



## DRILL STEM TEST REPORT

Prepared For: **Questa Energy Corp.**

PO Box 50986  
Amarillo TX 79159

ATTN: Justin Carter

### **Bertrand #1-22**

#### **22-9s-32w Thomas,KS**

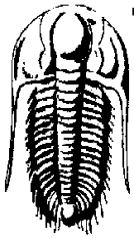
Start Date: 2012.10.24 @ 12:30:00

End Date: 2012.10.24 @ 21:28:30

Job Ticket #: 48220                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.10.31 @ 15:10:17



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Questa Energy Corp.  
 PO Box 50986  
 Amarillo TX 79159  
 ATTN: Justin Carter

**22-9s-32w Thomas, KS**

**Bertrand #1-22**

Job Ticket: 48220

**DST#: 1**

Test Start: 2012.10.24 @ 12:30:00

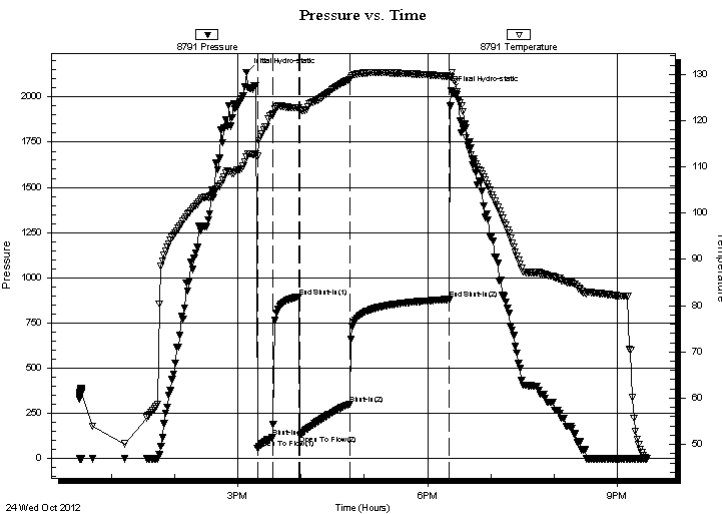
### GENERAL INFORMATION:

Formation: <b>LKC I-J</b>		
Deviated: No Whipstock:	ft (KB)	Test Type: Conventional Bottom Hole (Initial)
Time Tool Opened: 15:18:30		Tester: Chuck Kreuzer jr.
Time Test Ended: 21:28:30		Unit No: 61
<b>Interval: 4240.00 ft (KB) To 4286.00 ft (KB) (TVD)</b>		Reference Elevations: 3078.00 ft (KB)
Total Depth: 4286.00 ft (KB) (TVD)		3070.00 ft (CF)
Hole Diameter: 7.88 inches	Hole Condition: Good	KB to GR/CF: 8.00 ft

<b>Serial #: 8791</b>	<b>Inside</b>				
Press @ RunDepth:	302.22 psig @	4243.00 ft (KB)	Capacity:	8000.00	psig
Start Date:	2012.10.24	End Date:	2012.10.24	Last Calib.:	2012.10.24
Start Time:	12:30:01	End Time:	21:28:30	Time On Btm:	2012.10.24 @ 15:08:00
				Time Off Btm:	2012.10.24 @ 18:22:00

**TEST COMMENT:** 15 IF: Strong blow , Built to B.O.B in 2 1/2 mins.  
 30 IS: Bled off , Blow back after 1 min. Built to 3 in. over 30 mins.  
 45 FF: Strong blow , Built to B.O.B in 2 mins.  
 90 FS: Bled off , Blow back after 1 min. Built to B.O.B in 4 mins.

### PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2136.01	112.08	Initial Hydro-static
11	57.68	112.30	Open To Flow (1)
25	118.83	121.32	Shut-In(1)
50	893.94	122.85	End Shut-In(1)
51	126.83	122.39	Open To Flow (2)
98	302.22	128.92	Shut-In(2)
193	880.04	129.55	End Shut-In(2)
194	2034.95	129.32	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
0.00	3205 ft gas in pipe	0.00
126.00	gocm-30%g20%o50%m	1.21
252.00	gmco-40%g0%m40%o	3.53
388.00	go-30%g70%o	5.44

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Questa Energy Corp.

