

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	MID CONTINENT	Job Number	M424
Well Name	SLEEPER #1-20	Representative	MIKE COCHRAN
Unique Well ID	DST#2 4237-4260 LANS.180'	Well Operator	MID CONTINENT
Surface Location	SEC.20-19S-27W LANE CO.KS.	Report Date	2012/11/05
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	LARRY NICHOLSON
		Test Unit	NO. 1

Test Information

Test Type	CONVENTIONAL		
Formation	DST#2 4237-4260 LANS.180'		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2012/11/05	Start Test Time	00:45:00
Final Test Date	2012/11/05	Final Test Time	11:00:00
		Well Fluid Type	01 Oil
Gauge Name	30037		
Gauge Serial Number			

Test Results

Remarks **RECOVERED:**
65' GMW 1% GAS,90% WTR, 9% MUD
65' TOTAL FLUID

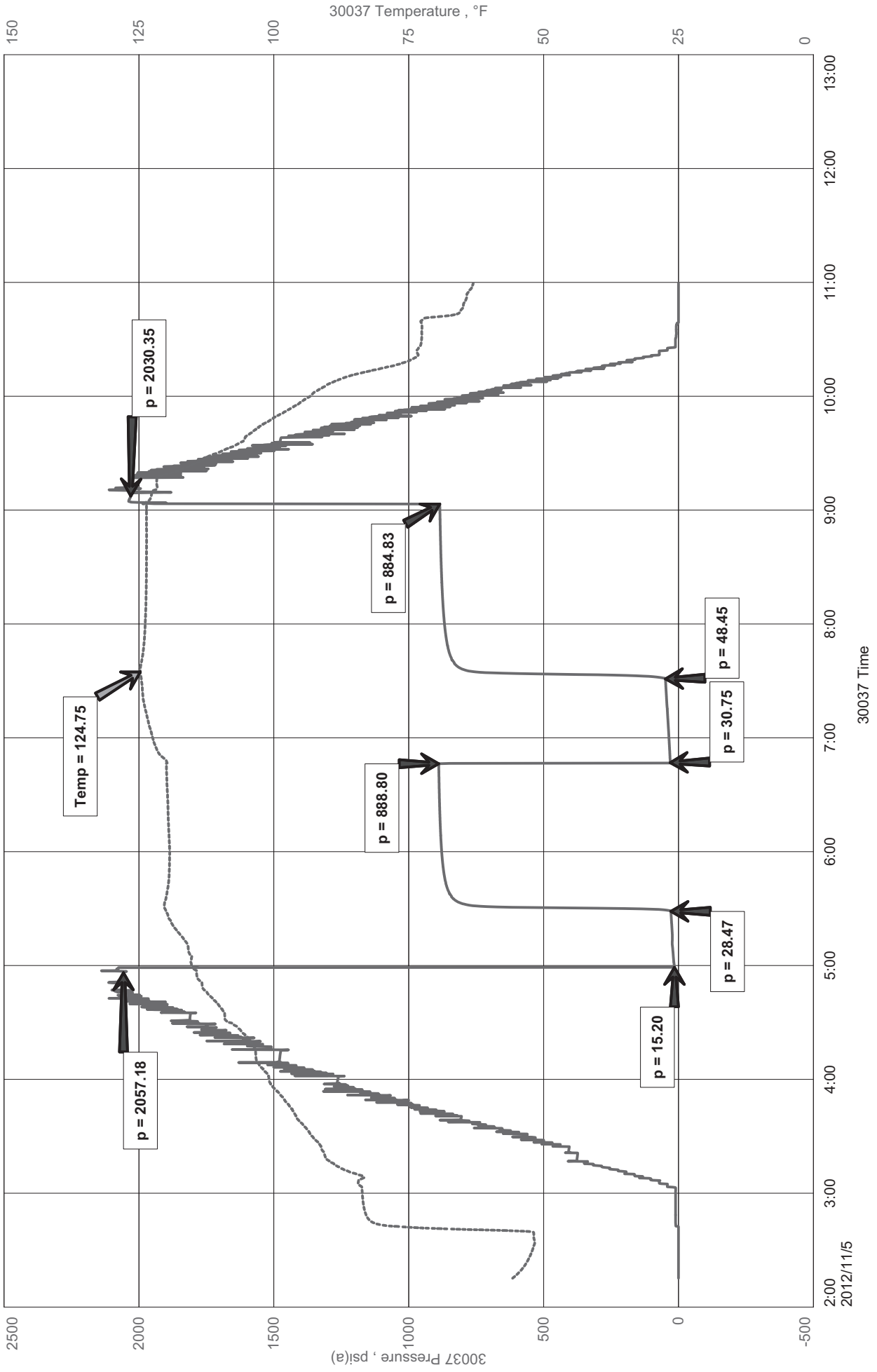
CHLOR: 25,000 PPM
PH:10.0
RW: .40 @ 65 DEG

TOOL SAMPLE: 100% GASSY WTR W/ SOME SPECKS OF OIL & SLIGHT GASSY ODOR

MID CONTINENT
DST#2 4237-4260 LANS.180'
Start Test Date: 2012/11/05
Final Test Date: 2012/11/05

SLEEPER #1-20
Formation: DST#2 4237-4260 LANS.180'
Pool: WILDCAT
Job Number: M424

SLEEPER #1-20



237 ft. Size 6 3/4 in. Packer depth _____

4219 ft. Recorder Number _____ 30
e) 4257 ft. Recorder Number _____ 6

ft. Recorder Number _____
Viscosity _____ 47 Drill Collar Length _____
Water Loss _____ 7.6 cc. Weight Pipe Length _____

2,800 P.P.M. Drill Pipe Length _____ 42
Serial Number _____ 1 Test Tool Length _____
Reversed Out _____ NO Anchor Length _____
Tool Joint Size 4 1/2 XH 20# in. Surface Choke Size _____ 1

C. TO A 1/2" INTERMITTENT BLOW (NO BB)

MIN A VWSB INC TO <1/4" DIMINISHING UNTIL DEAD

W 1% GAS, 90% WTR, 9% MUD

AL FLUID

LOR: 25,000 PPM

10.0

/: .40 @ 65°

XH 20#