

TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **R & B Oil & Gas Inc.**

PO Box 195
Attica, KS 67009

ATTN: Tim Pierce

Bock "C" #1

34-26s-9w Reno KS

Start Date: 2012.08.20 @ 08:27:59

End Date: 2012.08.20 @ 14:18:59

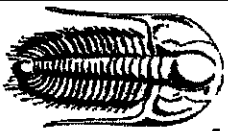
Job Ticket #: 49539 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.28 @ 09:29:47



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

R & B Oil & Gas Inc.

34-26s-9w Reno KS

PO Box 195
Attica, KS 67009

Block "C" #1

Job Ticket: 49539

DST#: 1

ATTN: Tim Pierce

Test Start: 2012.08.20 @ 08:27:59

GENERAL INFORMATION:

Formation: Indian Cave SS
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:29:14
Time Test Ended: 14:18:59

Test Type: Conventional Bottom Hole (Initial)
Tester: Ryan Reynolds
Unit No: 48

Interval: 2243.00 ft (KB) To 2270.00 ft (KB) (TVD)
Total Depth: 2270.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches-Hole Condition: Poor

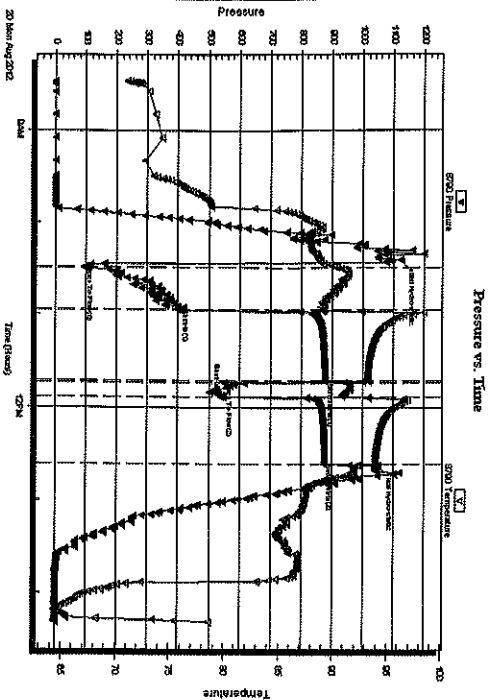
Reference Elevations: 1696.00 ft (KB)
1686.00 ft (CF)
10.00 ft

Serial #: 8790 Inside
Press@RunDepth: 539.40 psig @ 2244.00 ft (KB)
Start Date: 2012.08.20 End Date: 2012.08.20
Start Time: 08:28:04 End Time: 14:18:58

Capacity: 8000.00 psig
Last Calib.: 2012.08.20
Time On Btm: 2012.08.20 @ 10:24:29
Time Off Btm: 2012.08.20 @ 12:37:29

TEST COMMENT: IF: Strong blow. BOB 1 min. GTS @ 5 min. Gauged gas

ISI: No blow
FF: Strong blow. BOB Immred. Water to Surface @ 7 min.
FSI: No blow



PRESSURE SUMMARY

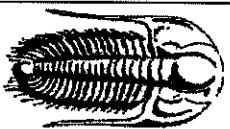
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1122.15 | 88.76 | Initial Hydro-static |
| 5 | 95.13 | 90.43 | Open To Flow (1) |
| 33 | 409.02 | 89.16 | Shut-In(1) |
| 79 | 877.95 | 93.25 | End Shut-In(1) |
| 80 | 549.85 | 91.15 | Open To Flow (2) |
| 89 | 539.40 | 90.82 | Shut-In(2) |
| 132 | 875.64 | 93.94 | End Shut-In(2) |
| 133 | 1049.00 | 92.32 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------------|--------------|
| 500.00 | MSW 5% mud 95%w ater | 5.92 |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (Inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|----------------|-----------------|------------------|
| First Gas Rate | 0.75 | 42.00 | 880.96 |
| Last Gas Rate | 0.75 | 60.00 | 1162.12 |
| Max. Gas Rate | 0.75 | 60.00 | 1162.12 |



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

R & B Oil & Gas Inc.

34-26s-9w Reno KS

PO Box 195
Atiwa, KS 67009

Block "C" #1

Job Ticket: 49539

DST#: 1

ATTN: Tim Perce

Test Start: 2012.08.20 @ 08:27:59

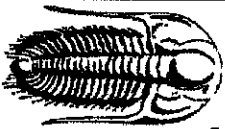
Tool Information

| | | | | | | | |
|---------------------------|--------------------|-----------|-------------|----------------------|------------------|------------------------|-------------|
| Drill Pipe: | Length: 2128.00 ft | Diameter: | 3.80 inches | Volume: | 29.85 bbl | Tool Weight: | 2100.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: | 0.00 inches | Volume: | 0.00 bbl | Weight set on Packer: | 24000.00 lb |
| Drill Collar: | Length: 120.00 ft | Diameter: | 2.25 inches | Volume: | 0.59 bbl | Weight to Pull Loose: | 60000.00 lb |
| | | | | Total Volume: | 30.44 bbl | Tool Chased | 0.00 ft |
| Drill Pipe Above KB: | 25.00 ft | | | | | String Weight: Initial | 46000.00 lb |
| Depth to Top Packer: | 2243.00 ft | | | | | Final | 49000.00 lb |
| Depth to Bottom Packer: | ft | | | | | | |
| Interval between Packers: | 27.00 ft | | | | | | |
| Tool Length: | 47.00 ft | | | | | | |
| Number of Packers: | 2 | Diameter: | 6.50 inches | | | | |

Tool Comments:

Tool Description **Length (ft)** **Serial No.** **Position** **Depth (ft)** **Accum. Lengths**

| | | | | | |
|----------------|---------------------------|------|---------|--------------|-------------------------|
| Shut In Tool | 5.00 | | | 2228.00 | |
| Hydraulic tool | 5.00 | | | 2233.00 | |
| Packer | 5.00 | | | 2238.00 | 20.00 |
| Packer | 5.00 | | | 2243.00 | Bottom Of Top Packer |
| Stubb | 1.00 | | | 2244.00 | |
| Recorder | 0.00 | 8790 | Inside | 2244.00 | |
| Recorder | 0.00 | 8792 | Outside | 2244.00 | |
| Perforations | 23.00 | | | 2267.00 | |
| Bullnose | 3.00 | | | 2270.00 | 27.00 |
| | Total Tool Length: | | | 47.00 | Bottom Packers & Anchor |



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

R & B Oil & Gas Inc.

34-26s-9w Reno KS

PO Box 195

Block "C" #1

Atfca, KS 67009

Job Ticket: 49539

DST#: 1

ATTN: Tim Pierce

Test Start: 2012.08.20 @ 08:27:59

Mud and Cushion Information

| | | | |
|-----------------------------------|-----------------------|-----------------|-----------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: | Water Salinity: | 94000 ppm |
| Viscosity: 50.00 sec/qt | Cushion Volume: | | |
| Water Loss: 14.44 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: | | |
| Salinity: 45000.00 ppm | | | |
| Filter Cake: 0.02 inches | | | |

Recovery Information

Recovery Table

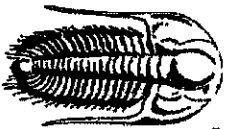
| Length ft | Description | Volume bbl |
|--------------|---------------------|---------------|
| 500.00 | MSW 5% mud 95%water | 5.921 |

Total Length: 500.00ft Total Volume: 5.921 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Caraway Laboratory Location: Liberal, KS

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

R & B Oil & Gas Inc.