22-9s-32w Thomas, KS

PO Box 50986  
Amarillo TX 79159

Bertrand #1-22

ATTN: Justin Carter

Job Ticket: 48220

DST#: 1

Test Start: 2012.10.24 @ 12:30:00

## GENERAL INFORMATION:

Formation: **LKC I-J**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 15:18:30  
 Time Test Ended: 21:28:30

Test Type: Conventional Bottom Hole (Initial)  
 Tester: Chuck Kreutzer jr.  
 Unit No: 61

Interval: **4240.00 ft (KB) To 4286.00 ft (KB) (TVD)**  
 Total Depth: 4286.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3078.00 ft (KB)  
 3070.00 ft (CF)  
 KB to GR/CF: 8.00 ft

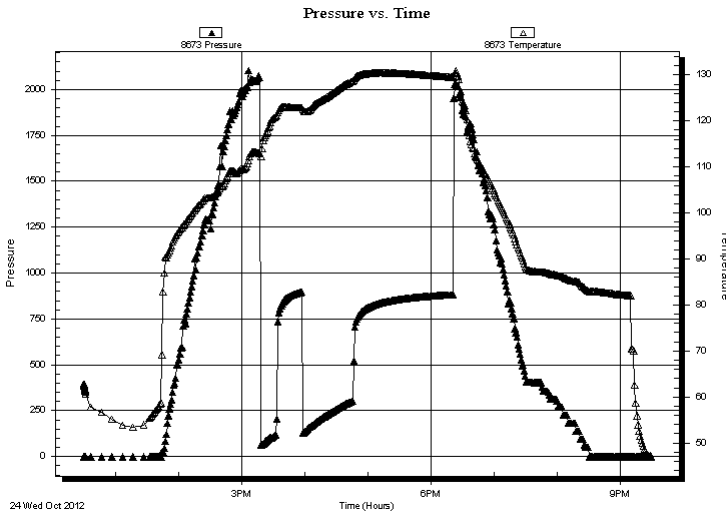
### Serial #: 8673 Outside

Press @ Run Depth: psig @ 4243.00 ft (KB)  
 Start Date: 2012.10.24 End Date: 2012.10.24  
 Start Time: 12:30:05 End Time: 21:28:30

Capacity: 8000.00 psig  
 Last Calib.: 2012.10.24  
 Time On Btm:  
 Time Off Btm:

TEST COMMENT: 15 IF: Strong blow , Built to B.O.B in 2 1/2 mins.  
 30 IS: Bled off, Blow back after 1 min. Built to 3 in. over 30 mins.  
 45 FF: Strong blow , Built to B.O.B in 2 mins.  
 90 FSI: Bled off, Blow back after 1 min. Built to B.O.B in 4 mins.

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	3205 ft gas in pipe	0.00
126.00	gocm-30%g20%o50%m	1.21
252.00	gmco-40%g0%m40%o	3.53
388.00	go-30%g70%o	5.44

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Questa Energy Corp.

**22-9s-32w Thomas,KS**

PO Box 50986  
Amarillo TX 79159

**Bertrand #1-22**

Job Ticket: 48220

**DST#: 1**

ATTN: Justin Carter

Test Start: 2012.10.24 @ 12:30:00

## Tool Information

Drill Pipe:	Length: 4162.00 ft	Diameter: 3.80 inches	Volume: 58.38 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 61.00 ft	Diameter: 2.25 inches	Volume: 0.30 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 58.68 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4240.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	46.00 ft			
Tool Length:	74.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4217.00	
Hydraulic tool	5.00			4222.00	
Jars	5.00			4227.00	
Safety Joint	3.00			4230.00	
Packer	5.00			4235.00	28.00 Bottom Of Top Packer
Packer	5.00			4240.00	
Stubb	1.00			4241.00	
Perforations	1.00			4242.00	
Change Over Sub	1.00			4243.00	
Recorder	0.00	8791	Inside	4243.00	
Recorder	0.00	8673	Outside	4243.00	
Drill Pipe	31.00			4274.00	
Change Over Sub	1.00			4275.00	
Perforations	8.00			4283.00	
Bullnose	3.00			4286.00	46.00 Bottom Packers & Anchor

**Total Tool Length: 74.00**



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Questa Energy Corp.

**22-9s-32w Thomas,KS**

PO Box 50986  
Amarillo TX 79159

**Bertrand #1-22**

Job Ticket: 48220

**DST#: 1**

ATTN: Justin Carter

Test Start: 2012.10.24 @ 12:30:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.18 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 2.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	3205 ft gas in pipe	0.000
126.00	gocm-30%g20%o50%m	1.212
252.00	gmco-40%g0%m40%o	3.535
388.00	go-30%g70%o	5.443

