State ks

Interval Tested 3919-3941 Zone Tested LKC "D"
 Anchor Length 22 Drill Pipe Run 3786 Mud Wt. 9.0
 Top Packer Depth 3914 Drill Collars Run 122 Vis 59
 Bottom Packer Depth 3919 Wt. Pipe Run — WL 6.4
 Total Depth 3941 Chlorides 1100 ppm System LCM
 Blow Description IFP- 1" blow - died 37 min
ISI- no blow back
FFP- no blow
FSI- no blow back

| Rec | Feet of | %gas | %oil | %water | %mud |
|-----------|-----------------|------|------|-----------|-----------|
| <u>60</u> | <u>0 spt MW</u> | | | <u>70</u> | <u>30</u> |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

Rec Total 60 BHT 120 Gravity _____ API RW .299@ 53 °F Chlorides 32,000 ppm

| | | |
|-------------------------------------|---|--|
| (A) Initial Hydrostatic <u>1919</u> | <input checked="" type="checkbox"/> Test 1150 | T-On Location <u>2114</u> |
| (B) First Initial Flow <u>18</u> | <input checked="" type="checkbox"/> Jars 250 | T-Started <u>2225</u> |
| (C) First Final Flow <u>33</u> | <input checked="" type="checkbox"/> Safety Joint 75 | T-Open <u>0018</u> |
| (D) Initial Shut-In <u>448</u> | <input type="checkbox"/> Circ Sub | T-Pulled <u>0318</u> |
| (E) Second Initial Flow <u>36</u> | <input type="checkbox"/> Hourly Standby | T-Out <u>0528</u> |
| (F) Second Final Flow <u>47</u> | <input checked="" type="checkbox"/> Mileage 182.90 | Comments _____ |
| (G) Final Shut-In <u>425</u> | <input type="checkbox"/> Sampler | |
| (H) Final Hydrostatic <u>1839</u> | <input type="checkbox"/> Straddle | <input type="checkbox"/> Ruined Shale Packer |
| Initial Open <u>45</u> | <input type="checkbox"/> Shale Packer | <input type="checkbox"/> Ruined Packer |
| Initial Shut-In <u>45</u> | <input type="checkbox"/> Extra Packer | <input type="checkbox"/> Extra Copies |
| Final Flow <u>45</u> | <input type="checkbox"/> Extra Recorder | Sub Total <u>0</u> |
| Final Shut-In <u>45</u> | <input type="checkbox"/> Day Standby | Total <u>1657.90</u> |
| | <input type="checkbox"/> Accessibility | MP/DST Disc't _____ |
| | Sub Total <u>1657.90</u> | |

Approved By _____ Our Representative Brian Farball

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48147

Well Name & No. Transue #26-4 Test No. 3 Date 9-25-12
 Company Brinker Enterprise LLC Elevation 2622 KB 2614 GL
 Address 216 S. Marshall St Glen Elder, KS 67446
 Co. Rep / Geo. Mike Bair Rig WW #12
 Location: Sec. 26 Twp. 9s Rge. 26w Co. Sheridan State KS

Interval Tested 3943-3963 Zone Tested LKC-F
 Anchor Length 20 Drill Pipe Run 3817 Mud Wt. 9.0
 Top Packer Depth 3938 Drill Collars Run 122 Vis 51
 Bottom Packer Depth 3943 Wt. Pipe Run - WL 6.8
 Total Depth 3963 Chlorides 1200 ppm System LCM 2

Blow Description IF: Blow built to BOB (11") in 51 min.
ISI: Bled off, No blowback
FF: Blow built to 10 1/4"
FSI: Bled off, No blowback

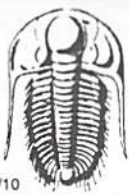
| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|-------------|------|------|-----------|-----------|
| <u>84</u> | <u>MW</u> | - | - | <u>57</u> | <u>43</u> |
| <u>185</u> | <u>SMCW</u> | - | - | <u>95</u> | <u>5</u> |
| <u>61</u> | <u>MCW</u> | - | - | <u>67</u> | <u>33</u> |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