34-26s-9w Reno KS

PO Box 195

Block "C" #1

Attica, KS 67009

Job Ticket: 49539

DST#: 1

ATTN: Tim Perce

Test Start: 2012.08.20 @ 08:27:59

Gas Rates Information

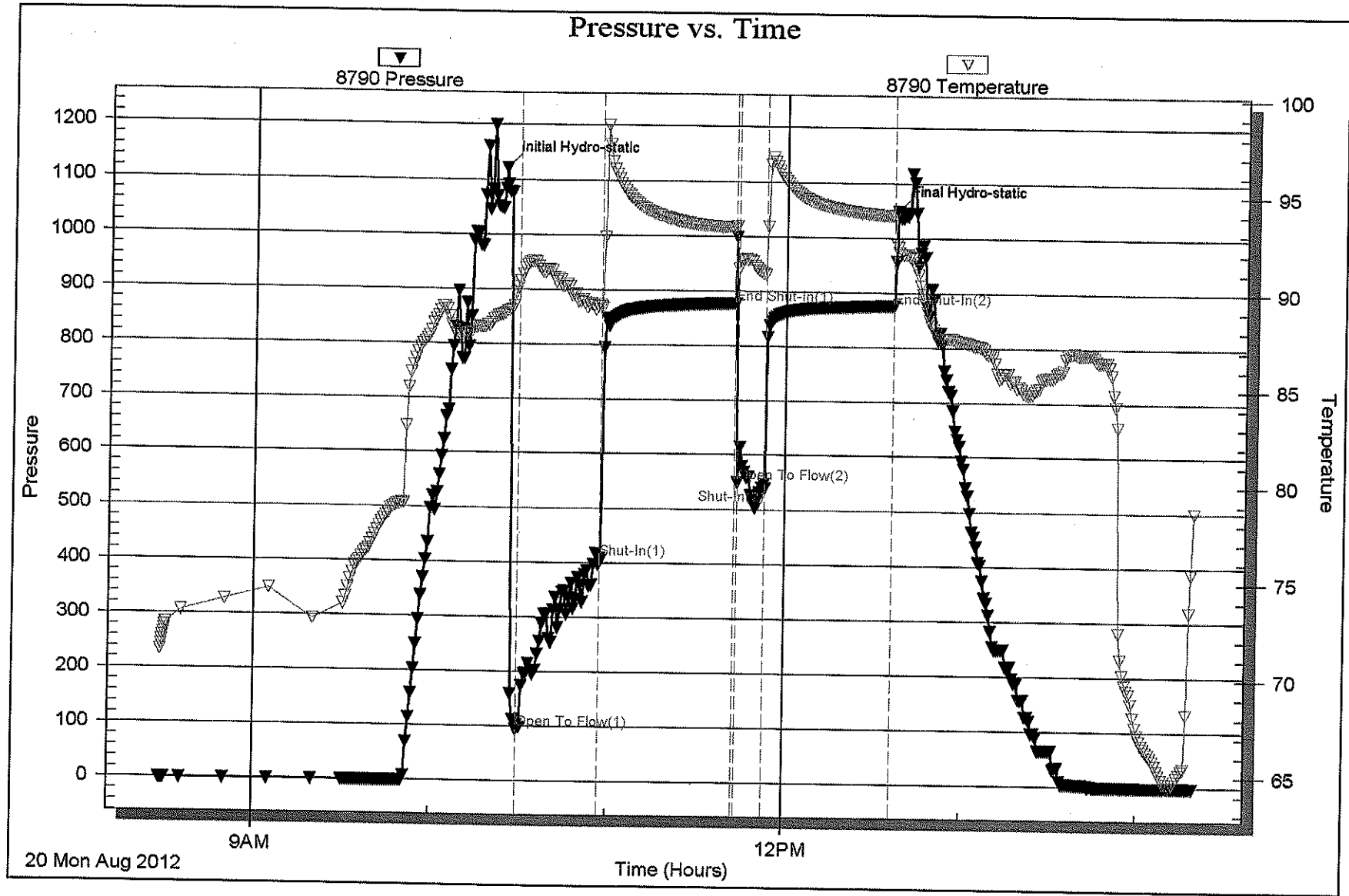
Temperature: 59 (deg F)

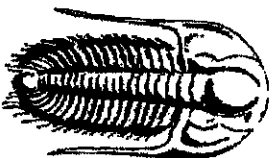
Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

| Flow Period | Elapsed Time | Choke (inches) | Pressure (psig) | Gas Rate (Mcfd) |
|-------------|--------------|----------------|-----------------|-----------------|
| 1 | 10 | 0.75 | 42.00 | 880.96 |
| 1 | 10 | 0.75 | 42.00 | 880.96 |
| 1 | 20 | 0.75 | 60.00 | 1162.12 |





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TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **R & B Oil & Gas Inc.**

PO Box 195
Attica, KS 67009

ATTN: Tim Pierce

Block "C" #1

34-26s-9w Reno KS

Start Date: 2012.08.22 @ 20:58:11

End Date: 2012.08.23 @ 04:12:56

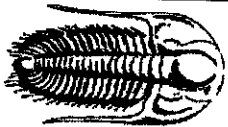
Job Ticket #: 49540 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.28 @ 09:28:47



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

R & B Oil & Gas Inc.

34-26s-9w Reno KS

PO Box 195
Attica, KS 67009

Block "C" #1

ATTN: Tim Perce

Job Ticket: 49540

DST#: 2

Test Start: 2012.08.22 @ 20:58:11

GENERAL INFORMATION:

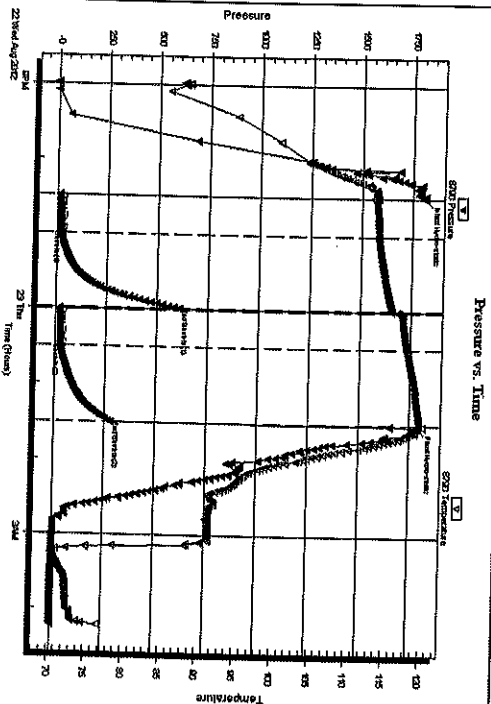
Formation: LKC
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:29:41
Time Test Ended: 04:12:56
Interval: 3744.00 ft (KB) To 3771.00 ft (KB) (TVD)
Total Depth: 3771.00 ft (KB) (TVD)
Hole Diameter: 7.88 inchestHole Condition: Poor

Test Type: Conventional Bottom Hole (Reset)
Tester: Ryan Reynolds
Unit No: 48
Reference Elevations: 1696.00 ft (KB)
1686.00 ft (CF)
10.00 ft
KB to GRVCF:

Serial #: 8790 Inside
Press@RunDepth: 26.86 psig @ 3745.00 ft (KB)
Start Date: 2012.08.22 End Date: 2012.08.23
Start Time: 20:58:16 End Time: 04:12:55

Capacity: 8000.00 psig
Last Calib.: 2012.08.23
Time On Btm: 2012.08.22 @ 22:29:26
Time Off Btm: 2012.08.23 @ 01:31:56

TEST COMMENT: F: Weak blow . 1" - surf. throughout
ISI: No blow
FF: Weak surf. blow . 7-16 min. into fp
FSI: No blow



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1809.29 | 113.79 | Initial Hydro-static |
| 1 | 13.55 | 113.09 | Open To Flow (1) |
| 31 | 18.99 | 113.88 | Shut-In(1) |
| 90 | 614.77 | 115.76 | End Shut-In(1) |
| 92 | 20.44 | 116.80 | Open To Flow (2) |
| 120 | 26.86 | 117.89 | Shut-In(2) |
| 182 | 285.46 | 119.69 | End Shut-In(2) |
| 183 | 1783.92 | 119.53 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------------------------|--------------|
| 10.00 | OCWM 2%oil, 10%water, 88% mud | 0.05 |
| 40.00 | GIIP | 0.20 |
| | | |
| | | |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |
| | | |
| | | |

Trilobite Testing, Inc

Ref. No: 49540

Printed: 2012.08.28 @ 09:28:48



TRIBOLITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

R & B Oil & Gas Inc.

34-26s-9w Reno KS

PO Box 195
Attica, KS 67009

Block "C" #1
Job Ticket: 49540

DST#: 2

ATTN: Tim Pierce

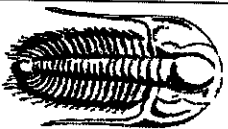
Test Start: 2012.08.22 @ 20:58:11

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 3608.00 ft | Diameter: 3.80 inches | Volume: 50.61 bbl | Tool Weight: 2100.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 23000.00 lb |
| Drill Collar: | Length: 120.00 ft | Diameter: 2.25 inches | Volume: 0.59 bbl | Weight to Pull Loose: 80000.00 lb |
| | | | Total Volume: 51.20 bbl | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 4.00 ft | | | String Weight: Initial 64000.00 lb |
| Depth to Top Packer: | 3744.00 ft | | | Final 65000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 27.00 ft | | | |
| Tool Length: | 47.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.50 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|---------------------------|--------------|------------|----------|------------|-------------------------|
| Shut In Tool | 5.00 | | | 3729.00 | |
| Hydraulic tool | 5.00 | | | 3734.00 | |
| Packer | 5.00 | | | 3739.00 | 20.00 |
| Packer | 5.00 | | | 3744.00 | Bottom Of Top Packer |
| Stubb | 1.00 | | | 3745.00 | |
| Recorder | 0.00 | 8790 | Inside | 3745.00 | |
| Recorder | 0.00 | 8792 | Outside | 3745.00 | |
| Perforations | 23.00 | | | 3768.00 | |
| Ballnose | 3.00 | | | 3771.00 | 27.00 |
| | | | | | Bottom Packers & Anchor |
| Total Tool Length: | 47.00 | | | | |



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

R & B Oil & Gas Inc.