Total Length: 766.00 ft

Total Volume: 10.190 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

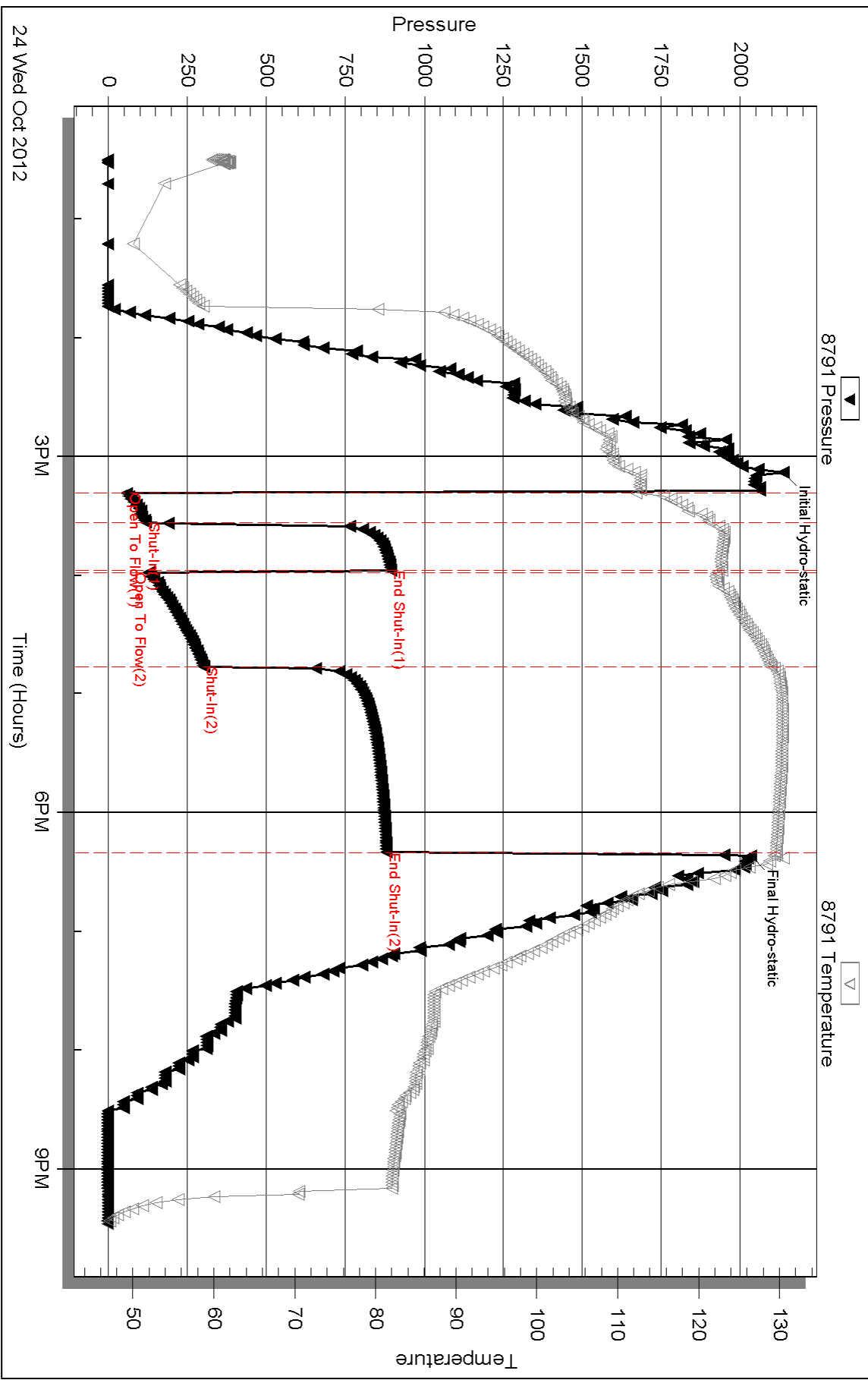
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

