

# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	MID CONTINENT	Job Number	M425
Well Name	SLEEPER #1-20	Representative	MIKE COCHRAN
Unique Well ID	DST#3 4254-4290 LANS.200'	Well Operator	MID CONTINENT
Surface Location	SEC.20-19S-27W LANE CO.KS.	Report Date	2012/11/06
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	LARRY NICHOLSON
		Test Unit	NO. 1

### Test Information

Test Type	CONVENTIONAL		
Formation	DST#3 4254-4290 LANS.200'		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2012/11/05	Start Test Time	19:50:00
Final Test Date	2012/11/06	Final Test Time	06:10:00
		Well Fluid Type	01 Oil
Gauge Name	30037		
Gauge Serial Number			

### Test Results

Remarks **RECOVERED:**  
1275' GIP  
216' GO 2% GAS, 98% OIL  
499' GMW 2% GAS, 96% WTR, 2% MUD W/ A THIN SCUM OF OIL  
715' TOTAL FLUID

**CHLOR: 46,000 PPM**  
**PH:7.0**  
**RW: . @ 66 DEG**

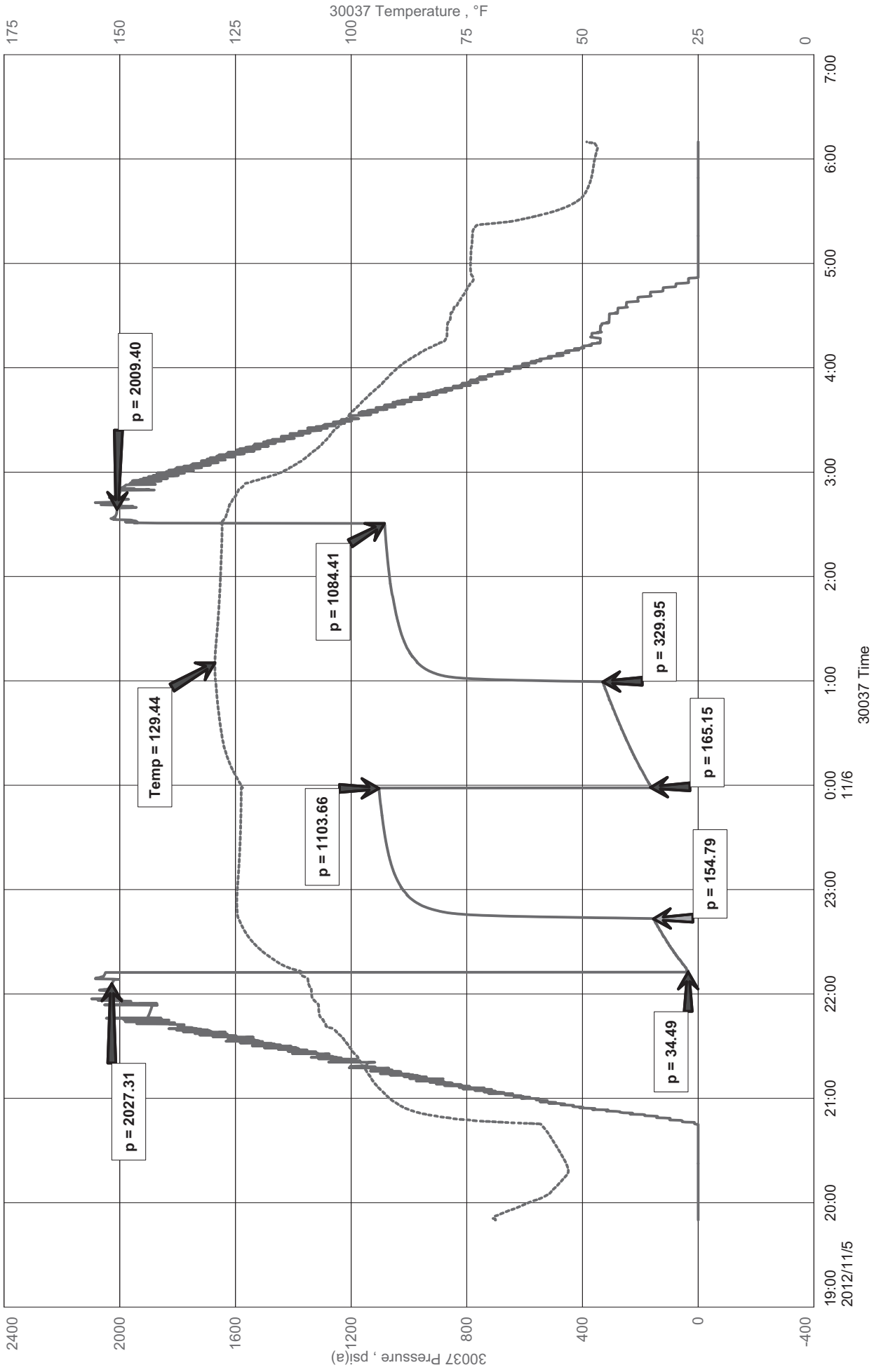
GRAVITY: 37.6 @ 60

**TOOL SAMPLE: 2% GAS,4% OIL, 94% WTR**

MID CONTINENT  
DST#3 4254-4290 LANS.200'  
Start Test Date: 2012/11/05  
Final Test Date: 2012/11/06

SLEEPER #1-20  
Formation: DST#3 4254-4290 LANS.200'  
Pool: WILDCAT  
Job Number: M425

# SLEEPER #1-20



254 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_ 4236 ft. Recorder Number \_\_\_\_\_ 30  
 e) \_\_\_\_\_ 4287 ft. Recorder Number \_\_\_\_\_ 6  
 \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_  
 Viscosity \_\_\_\_\_ 46 Drill Collar Length \_\_\_\_\_  
 Water Loss \_\_\_\_\_ 8.4 cc. Weight Pipe Length \_\_\_\_\_  
 \_\_\_\_\_ 4,300 P.P.M. Drill Pipe Length \_\_\_\_\_ 4'  
 Serial Number \_\_\_\_\_ 1 Test Tool Length \_\_\_\_\_  
 \_\_\_\_\_ Reversed Out \_\_\_\_\_ NO Anchor Length \_\_\_\_\_  
 Tool Joint Size 4 1/2 <sup>XH 20#</sup> in. Surface Choke Size \_\_\_\_\_ 1

17 MIN (2 1/2" BB)

15 MIN (4" BB)

2% GAS, 98% OIL GRAVITY: 37.6 @ 60°

W 2% GAS, 96% WTR, 2% MUD W/ A THIN SCUM OF OIL

TOTAL FLUID

7.0

/: .15 @ 66°

LOR: 46,000 PPM

CAPACITY (BPF) 0.01288