34-26s-9w Reno KS

PO Box 195
Attica, KS 67009

Block "C" #1

Job Ticket: 49540

DST#: 2

ATTN: Tim Perce

Test Start: 2012.08.22 @ 20:58:11

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 40.00 sec/qt
Water Loss: 8.76 in³
Resistivity: ohm.m
Salinity: 4000.00 ppm
Filter Cake: 0.02 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig
Oil API: deg API
Water Salinity: 4000 ppm

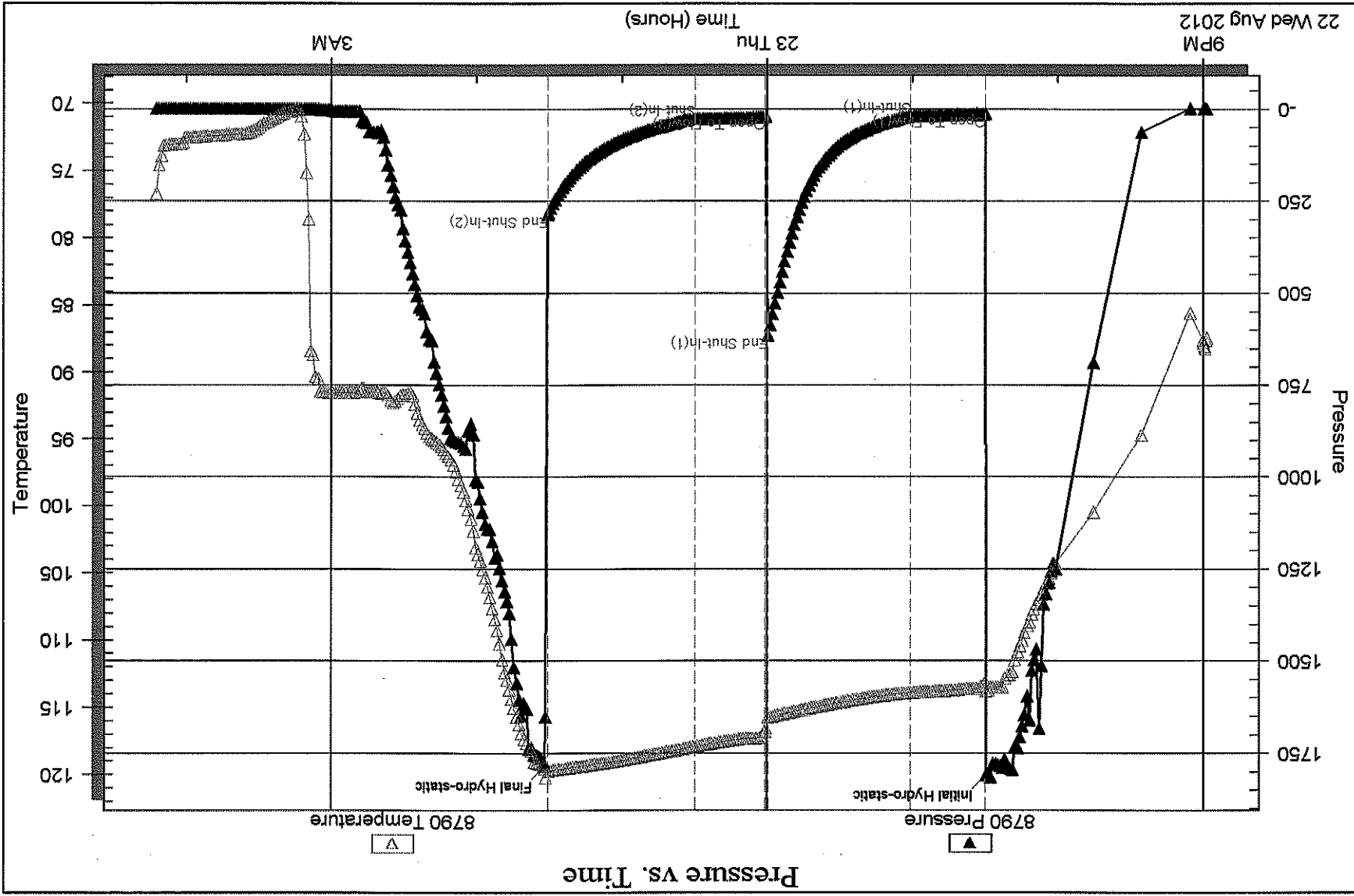
Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|--------------------------------|---------------|
| 10.00 | OCWMI 2%oil, 10%water, 88% mud | 0.049 |
| 40.00 | GIP | 0.197 |

Total Length: 50.00 ft Total Volume: 0.246 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
Laboratory Name:
Laboratory Location:
Recovery Comments:



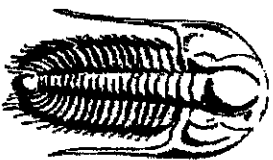
DST Test Number: 2

Block "C" #1

R & B Oil & Gas Inc.

Inside

Serial #: 8790



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **R & B Oil & Gas Inc.**

PO Box 195
Attica, KS 67009

ATTN: Tim Pierce

Bock "C" #1

34-26s-9w Reno KS

Start Date: 2012.08.23 @ 13:48:06

End Date: 2012.08.23 @ 20:15:36

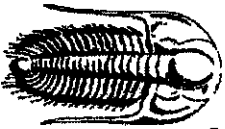
Job Ticket #: 47600 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.28 @ 09:27:49



TRILLOBITE
TESTING, INC

DRILL STEM TEST REPORT

R & B Oil & Gas Inc.

34-26s-9w Reno KS

PO Box 195
Attica, KS 67009

Block "C" #1

ATTN: Tim Perce

Job Ticket: 47600

DST#: 3

Test Start: 2012.08.23 @ 13:48:06

GENERAL INFORMATION:

Formation: **Miss.**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 15:16:51
Time Test Ended: 20:15:36
Interval: **3890.00 ft (KB) To 3957.00 ft (KB) (TVD)**
Total Depth: **3957.00 ft (KB) (TVD)**
Hole Diameter: **7.88** inchesHole Condition: **Fair**

Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Gary Pevotiaux**
Unit No: **56**

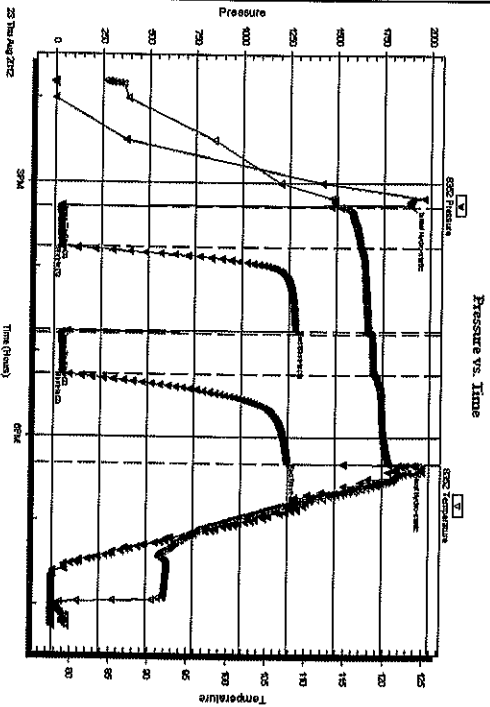
Reference Elevations: **1696.00 ft (KB)**
1686.00 ft (CF)
10.00 ft
KB to GR/CF:

Serial #: 8352 **Inside**
Press@RunDepth: **47.54 psig @ 3891.00 ft (KB)**
Start Date: **2012.08.23** End Date: **2012.08.23**
Start Time: **13:48:11** End Time: **20:15:35**

Capacity: **8000.00 psig**
Last Callb.: **2012.08.23**
Time On Blrm: **2012.08.23 @ 15:14:51**
Time Off Blrm: **2012.08.23 @ 18:20:36**

TEST COMMENT: FF:Strong blow . B.O.B. In 45 secs GTS in 17 mins (see gas flow report)

IS:No blow.
FF:Strong blow . (see gas flow report)
FS:No blow .



PRESSURE SUMMARY

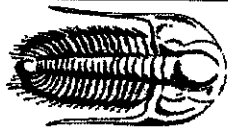
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1891.46 | 113.54 | Initial Hydro-static |
| 2 | 32.68 | 113.32 | Open To Flow (1) |
| 31 | 43.27 | 116.82 | Shut-In(1) |
| 91 | 1287.99 | 117.89 | End Shut-In(1) |
| 92 | 37.32 | 118.16 | Open To Flow (2) |
| 122 | 47.54 | 118.60 | Shut-In(2) |
| 185 | 1247.59 | 120.48 | End Shut-In(2) |
| 186 | 1879.17 | 124.02 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bb) |
|-------------|-------------|-------------|
| 80.00 | Drig.mud | 0.39 |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (Inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|----------------|-----------------|------------------|
| First Gas Rate | 0.25 | 4.00 | 29.19 |
| Last Gas Rate | 0.25 | 12.00 | 41.88 |
| Max. Gas Rate | 0.25 | 13.00 | 43.47 |



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

R & B Oil & Gas Inc.