# Pressure vs. Time

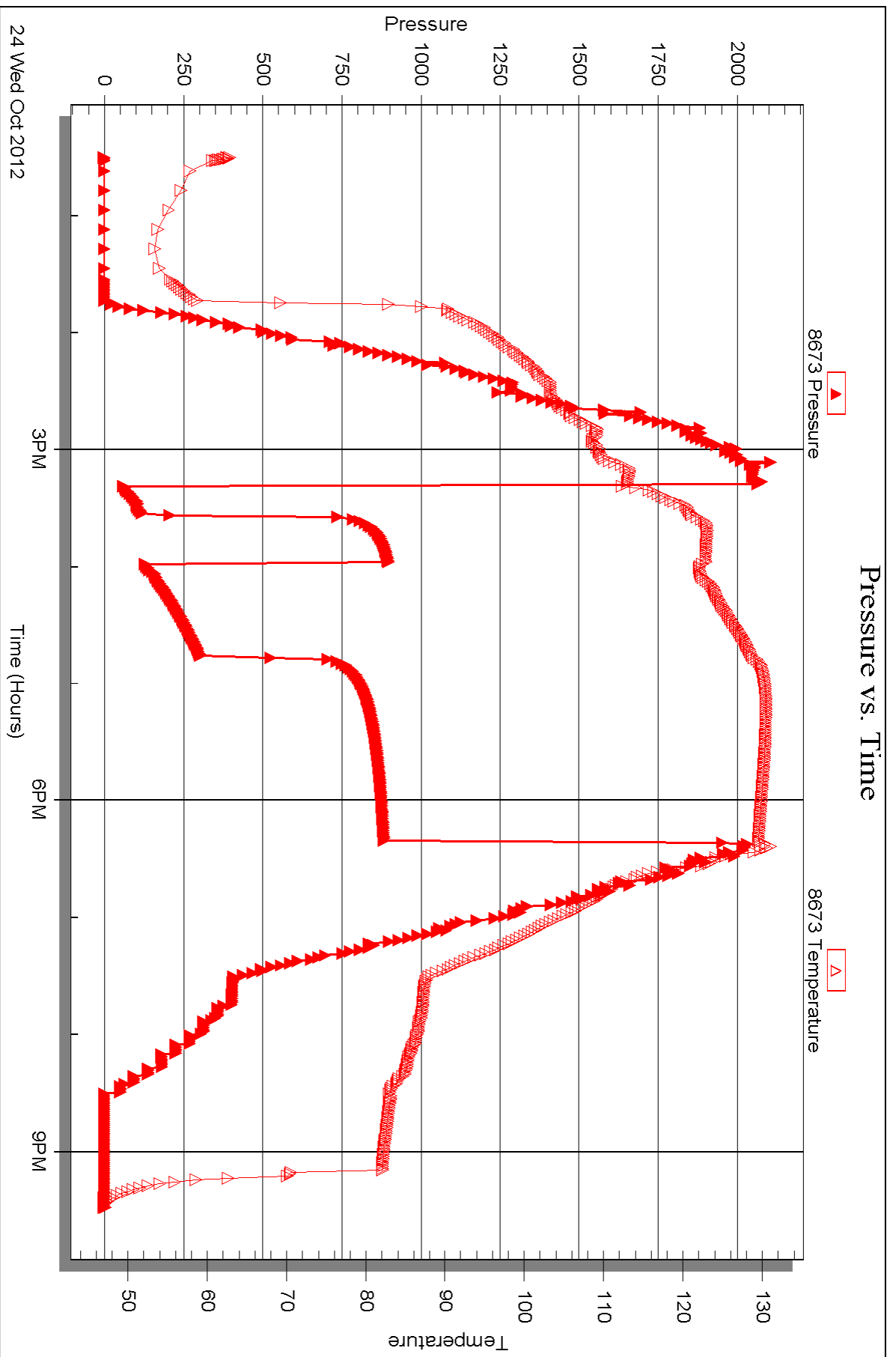


Serial #: 8673

Outside Questa Energy Corp.

Bertrand #1-22

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 48220

Printed: 2012.10.31 @ 15:10:22



## DRILL STEM TEST REPORT

Prepared For: **Questa Energy Corp.**

PO Box 50986  
Amarillo TX 79159

ATTN: Justin Carter

### **Bertrand #1-22**

#### **22-9s-32w Thomas,KS**

Start Date: 2012.10.25 @ 07:10:00

End Date: 2012.10.25 @ 15:20:00

Job Ticket #: 48221                      DST #: 2

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.10.31 @ 15:09:34





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Questa Energy Corp.  
 PO Box 50986  
 Amarillo TX 79159  
 ATTN: Justin Carter

**22-9s-32w Thomas,KS**  
**Bertrand #1-22**  
 Job Ticket: 48221 **DST#: 2**  
 Test Start: 2012.10.25 @ 07:10:00

## GENERAL INFORMATION:

Formation: **LKC K-L**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 10:03:30  
 Time Test Ended: 15:20:00  
**Interval: 4290.00 ft (KB) To 4350.00 ft (KB) (TVD)**  
 Total Depth: 4350.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Chuck Kreuzer jr.  
 Unit No: 61  
 Reference Elevations: 3078.00 ft (KB)  
 3070.00 ft (CF)  
 KB to GR/CF: 8.00 ft