Rec Total 330 BHT 125 Gravity - API RW .111 @ 70 ° F Chlorides 70,000 ppm

(A) Initial Hydrostatic 1915 Test * 1150 T-On Location 11:50
 (B) First Initial Flow 17 Jars * 250 T-Started 12:16
 (C) First Final Flow 110 Safety Joint * 75 T-Open 14:02
 (D) Initial Shut-In 902 Circ Sub *NA T-Pulled 18:02
 (E) Second Initial Flow 111 Hourly Standby _____ T-Out 19:45
 (F) Second Final Flow 165 Mileage 118RT 182.90 Comments H₂S: 31ppm in last stand
 (G) Final Shut-In 894 Sampler _____
 (H) Final Hydrostatic 1891 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 60 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 1657.90
 Final Flow 60 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 60 Sub Total 1657.90

Approved By _____ Our Representative James Winder

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48148

Well Name & No. Transue #26-4 Test No. 4 Date 9-26-12
 Company Brinker Enterprise LLC Elevation 2622 KB 2614 GL
 Address 216 S. Marshall St. Glen Elder KS 67446
 Co. Rep / Geo. Mike Bair Rig WW#12
 Location: Sec. 26 Twp. 9s Rge. 26w Co. Sheridan State KS

Interval Tested 3992 - 4024 Zone Tested LKE "H"
 Anchor Length 32 Drill Pipe Run 3851 Mud Wt. 9.0
 Top Packer Depth 3987 Drill Collars Run 122 Vis 50
 Bottom Packer Depth 3992 Wt. Pipe Run - WL 8.0
 Total Depth 4024 Chlorides 1900 ppm System LCM 2

Blow Description IF: Blow built to 8 1/2"
ISI: Bled off, No blowback
FF: Blow started at 7min., built to 2"
FSI: Bled off, No blowback

| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|---------------|----------|-----------|-----------|-----------|
| <u>10</u> | <u>CO</u> | <u>2</u> | <u>96</u> | <u>-</u> | <u>2</u> |
| <u>68</u> | <u>SO/DM</u> | <u>3</u> | <u>3</u> | <u>46</u> | <u>48</u> |
| <u>122</u> | <u>SO/MCW</u> | <u>-</u> | <u>2</u> | <u>64</u> | <u>34</u> |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

Rec Total 200 BHT 123 Gravity 36 API RW .169 @ 75.6 °F Chlorides 40,000 ppm

| | | |
|-------------------------------------|---|---|
| (A) Initial Hydrostatic <u>1959</u> | <input type="checkbox"/> Test <u>*</u> 1250 | T-On Location <u>4:00</u> |
| (B) First Initial Flow <u>24</u> | <input type="checkbox"/> Jars <u>*</u> 250 | T-Started <u>5:35</u> |
| (C) First Final Flow <u>87</u> | <input type="checkbox"/> Safety Joint <u>*</u> 75 | T-Open <u>7:36</u> |
| (D) Initial Shut-In <u>562</u> | <input checked="" type="checkbox"/> Circ Sub <u>*NA</u> | T-Pulled <u>10:52</u> |
| (E) Second Initial Flow <u>88</u> | <input checked="" type="checkbox"/> Hourly Standby | T-Out <u>12:35</u> |
| (F) Second Final Flow <u>105</u> | <input type="checkbox"/> Mileage <u>118RT</u> 182.90 | Comments |
| (G) Final Shut-In <u>485</u> | <input checked="" type="checkbox"/> Sampler | |
| (H) Final Hydrostatic <u>1938</u> | <input checked="" type="checkbox"/> Straddle | <input checked="" type="checkbox"/> Ruined Shale Packer |