34-26s-9w Reno KS

PO Box 195
Attica, KS 67009

Block "C" #1

Job Ticket: 47600

DST# 3

ATTN: Tim Pierce

Test Start: 2012.08.23 @ 13:48:06

GENERAL INFORMATION:

Formation: **Miss.**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 15:16:51
 Time Test Ended: 20:15:36
 Interval: **3890.00 ft (KB) To 3957.00 ft (KB) (TVD)**
 Total Depth: **3957.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Gary Revoteaux**
 Unit No: **56**

Reference Elevations: **1696.00 ft (KB)**
1686.00 ft (CF)
10.00 ft
 KB to GR/CF:

Serial #: 8370

Outside

Press@RunDepth: **psig @ 3891.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2012.08.23**

End Date: **2012.08.23**

Last Callb.: **2012.08.23**

Start Time: **13:42:54**

End Time: **20:12:18**

Time On Blrm:
Time Off Blrm:

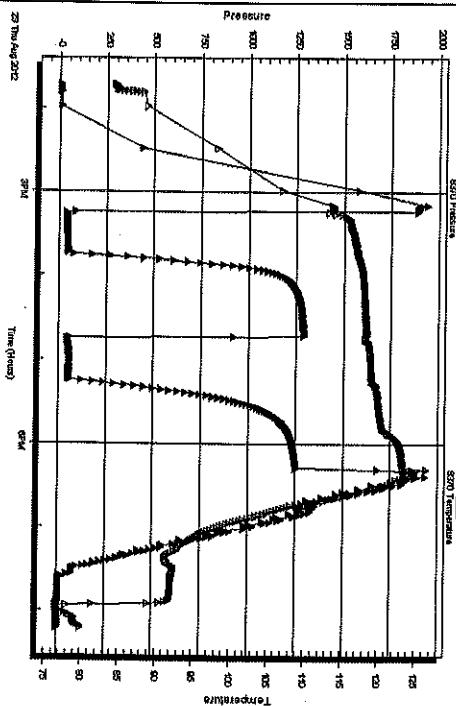
TEST COMMENT: FF:Strong blow . B.O.B. in 45 secs GTS in 17 mins (see gas flow report)

IS:No blow.

FF:Strong blow . (see gas flow report)

FS:No blow .

PRESSURE SUMMARY



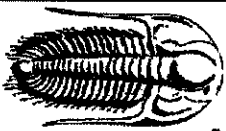
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
| | | | |
| | | | |
| | | | |
| | | | |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 80.00 | Drilg.mud | 0.39 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (Inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| First Gas Rate | 0.25 | 4.00 |
| Last Gas Rate | 0.25 | 12.00 |
| Max. Gas Rate | 0.25 | 13.00 |
| | | 43.47 |



TRIBOLITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

R & B Oil & Gas Inc.

34-26s-9w Reno KS

PO Box 195
Attica, KS 67009

Block "C" #1

Job Ticket: 47600

DST# 3

ATTN: Tim Perce

Test Start: 2012.08.23 @ 13:48:06

Tool Information

| | | | | | | | |
|---------------------------|--------------------|-----------|-------------|---------------|-----------|------------------------|-------------|
| Drill Pipe: | Length: 3770.00 ft | Diameter: | 3.80 inches | Volume: | 52.88 bbl | Tool Weight: | 2400.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: | 0.00 inches | Volume: | 0.00 bbl | Weight set on Packer: | 24000.00 lb |
| Drill Collar: | Length: 120.00 ft | Diameter: | 2.25 inches | Volume: | 0.59 bbl | Weight to Pull Loose: | 78000.00 lb |
| | | | | Total Volume: | 53.47 bbl | Tool Chased | 0.00 ft |
| Drill Pipe Above KB: | 20.00 ft | | | | | String Weight: Initial | 68000.00 lb |
| Depth to Top Packer: | 3890.00 ft | | | | | Final | 68500.00 lb |
| Depth to Bottom Packer: | ft | | | | | | |
| Interval between Packers: | 66.00 ft | | | | | | |
| Tool Length: | 86.00 ft | | | | | | |
| Number of Packers: | 2 | Diameter: | 6.75 inches | | | | |

Tool Comments:

Tool Description **Length (ft)** **Serial No.** **Position** **Depth (ft)** **Accum. Lengths**

| | | | | | |
|---------------------------|-------|------|---------|---------|--------------|
| C.O. Sub | 1.00 | | | 3871.00 | |
| Shut In tool | 5.00 | | | 3876.00 | |
| HMV | 5.00 | | | 3881.00 | |
| Packer | 4.00 | | | 3885.00 | 20.00 |
| Packer | 5.00 | | | 3890.00 | |
| Stub | 1.00 | | | 3891.00 | |
| Recorder | 0.00 | 8352 | Inside | 3891.00 | |
| Recorder | 0.00 | 8370 | Outside | 3891.00 | |
| Perforations | 6.00 | | | 3897.00 | |
| Blank Spacing | 32.00 | | | 3929.00 | |
| Perforations | 22.00 | | | 3951.00 | |
| Bullnose | 5.00 | | | 3956.00 | 66.00 |
| Total Tool Length: | | | | | 86.00 |

Bottom Packers & Anchor



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

R & B Oil & Gas Inc.
PO Box 195
Attea, KS 67009
ATTN: Tim Perce

34-26s-9w Reno KS
Bock "C" #1
Job Ticket: 47600
DST#: 3
Test Start: 2012.08.23 @ 13:48:06

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 46.00 sec/qt
Water Loss: 8.98 in³
Resistivity: 0.00 ohm.m
Salinity: 4000.00 ppm
Filter Cake: 0.20 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig
Oil API:
Water Salinity: 4000 ppm
deg API

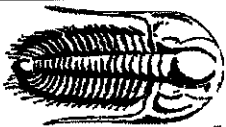
Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 80.00 | Drilgmud | 0.393 |

Total Length: 80.00 ft Total Volume: 0.393 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
Laboratory Name:
Laboratory Location:

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

R & B Oil & Gas Inc.

34-26s-9w Reno KS

PO Box 195

Block "C" #1

Attica, KS 67009

Job Ticket: 47600

DST#: 3

ATTN: Tim Perce

Test Start: 2012.08.23 @ 13:48:06

Gas Rates Information

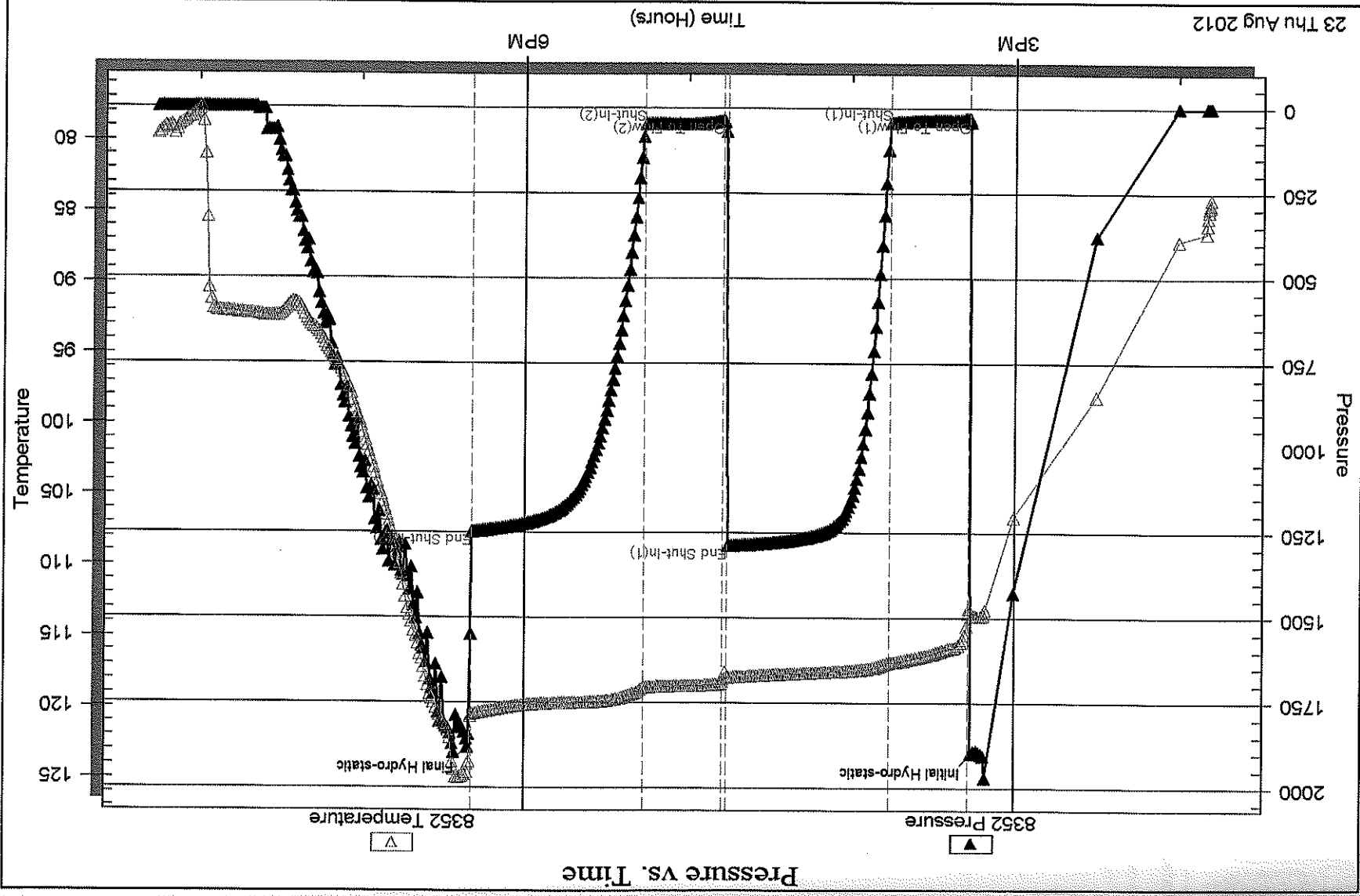
Temperature: 59 (deg F)