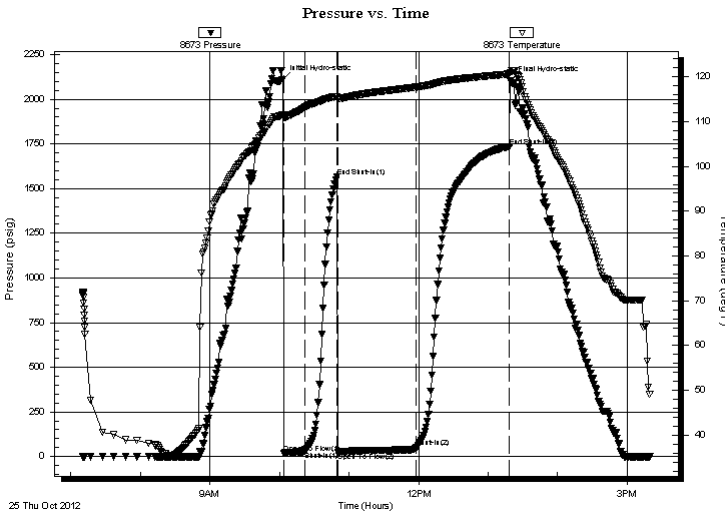
## Serial #: 8673

**Outside**

Press @ RunDepth: 50.44 psig @ 4293.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2012.10.25 End Date: 2012.10.25 Last Calib.: 2012.10.25  
 Start Time: 07:10:05 End Time: 15:19:59 Time On Btm: 2012.10.25 @ 10:03:00  
 Time Off Btm: 2012.10.25 @ 13:19:30

**TEST COMMENT:** 15 IF: Weak blow , Built to 2" over 15 mins.  
 30 IS: No blow back over 30 mins  
 60 FF: Weak blow , Built to 7" over 60 mins.  
 90 FS: No blow back over 90 mins.

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2110.51	111.46	Initial Hydro-static
1	18.50	110.94	Open To Flow (1)
19	31.05	113.15	Shut-In(1)
47	1567.97	115.63	End Shut-In(1)
48	23.74	115.22	Open To Flow (2)
115	50.44	117.73	Shut-In(2)
196	1736.44	120.64	End Shut-In(2)
197	2106.46	120.98	Final Hydro-static

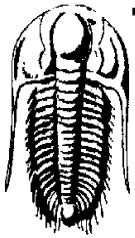
## Recovery

Length (ft)	Description	Volume (bbl)
0.00	189 ft. gas in pipe	0.00
61.00	ocm-30%o70%m	0.30

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Questa Energy Corp.

**22-9s-32w Thomas,KS**

PO Box 50986  
Amarillo TX 79159

**Bertrand #1-22**

Job Ticket: 48221

**DST#: 2**

ATTN: Justin Carter

Test Start: 2012.10.25 @ 07:10:00

### GENERAL INFORMATION:

Formation: **LKC K-L**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Reset)  
 Time Tool Opened: 10:03:30  
 Tester: Chuck Kreuzer jr.  
 Time Test Ended: 15:20:00  
 Unit No: 61  
**Interval: 4290.00 ft (KB) To 4350.00 ft (KB) (TVD)**  
 Reference Elevations: 3078.00 ft (KB)  
 Total Depth: 4350.00 ft (KB) (TVD) 3070.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 8.00 ft

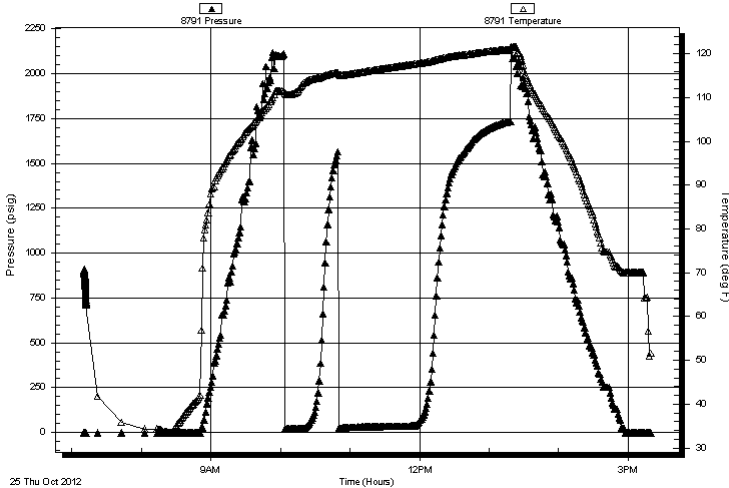
**Serial #: 8791**

**Inside**

Press @ Run Depth: psig @ 4293.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2012.10.25 End Date: 2012.10.25 Last Calib.: 2012.10.25  
 Start Time: 07:10:01 End Time: 15:20:00 Time On Btm:  
 Time Off Btm:

**TEST COMMENT:** 15 IF: Weak blow, Built to 2" over 15 mins.  
 30 IS: No blow back over 30 mins  
 60 FF: Weak blow, Built to 7" over 60 mins.  
 90 FS: No blow back over 90 mins.

Pressure vs. Time



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

### Recovery

Length (ft)	Description	Volume (bbl)
0.00	189 ft. gas in pipe	0.00
61.00	ocm-30%o70%m	0.30

\* Recovery from multiple tests

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Questa Energy Corp.