| | | |
|---------------------------|--|---|
| Initial Open <u>60</u> | <input checked="" type="checkbox"/> Shale Packer | <input checked="" type="checkbox"/> Ruined Packer |
| Initial Shut-In <u>45</u> | <input checked="" type="checkbox"/> Extra Packer | <input checked="" type="checkbox"/> Extra Copies |
| Final Flow <u>45</u> | <input checked="" type="checkbox"/> Extra Recorder | Sub Total <u>0</u> |
| Final Shut-In <u>45</u> | <input checked="" type="checkbox"/> Day Standby | Total <u>1757.90</u> |
| | <input checked="" type="checkbox"/> Accessibility | MP/DST Disc't |
| | Sub Total <u>1757.90</u> | |

Approved By _____ Our Representative James Winder

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48149

Well Name & No. Transue #26-4 Test No. 5 Date 9-26-12
 Company Brinker Enterprise LLC Elevation 2622 KB 2614 GL
 Address 216 S. Marshall St. Glen Elder KS 67446
 Co. Rep / Geo. Mike Bair Rig WW #12
 Location: Sec. 26 Twp. 9s Rge. 26w Co. Sheridan State KS

Interval Tested 4042 - 4068 Zone Tested LKC "I-J"
 Anchor Length 26 Drill Pipe Run 3913 Mud Wt. 9.2
 Top Packer Depth 4037 Drill Collars Run 122 Vis 55
 Bottom Packer Depth 4042 Wt. Pipe Run - WL 8.0
 Total Depth 4068 Chlorides 1900 ppm System LCM 2
 Blow Description IF: 1" Blow at open, built to 1/4" then died back, 1/4" blow at close
ISI: Bled off, No blowback
FF: No blow
FSI: No blowback

| Rec | Feet of | %gas | %oil | %water | %mud |
|-----------|------------|----------|----------|----------|------------|
| <u>20</u> | <u>Mud</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>100</u> |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

Rec Total 20 BHT 117 Gravity - API RW - @ - °F Chlorides - ppm

| | | |
|-------------------------------------|--|---|
| (A) Initial Hydrostatic <u>2007</u> | <input type="checkbox"/> Test <u>*</u> 1250 | T-On Location <u>8:20:30</u> |
| (B) First Initial Flow <u>30</u> | <input type="checkbox"/> Jars <u>*</u> 250 | T-Started <u>21:00</u> |
| (C) First Final Flow <u>33</u> | <input type="checkbox"/> Safety Joint <u>*</u> 75 | T-Open <u>22:45</u> |
| (D) Initial Shut-In <u>48</u> | <input checked="" type="checkbox"/> Circ Sub <u>*NA</u> | T-Pulled <u>00:46</u> |
| (E) Second Initial Flow <u>32</u> | <input checked="" type="checkbox"/> Hourly Standby | T-Out <u>3:05</u> |
| (F) Second Final Flow <u>34</u> | <input type="checkbox"/> Mileage <u>118 RTx 2</u> 365.80 | Comments <u>lost 7' of mud at initial open: 1" surge blow</u> |
| (G) Final Shut-In <u>41</u> | <input checked="" type="checkbox"/> Sampler | |
| (H) Final Hydrostatic <u>1926</u> | <input checked="" type="checkbox"/> Straddle | <input checked="" type="checkbox"/> Ruined Shale Packer |
| Initial Open <u>30</u> | <input checked="" type="checkbox"/> Shale Packer | <input checked="" type="checkbox"/> Ruined Packer |
| Initial Shut-In <u>30</u> | <input checked="" type="checkbox"/> Extra Packer | <input checked="" type="checkbox"/> Extra Copies |
| Final Flow <u>30</u> | <input checked="" type="checkbox"/> Extra Recorder | Sub Total <u>0</u> |
| Final Shut-In <u>30</u> | <input checked="" type="checkbox"/> Day Standby | Total <u>1940.80</u> |
| | <input checked="" type="checkbox"/> Accessibility | MP/DST Disc't |
| | Sub Total <u>1940.80</u> | |

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