Relative Density: 0.65

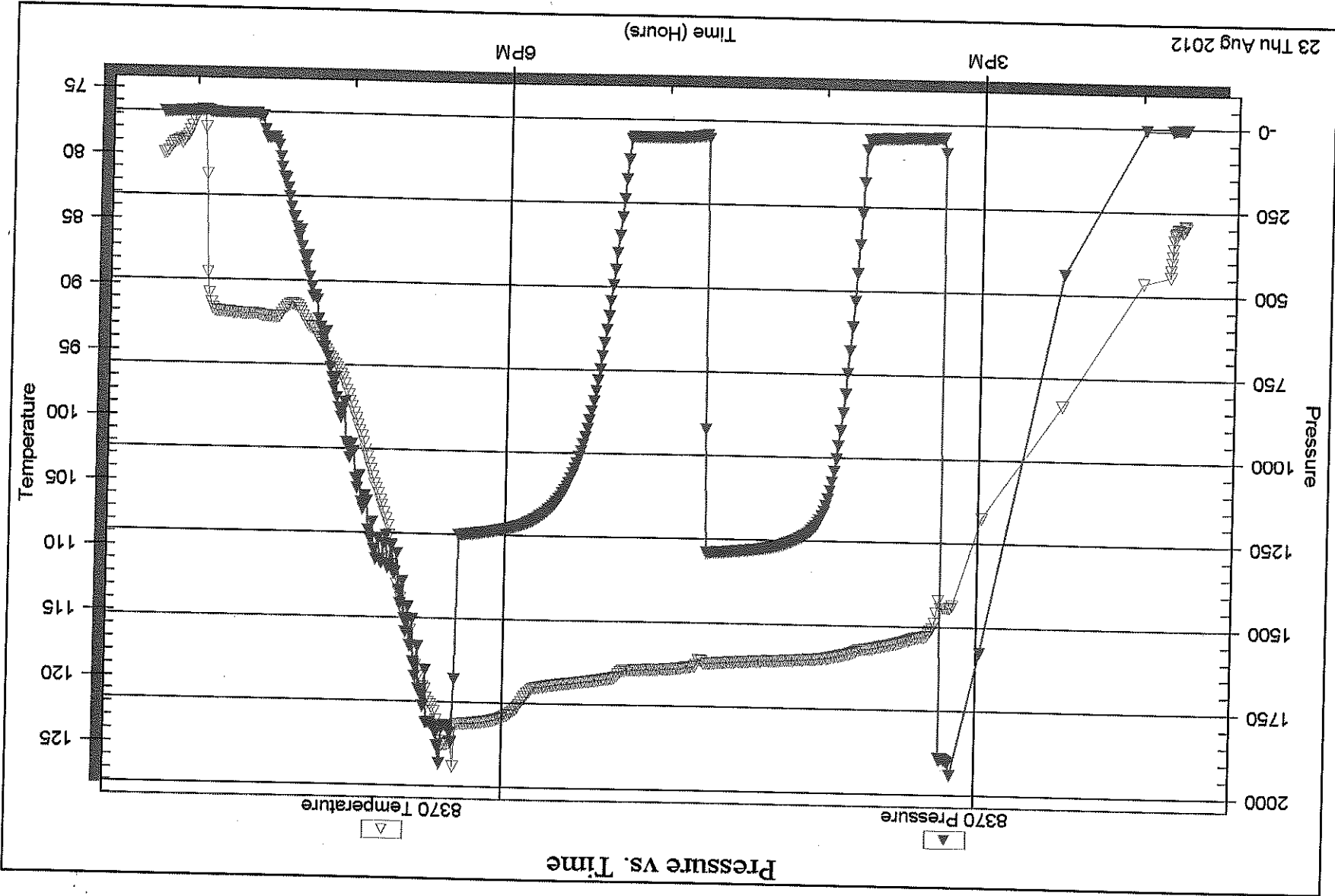
Z Factor: 0.8

Gas Rates Table

| Flow Period | Elapsed Time | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|-------------|--------------|----------------|-----------------|------------------|
| 1 | 20 | 0.25 | 4.00 | 29.19 |
| 1 | 30 | 0.25 | 6.00 | 32.36 |
| 2 | 10 | 0.25 | 13.00 | 43.47 |
| 2 | 20 | 0.25 | 13.00 | 43.47 |
| 2 | 30 | 0.25 | 12.00 | 41.88 |



Pressure vs. Time

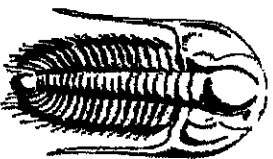


Serial #: 8370

Outside R & B Oil & Gas Inc.

Block "C" #1

DST Test Number: 3



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **R & B Oil & Gas Inc.**

PO Box 195

Attica, KS 67009

ATTN: Tim Pierce

Bock "C" #1

34-26s-9w Reno KS

Start Date: 2012.08.24 @ 05:53:10

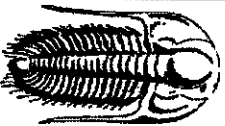
End Date: 2012.08.24 @ 12:36:10

Job Ticket #: 49601 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-6620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

R & B Oil & Gas Inc.
PO Box 195
Attica, KS 67009
ATTN: Tim Perce

34-26s-9w Reno KS
Block "C" #1
Job Ticket: 49601 **DST#:** 4
Test Start: 2012.08.24 @ 05:53:10

GENERAL INFORMATION:

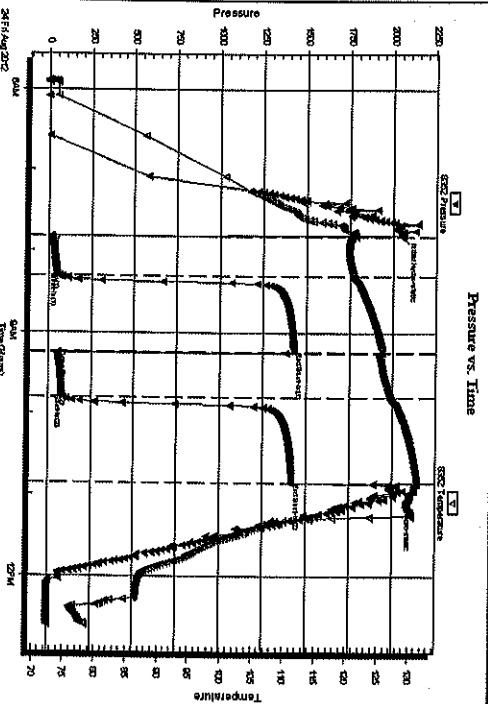
Formation: **Viola**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 07:49:10
Time Test Ended: 12:36:10
Interval: **4177.00 ft (KB) To 4188.00 ft (KB) (TVD)**
Total Depth: **4188.00 ft (KB) (TVD)**
Hole Diameter: **7.88** inches-Hole Condition: **Fair**

Test Type: **Conventional Bottom Hole (Reset)**
Tester: **Gary Pavoleaux**
Unit No: **56**
Reference Elevations: **1696.00 ft (KB)**
1686.00 ft (CF)
10.00 ft
KB to GRVCF:

Serial #: 8352 **Inside**
Press.@RunDepth: **77.43 psig @ 4178.00 ft (KB)**
Start Date: **2012.08.24** End Date: **2012.08.24**
Start Time: **05:53:15** End Time: **12:36:09**

Capacity: **8000.00 psig**
Last Callb.: **2012.08.24**
Time On Btm: **2012.08.24 @ 07:48:10**
Time Off Btm: **2012.08.24 @ 10:52:40**

TEST COMMENT: FF:Weak blow .1/4 - 1 1/4".
SI:No blow.
FF:Weak blow .1/4 - 1/2".
FSI:No blow.