**22-9s-32w Thomas,KS**

PO Box 50986  
Amarillo TX 79159

**Bertrand #1-22**

Job Ticket: 48221

**DST#: 2**

ATTN: Justin Carter

Test Start: 2012.10.25 @ 07:10:00

## Tool Information

Drill Pipe:	Length: 4222.00 ft	Diameter: 3.80 inches	Volume: 59.22 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 61.00 ft	Diameter: 2.25 inches	Volume: 0.30 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: 59.52 bbl	Tool Chased 2.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4290.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	88.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4267.00	
Hydraulic tool	5.00			4272.00	
Jars	5.00			4277.00	
Safety Joint	3.00			4280.00	
Packer	5.00			4285.00	28.00 Bottom Of Top Packer
Packer	5.00			4290.00	
Stubb	1.00			4291.00	
Perforations	1.00			4292.00	
Change Over Sub	1.00			4293.00	
Recorder	0.00	8791	Inside	4293.00	
Recorder	0.00	8673	Outside	4293.00	
Drill Pipe	31.00			4324.00	
Change Over Sub	1.00			4325.00	
Perforations	22.00			4347.00	
Bullnose	3.00			4350.00	60.00 Bottom Packers & Anchor

**Total Tool Length: 88.00**



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Questa Energy Corp.

**22-9s-32w Thomas,KS**

PO Box 50986  
Amarillo TX 79159

**Bertrand #1-22**

Job Ticket: 48221

**DST#: 2**

ATTN: Justin Carter

Test Start: 2012.10.25 @ 07:10:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 53.00 sec/qt

Cushion Volume: bbl

Water Loss: 7.17 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 2500.00 ppm

Filter Cake: 2.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	189 ft. gas in pipe	0.000
61.00	ocm-30%o70%m	0.300

Total Length: 61.00 ft      Total Volume: 0.300 bbl

Num Fluid Samples: 0

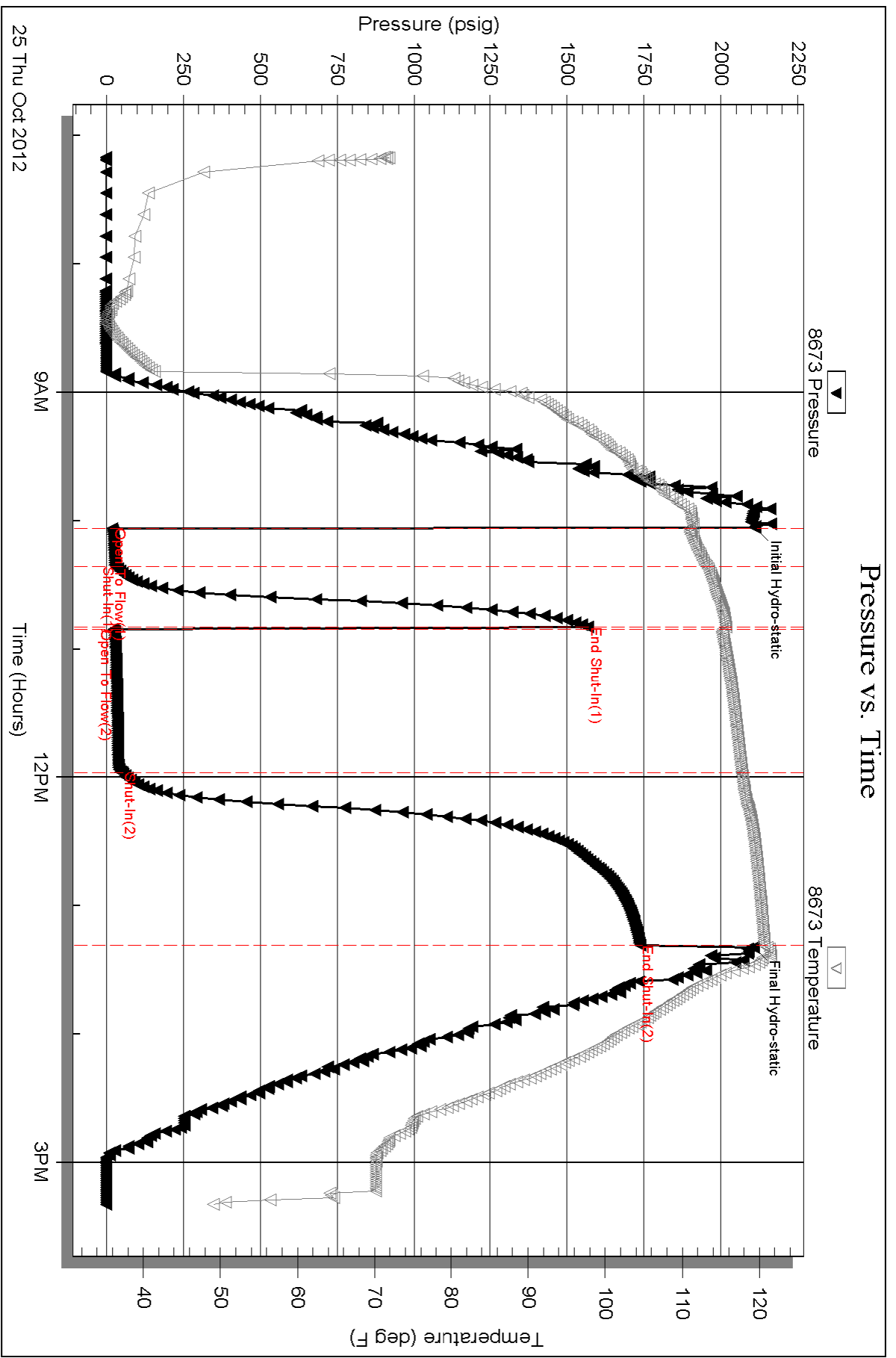
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