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2054.30 | 121.36 | Initial Hydro-static |
| 1 | 16.66 | 120.54 | Open To Flow (1) |
| 30 | 49.35 | 121.05 | Shut-In(1) |
| 87 | 1428.20 | 125.78 | End Shut-In(1) |
| 87 | 55.34 | 125.35 | Open To Flow (2) |
| 120 | 77.43 | 127.09 | Shut-In(2) |
| 183 | 1419.00 | 131.38 | End Shut-In(2) |
| 185 | 2026.56 | 131.01 | Final Hydro-static |

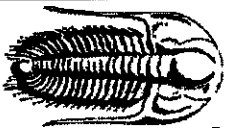
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------|--------------|
| 60.00 | SW | 0.30 |
| 65.00 | MMV 31%in 69%w | 0.37 |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |

* Recovery from multiple tests



TRIBOLITE
TESTING, INC.

DRILL STEM TEST REPORT

R & B Oil & Gas Inc.

34-26s-9w Reno KS

PO Box 195
Attica, KS 67009

Block "C" #1

Job Ticket: 49601

DST#: 4

ATTN: Tim Perce

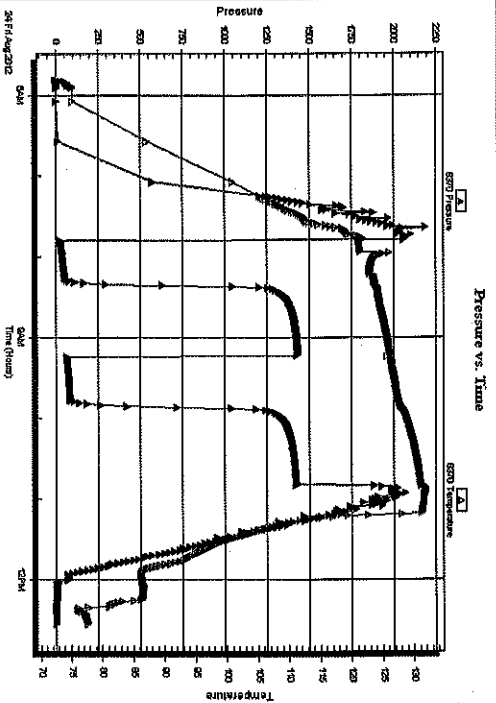
Test Start: 2012.08.24 @ 05:53:10

GENERAL INFORMATION:

Formation: **Viola**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:49:10
 Time Test Ended: 12:36:10
 Interval: **4177.00 ft (KB) To 4188.00 ft (KB) (TVD)**
 Total Depth: **4188.00 ft (KB) (TVD)**
 Hole Diameter: **7.88** inches-Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Resel)
 Tester: Gary Pavotiaux
 Unit No: 56
 Reference Elevations: 1696.00 ft (KB)
 1686.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8370 Outside
 Press@RunDepth: psig @ 4178.00 ft (KB)
 Capacity: 8000.00 psig
 Start Date: 2012.08.24 End Date: 2012.08.24 Last Calib.:
 Start Time: 05:48:53 End Time: 12:33:17 Time On Btm:
 Time Off Btm:

TEST COMMENT: FF:Weak blow . 1/4 - 1 1/4"
 SI:No blow.
 FF:Weak blow . 1/4 - 1/2".
 FS:No blow.



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
| | | | |
| | | | |
| | | | |

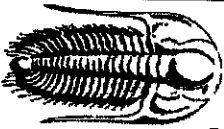
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-----------------|--------------|
| 60.00 | SW | 0.30 |
| 65.00 | MMW 31% m 69% w | 0.37 |
| | | |
| | | |
| | | |

Gas Rates

| Choke (Inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |
| | | |

* Recovery from multiple tests



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

R & B Oil & Gas Inc.

34-26s-9w Reno KS

PO Box 195
Attica, KS 67009

Block "C" #1

Job Ticket: 49601

DST# 4

ATTN: Tim Perce

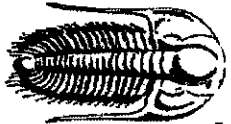
Test Start: 2012.08.24 @ 05:53:10

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4051.00 ft | Diameter: 3.80 inches | Volume: 56.82 bbl | Tool Weight: 2400.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 24000.00 lb |
| Drill Collar: | Length: 120.00 ft | Diameter: 2.25 inches | Volume: 0.59 bbl | Weight to Pull Loose: 78000.00 lb |
| | | | <u>Total Volume:</u> 57.41 bbl | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 14.00 ft | | | String Weight: Initial 68000.00 lb |
| Depth to Top Packer: | 4177.00 ft | | | Final 68000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 11.00 ft | | | |
| Tool Length: | 31.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|---------------------------|------------|----------|------------|------------------------------------|
| C.O. Sub | 1.00 | | | 4158.00 | |
| Shut In tool | 5.00 | | | 4163.00 | |
| HMV | 5.00 | | | 4168.00 | |
| Packer | 4.00 | | | 4172.00 | 20.00 |
| Packer | 5.00 | | | 4177.00 | Bottom Of Top Packer |
| Stubb | 1.00 | | | 4178.00 | |
| Recorder | 0.00 | 8352 | Inside | 4178.00 | |
| Recorder | 0.00 | 8370 | Outside | 4178.00 | |
| Perforations | 5.00 | | | 4183.00 | |
| Bullnose | 5.00 | | | 4188.00 | 11.00 |
| | Total Tool Length: | | | | Bottom Packers & Anchor |
| | | | | | 31.00 |



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

R & B Oil & Gas Inc.
PO Box 195
Attica, KS 67009
ATTN: Tim Pierce

34-26s-9w Reno KS
Bock "C" #1
Job Ticket: 49601
Test Start: 2012.08.24 @ 05:53:10

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 49.00 sec/ct
Water Loss: 9.18 in³
Resistivity: 0.00 ohm.m
Salinity: 4000.00 ppm
Filter Cake: 0.20 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg AP
Water Salinity: 73000 ppm

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------------------------------|---------------|
| 60.00 | SW | 0.295 |
| 65.00 | MMW 31% _m 69% _w | 0.365 |

Total Length: 125.00 ft Total Volume: 0.660 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
Laboratory Name: Laboratory Location:
Recovery Comments:

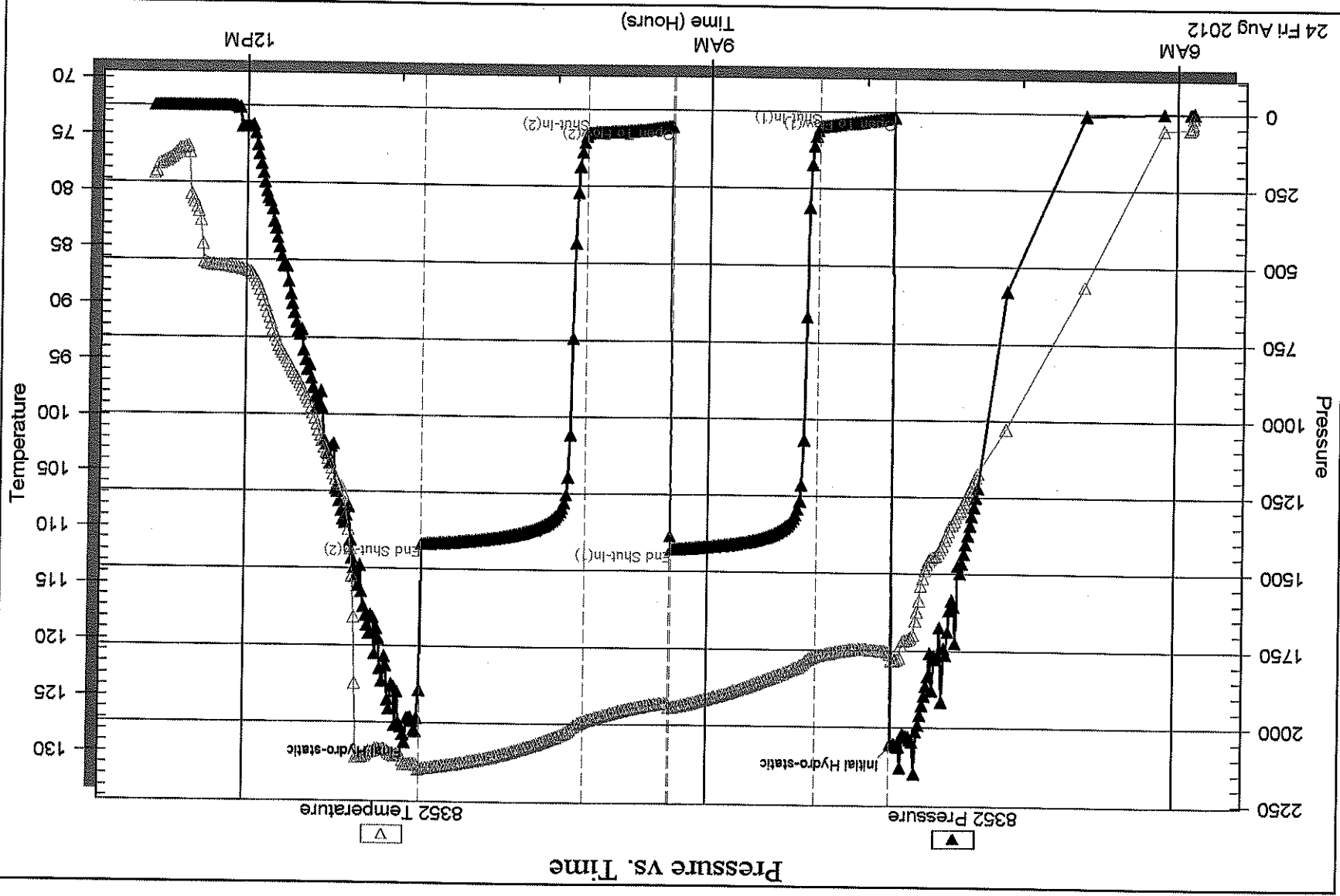
Serial #: 8352

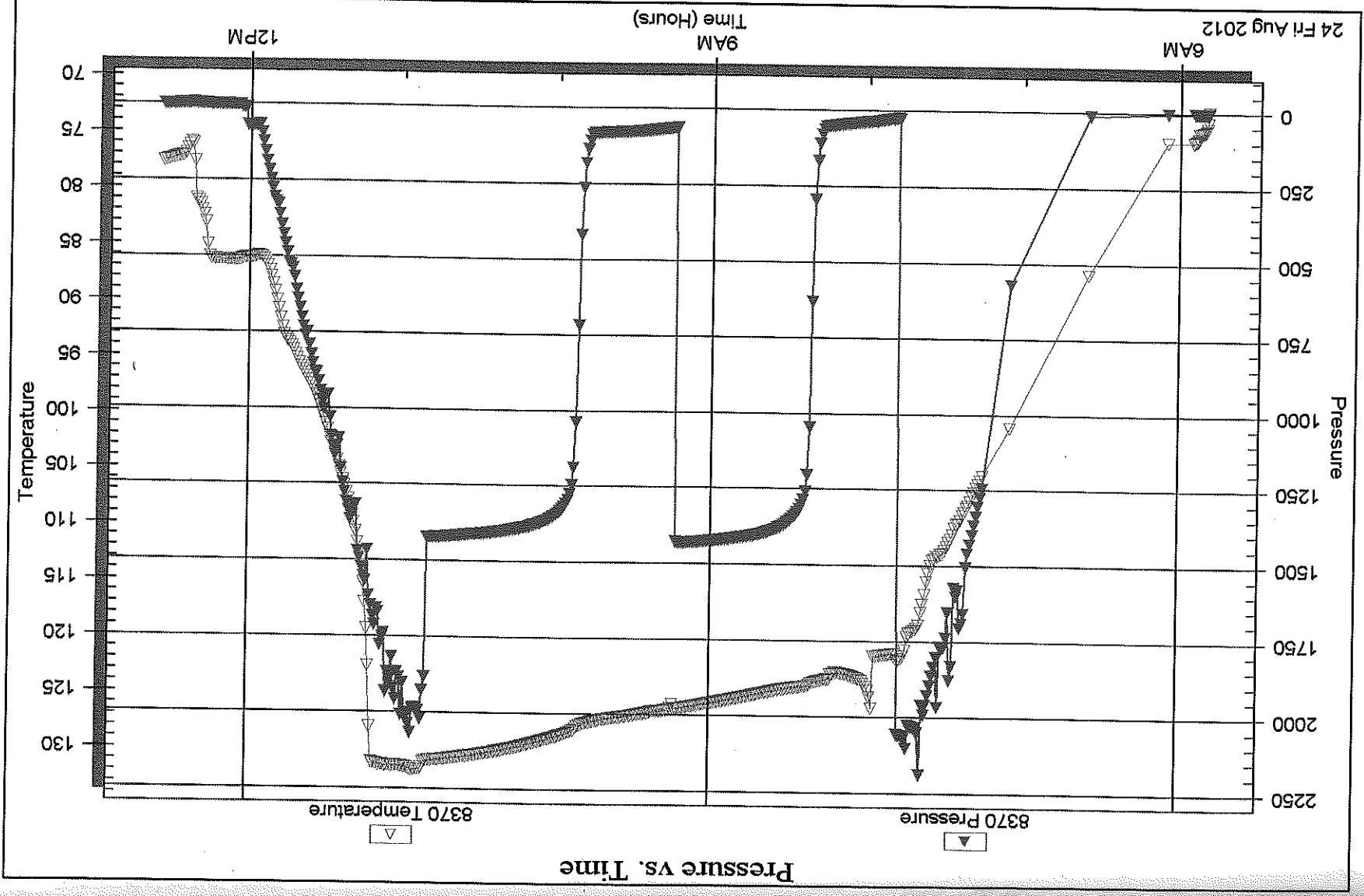
Inside

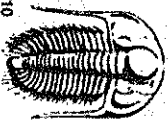
R & B Oil & Gas Inc.

Block "C" #1

DST Test Number: 4







TRIOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49539

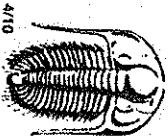
4/10

Well Name & No. Bock 1 1/2" # 1 Test No. 1 Date 8-20-12
 Company R & B Oil & Gas Inc. Elevation 1696 KB 1686 GL
 Address 124 N. Main Attica, KS 67009
 Co. Rep/Geo. Tim Pierce Rig Hardt Drlg
 Location: Sec. 34 Twp. 26S Rge. 9W Co. Reno State KS

Interval Tested 2243-2270 Zone Tested Indian Cave SS
 Anchor Length 27' Drill Pipe Run 2128 Mud Wt. 9.0
 Top Packer Depth 2238 Drill Collars Run 120 V/S 55
 Bottom Packer Depth 2243 Wt. Pipe Run Ø W/L 14.5
 Total Depth 2270 Chlorides 45000 ppm System LCM Ø
 Blow Description IF: Strong blow. BOB 1 min. GTS @ 5 min. Surged gas
IS: No blow
IF: Strong blow. BOB 1 min. Water to Surf @ 7 min
IS: No blow

| Rec | Feet of | BHT | Gravity | API RW | Chlorides | T-On Location | T-Started | T-Open | T-Pulled | T-Out | Comments |
|-------------------------|-------------|----------------|----------------|-----------|----------------|---------------|-------------|--------|----------|-------|----------|
| Rec | <u>500</u> | Feet of | <u>M5W</u> | | | | | | | | |
| Rec | | Feet of | | | | | | | | | |
| Rec | | Feet of | | | | | | | | | |
| Rec | | Feet of | | | | | | | | | |
| Rec Total | <u>500</u> | BHT | <u>N/E</u> | <u>Ø6</u> | <u>95.8° F</u> | <u>94000</u> | <u>Ø830</u> | | | | |
| (A) Initial Hydrostatic | <u>1122</u> | Test | <u>1150</u> | | | | | | | | |
| (B) First Initial Flow | <u>95</u> | Jars | | | | | | | | | |
| (C) First Final Flow | <u>409</u> | Safety Joint | | | | | | | | | |
| (D) Initial Shut-In | <u>Ø98</u> | Circ Sub | | | | | | | | | |
| (E) Second Initial Flow | <u>550</u> | Hourly Standby | | | | | | | | | |
| (F) Second Final Flow | <u>540</u> | Mileage 68rt | <u>105.40</u> | <u>80</u> | | | | | | | |
| (G) Final Shut-In | <u>876</u> | Sampler | | | | | | | | | |
| (H) Final Hydrostatic | <u>1049</u> | Straddle | | | | | | | | | |
| Initial Open | <u>30</u> | Shale Packer | | | | | | | | | |
| Initial Shut-In | <u>45</u> | Extra Packer | | | | | | | | | |
| Final Flow | <u>10</u> | Extra Recorder | | | | | | | | | |
| Final Shut-In | <u>45</u> | Day Standby | | | | | | | | | |
| | | Accessibility | | | | | | | | | |
| | | Sub Total | <u>1255.40</u> | | | | | | | | |

Approved By _____ Our Representative Rygon Reynolds
 Triobite Testing Inc. shall not be liable for damaged or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE
TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket
NO. 49540

4/10

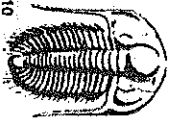
Well Name & No. Bock "C" #1 Test No. 2 Date 8-22-11
 Company R & B Oil & Gas Inc. Address 124 N. Main Atchison, KS 67009 Elevation 1696 KB 1686
 Co. Rep / Geo. Tim Pierce Rig Hardt Drg
 Location - Sec. 34 Twp. Rls. Rge. 9w. Co. Reo State KS

Interval Tested 3744-3771 Zone Tested LKC
 Anchor Length 27 Drill Pipe Run 3608 Mud Wt. 9.2
 Top Packer Depth 3739 Drill Collars Run 130 Vis 40
 Bottom Packer Depth 3744 Wt. Pipe Run Ø WL 8.8
 Total Depth 3771 Chlorides 4000 ppm System LCM Ø
 Blow Description IF = Weak blow, 1" - surf. TEST = No blow