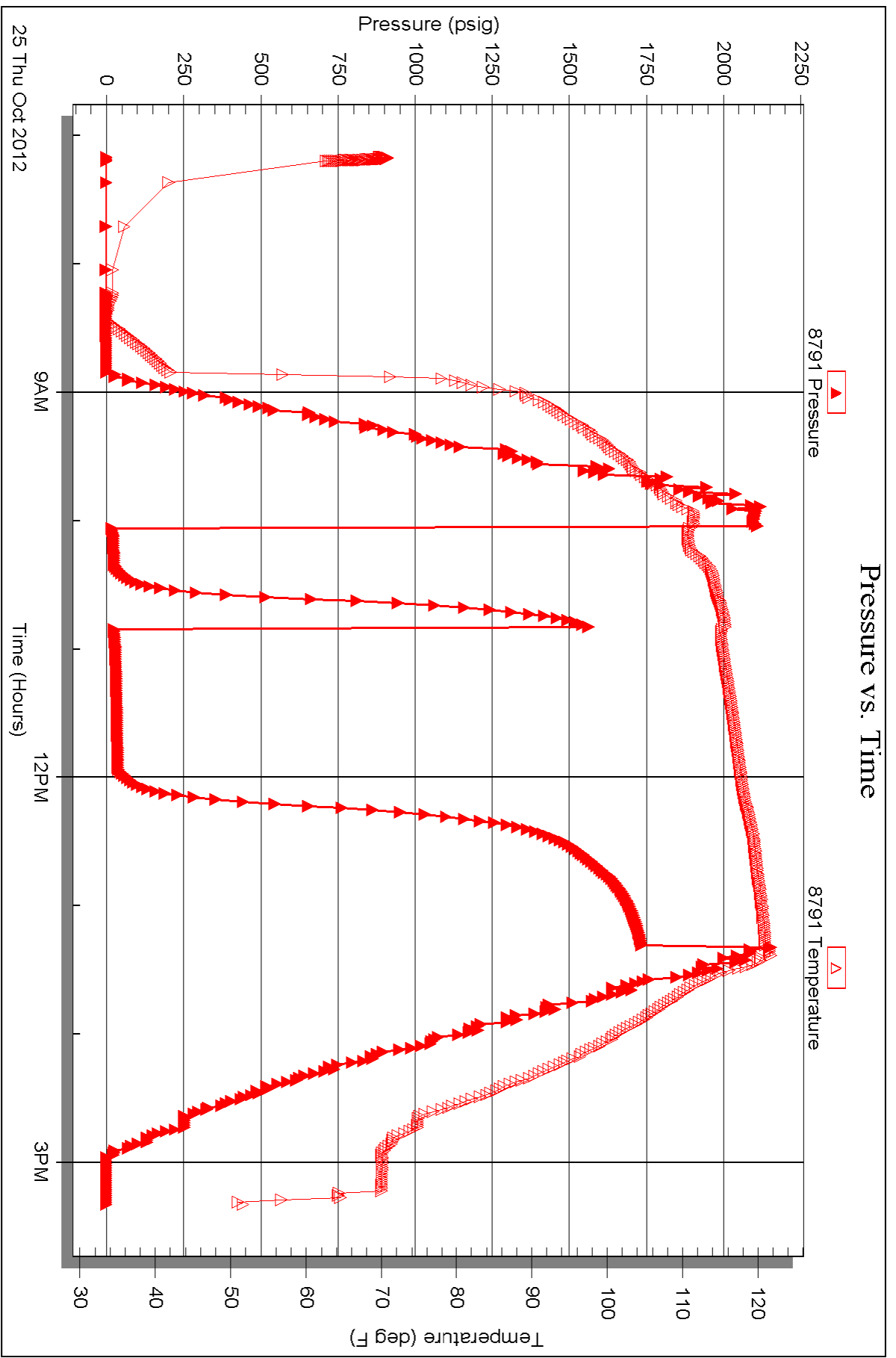
Serial #: 8791

Inside

Questa Energy Corp.