IF = Weak blow. Surf. blow 7 - 16 min. into flow
EST = No blow

| | | | | | | |
|-------------------------------|-----------|-------------|---|--|--------------------------|------------------------------|
| Rec <u>40</u> | Feet of | <u>GTP</u> | <u>100%</u> %gas | %oil | %water | %m |
| Rec <u>10</u> | Feet of | <u>DCum</u> | %gas | <u>2</u> %oil | <u>10</u> %water | <u>88</u> %m |
| Rec _____ | Feet of | _____ | %gas | %oil | %water | %m |
| Rec _____ | Feet of | _____ | %gas | %oil | %water | %m |
| Rec Total <u>50</u> | BHT | _____ | Grav. <u>N/C</u> | API RW <u>N/C</u> | API @ <u>N/C</u> | °F Chlorides <u>4000</u> ppm |
| (A) Initial Hydrostatic _____ | _____ | <u>1809</u> | Test <u>1150</u> | T-On Location <u>20840</u> | T-Started <u>2058</u> | |
| (B) First Initial Flow _____ | _____ | <u>14</u> | <input type="checkbox"/> Jars _____ | T-Open <u>2229</u> | T-Pulled <u>0134</u> | |
| (C) First Final Flow _____ | _____ | <u>19</u> | <input type="checkbox"/> Safety Joint _____ | T-Out _____ | Comments _____ | |
| (D) Initial Shut-In _____ | _____ | <u>615</u> | <input type="checkbox"/> Circ Sub _____ | | | |
| (E) Second Initial Flow _____ | _____ | <u>20</u> | <input type="checkbox"/> Hourly Standby _____ | | | |
| (F) Second Final Flow _____ | _____ | <u>27</u> | <input checked="" type="checkbox"/> Mileage <u>80</u> | | | |
| (G) Final Shut-In _____ | _____ | <u>285</u> | <input type="checkbox"/> Sampler _____ | | | |
| (H) Final Hydrostatic _____ | _____ | <u>1784</u> | <input type="checkbox"/> Straddle _____ | | | |
| Initial Open _____ | <u>30</u> | | <input type="checkbox"/> Shale Packer _____ | <input type="checkbox"/> Ruined Shale Packer _____ | | |
| Initial Shut-In _____ | <u>60</u> | | <input type="checkbox"/> Extra Packer _____ | <input type="checkbox"/> Ruined Packer _____ | | |
| Final Flow _____ | <u>30</u> | | <input type="checkbox"/> Extra Recorder _____ | <input type="checkbox"/> Extra Copies _____ | | |
| Final Shut-In _____ | <u>80</u> | | <input checked="" type="checkbox"/> Day Standby <u>2 days</u> | Total <u>2272.07</u> | Sub Total <u>1016.67</u> | |
| | | | <input type="checkbox"/> Accessibility _____ | Sub Total <u>1255.40</u> | | |

Approved By _____ Our Representative Ryan Ray
 TriLOBITE Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47600

Well Name & No. Block C # 1 Test No. 3 Date 8-23-10
 Company REB Oil & Gas Elevation 1496 KB 1682
 Address 244 Main, P.O. Box 195, Atteca KS 67009
 Co. Rep / Geo. Tim Pires Rig HADST DAVE
 Location: Sec. 34 Twp. 26 S Age. qw Co. RENO State KS

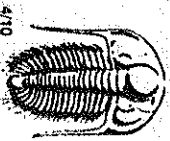
Interval Tested 3890 - 3957' Zone Tested MISS
 Anchor Length 67' Drill Pipe Run 3770' Mud Wt. 9.2
 Top Packer Depth 3885' Drill Collars Run 120' Vis 4L
 Bottom Packer Depth 3890' Wt. Pipe Run 0 WL 9.0cc
 Total Depth 3957' Chlorides 4000 ppm System LCM TR.

Blow Description SE. Strong blow 303. in 45 sec. GTS in 17 mins. (see gas flow report) EST. No. blow.
EE. Strong blow (see gas flow report) EST. No. blow

| Rec | Feet of | %gas | %oil | %water | %T |
|---------------|------------------------|------|------|--------|----|
| Rec <u>80</u> | Feet of <u>Day Mud</u> | %gas | %oil | %water | %T |
| Rec | Feet of | %gas | %oil | %water | %T |
| Rec | Feet of | %gas | %oil | %water | %T |
| Rec | Feet of | %gas | %oil | %water | %T |

| Rec Total | Feet of | Gravity | API RW | Chlorides |
|-------------------------|------------------|-------------------|----------------|---------------------------|
| <u>80</u> | <u>Fluid BHT</u> | <u>120°</u> | <u>N/A</u> | <u>4000</u> |
| (A) Initial Hydrostatic | <u>1891</u> | <u>Test</u> | <u>1150</u> | |
| (B) First Initial Flow | <u>33</u> | Jars | | T-On Location <u>1309</u> |
| (C) First Final Flow | <u>43</u> | Safety Joint | | T-Started <u>1348</u> |
| (D) Initial Shut-In | <u>1288</u> | Circ Sub | | T-Open <u>1516</u> |
| (E) Second Initial Flow | <u>37</u> | Hourly Standby | | T-Pulled <u>1817</u> |
| (F) Second Final Flow | <u>48</u> | Mileage <u>68</u> | <u>105.40</u> | T-Out <u>2015</u> |
| (G) Final Shut-In | <u>1248</u> | Sampler | | Comments |
| (H) Final Hydrostatic | <u>1879</u> | Straddle | | |
| | | Shale Packer | | |
| Initial Open | <u>30</u> | Extra Packer | | |
| Initial Shut-In | <u>60</u> | Extra Recorder | | |
| Final Flow | <u>30</u> | Day Standby | | |
| Final Shut-In | <u>60</u> | Accessibility | | |
| | | Sub Total | <u>1255.40</u> | |
| | | MP/DST Disc't | | |

Approved By Tim Pires Our Representative Scott ...
 TriLOBITE Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49601

4/10

Well Name & No. Bocks C # 1 Test No. 4 Date 8-24-11
 Company R & B Oil & Gas Elevation 1696 KB 1686
 Address 124 N. MAIN, BOX 195, ATTICA KS 67009
 Co. Rep / Geo. TIM PIERCE Rig HARDT DRILL.
 Location: Sec. 34 Twp. 26 S Rge. 9 W Co. RENO State KS.

Interval Tested 4177 - 4188' Zone Tested VIOLA
 Anchor Length 11' Drill Pipe Run 41051' Mud Wt. 9.3
 Top Packer Depth 4172' Drill Collars Run 120' Vis 49
 Bottom Packer Depth 4177' Wt. Pipe Run 0 WL 9.2 cc
 Total Depth 4188' Chlorides 4000 ppm System LCM 4H
 Blow Description FE: Under Shows 1/4 - 1/2" ISI: No Shows

FE: Under Shows 1/4 - 1/2" EST: No Shows

| Rec | Feet of | | %gas | %oil | %water | %gas | %oil | %water | | | | |
|-------------------------|-------------|----------------|-------------|--------------|----------------|---------------|--------------|-----------|--------------|-------------|----------------|--|
| Rec | <u>65</u> | Feet of | | | | | | | | | | |
| Rec | <u>60</u> | Feet of | | | | | | | | | | |
| Rec | | Feet of | | | | | | | | | | |
| Rec | | Feet of | | | | | | | | | | |
| Rec | | Feet of | | | | | | | | | | |
| Rec Total | <u>125</u> | BHT | <u>1310</u> | Gravity | <u>1.0</u> | API RW | <u>10</u> | @ | <u>75</u> | F Chlorides | <u>73000</u> | |
| (A) Initial Hydrostatic | <u>2054</u> | Test | <u>1250</u> | Jars | | T-On Location | <u>0.536</u> | T-Started | <u>0.553</u> | T-Open | <u>0.50149</u> | |
| (B) First Initial Flow | <u>17</u> | Safety Joint | | Circ Sub | | T-Pulled | <u>1050</u> | T-Out | <u>1236</u> | Comments | | |
| (C) First Final Flow | <u>49</u> | Hourly Standby | | Mileage | <u>68</u> | 105.40 | | | | | | |
| (D) Initial Shut-In | <u>1428</u> | Sampler | | Straddle | | | | | | | | |
| (E) Second Initial Flow | <u>55</u> | Shale Packer | | Extra Packer | | | | | | | | |
| (F) Second Final Flow | <u>77</u> | Extra Recorder | | Day Standby | | | | | | | | |
| (G) Final Shut-In | <u>1419</u> | Accessibility | | Sub Total | <u>1355.40</u> | | | | | | | |
| (H) Final Hydrostatic | <u>2027</u> | | | | | | | | | | | |
| Initial Open | <u>30</u> | | | | | | | | | | | |
| Initial Shut-In | <u>60</u> | | | | | | | | | | | |
| Final Flow | <u>30</u> | | | | | | | | | | | |
| Final Shut-In | <u>60</u> | | | | | | | | | | | |

Approved By Tim Pierce Our Representative Gary [Signature]
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