Bertrand #1-22

DST Test Number: 2



# TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

NO. 48220

4/10

Well Name & No. Owner Refund Backpack 1-22 Test No. 1 Date 10-24-2012  
 Company Questa Energy Corp Elevation 3078 KB 370 GL  
 Address P.O. Box 50968 Amarillo TX. 79159  
 Co. Rep / Geo. Justin Carter Rig Val #4  
 Location: Sec. 22 Twp. 9S Rge. 32W Co. Thomas State Ks

Interval Tested 4240 4286 Zone Tested LKC-I, J  
 Anchor Length 46 Drill Pipe Run 4162 Mud Wt. 9.2  
 Top Packer Depth 4235 Drill Collars Run 61. Vis 53  
 Bottom Packer Depth 4240 Wt. Pipe Run -0- WL 7.2  
 Total Depth 4286 Chlorides 2500 ppm System LCM 2#

Blow Description IF: Strong blow, Built to B.O.B in 2 mins.  
ISE: Bleed off, Blow back after 1 min. Built to 3 min. over 30 min  
FF: Strong blow, Built to B.O.B in 2 mins.

FES: Bleed off, Blow back after 9 min. Built to B.O.B in 4 mins

Rec	Feet of	%gas	%oil	%water	%mud
<u>388</u>	<u>90</u>	<u>30</u>	<u>70</u>		
<u>252</u>	<u>gmo</u>	<u>40</u>	<u>40</u>		<u>20</u>
<u>126</u>	<u>gocm</u>	<u>30</u>	<u>20</u>		<u>56</u>
<u>0</u>	<u>3205 gas in pipe</u>				

Rec Total 766 BHT 128 Gravity 36 API RW @ °F Chlorides ppm

(A) Initial Hydrostatic <u>2136</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>11:00</u>
(B) First Initial Flow <u>58</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>12:30</u>
(C) First Final Flow <u>112</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1518</u>
(D) Initial Shut-In <u>894</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>18:30</u>
(E) Second Initial Flow <u>127</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>21:28</u>
(F) Second Final Flow <u>302</u>	<input checked="" type="checkbox"/> Mileage <u>60x2 = 120x1.55 = 88rt 136.40</u>	Comments
(G) Final Shut-In <u>880</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2035</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>15</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby	Total <u>1711.40</u>
	<input checked="" type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1711.40</u>	

Approved By \_\_\_\_\_ Our Representative Chad Meyer  
 Tribotite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

NO. 48221

Well Name & No. Betrand 1-22 Test No. 2 Date 10-25-2012  
 Company Quest Energy Corp. Elevation 3078 KB 3070 GL  
 Address P.O. Box 50968 Amarillo  
 Co. Rep / Geo. Justin Carter Rig Val #4  
 Location: Sec. 22 Twp. 9S Rge. 32W Co. Thomas State Ks

Interval Tested 4290 4350 Zone Tested 4K1-K, L  
 Anchor Length 60 Drill Pipe Run 4222 Mud Wt. 9.2  
 Top Packer Depth 4285 Drill Collars Run 61 Vis 53  
 Bottom Packer Depth 4290 Wt. Pipe Run -0- WL 7.2  
 Total Depth 4350 Chlorides 2500 ppm System LCM Q#

Blow Description IF: Weak blow, Built to 2in over 15 mins.  
ISI: No blow back over 30 mins.  
FF: Weak blow built to 7in over 60mins.  
FST: No blow back over 90 mins

Rec	Feet of	%gas	%oil	%water	%mud
<u>61</u>	<u>OCM</u>	<u>30</u>			<u>70</u>
<u>0</u>	<u>180 ft gas in pipe</u>				

Rec Total 61 BHT \_\_\_\_\_ Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic <u>2111</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>6:50</u>
(B) First Initial Flow <u>19</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>7:10</u>
(C) First Final Flow <u>31</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>10:03</u>
(D) Initial Shut-In <u>1568</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>13:20</u>
(E) Second Initial Flow <u>24</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>15:20</u>
(F) Second Final Flow <u>50</u>	<input checked="" type="checkbox"/> Mileage <del>60x2=120x1.55=18600x2</del> <u>272.80</u>	Comments <u>last test on 25th</u> <u>at 1530 loaded toolson</u> <u>27th at 6am</u>
(G) Final Shut-In <u>1736</u>	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Ruined Shale Packer _____
(H) Final Hydrostatic <u>2106</u> <del>2216</del>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Packer _____
Initial Open <u>15</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Extra Copies _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	Sub Total <u>800</u>
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder _____	Total <u>2647.80</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby <u>1 day 15 hours</u>	MP/DST Disc't _____
	<input checked="" type="checkbox"/> Accessibility _____	
	Sub Total <u>1847.80</u>	

Approved By \_\_\_\_\_ Our Representative chad [signature]  
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