



DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas INC**

PO Box 837
Russell KS 67665

ATTN: Brad Hutchison

Becker D-1

3-10s-16w Rooks,KS

Start Date: 2012.06.26 @ 11:10:00

End Date: 2012.06.26 @ 16:01:00

Job Ticket #: 49261 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.11 @ 13:59:22



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prospect Oil & Gas INC

3-10s-16w Rooks,KS

PO Box 837
Russell KS 67665

Becker D-1

Job Ticket: 49261

DST#: 1

ATTN: Brad Hutchison

Test Start: 2012.06.26 @ 11:10:00

GENERAL INFORMATION:

Formation: **Toronto**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:03:30

Time Test Ended: 16:01:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Brett Dickinson/Tate

Unit No: 59

Interval: 3025.00 ft (KB) To 3060.00 ft (KB) (TVD)

Reference Elevations: 1938.00 ft (KB)

Total Depth: 3060.00 ft (KB) (TVD)

1933.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8369 Outside

Press @ Run Depth: 17.14 psig @ 3057.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.26

End Date:

2012.06.26

Last Calib.:

2012.06.26

Start Time: 11:10:05

End Time:

16:00:59

Time On Btm:

2012.06.26 @ 13:02:30

Time Off Btm:

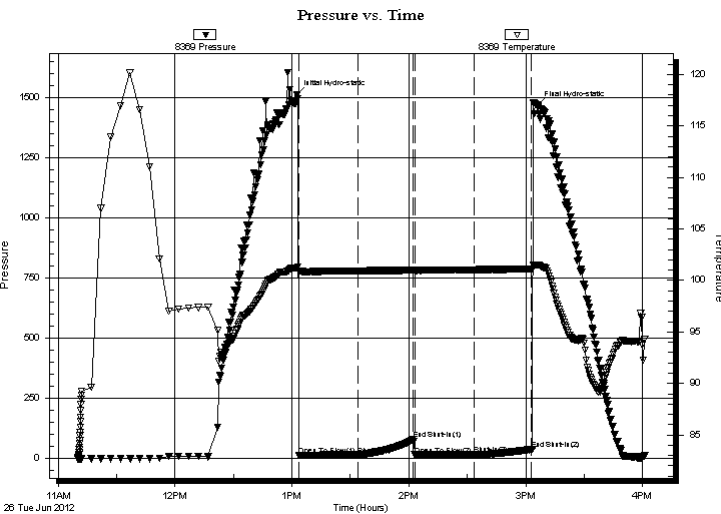
2012.06.26 @ 15:06:00

TEST COMMENT: IFP-Weak Surface Blow Died in 2 mins

ISI-No Blow Back

FFP-Dead No Blow

FSI-No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1511.83	101.24	Initial Hydro-static
1	14.21	100.88	Open To Flow (1)
32	16.37	100.94	Shut-In(1)
60	79.48	101.00	End Shut-In(1)
61	15.77	100.99	Open To Flow (2)
91	17.14	101.04	Shut-In(2)
121	38.80	101.10	End Shut-In(2)
124	1465.28	101.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	V SOCM 2%O 98%M	0.04

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas INC

3-10s-16w Rooks,KS

PO Box 837
Russell KS 67665

Becker D-1

Job Ticket: 49261

DST#: 1

ATTN: Brad Hutchison

Test Start: 2012.06.26 @ 11:10:00

Tool Information

Drill Pipe:	Length: 2558.00 ft	Diameter: 3.80 inches	Volume: 35.88 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 467.00 ft	Diameter: 2.70 inches	Volume: 3.31 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	50000.00 lb
			<u>Total Volume: 39.19 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	43000.00 lb
Depth to Top Packer:	3025.00 ft			Final	43000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	35.00 ft				
Tool Length:	55.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3006.00	
Shut In Tool	5.00			3011.00	
Hydraulic tool	5.00			3016.00	
Packer	4.00			3020.00	20.00 Bottom Of Top Packer
Packer	5.00			3025.00	
Stubb	1.00			3026.00	
Perforations	31.00			3057.00	
Recorder	0.00	8319	Inside	3057.00	
Recorder	0.00	8369	Outside	3057.00	
Bullnose	3.00			3060.00	35.00 Bottom Packers & Anchor
Total Tool Length:	55.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas INC

3-10s-16w Rooks,KS

PO Box 837
Russell KS 67665

Becker D-1

Job Ticket: 49261

DST#: 1

ATTN: Brad Hutchison

Test Start: 2012.06.26 @ 11:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 49.00 sec/qt

Cushion Volume: bbl

Water Loss: 9.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 3600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	VSOCM 2%O 98%M	0.035

Total Length: 5.00 ft Total Volume: 0.035 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

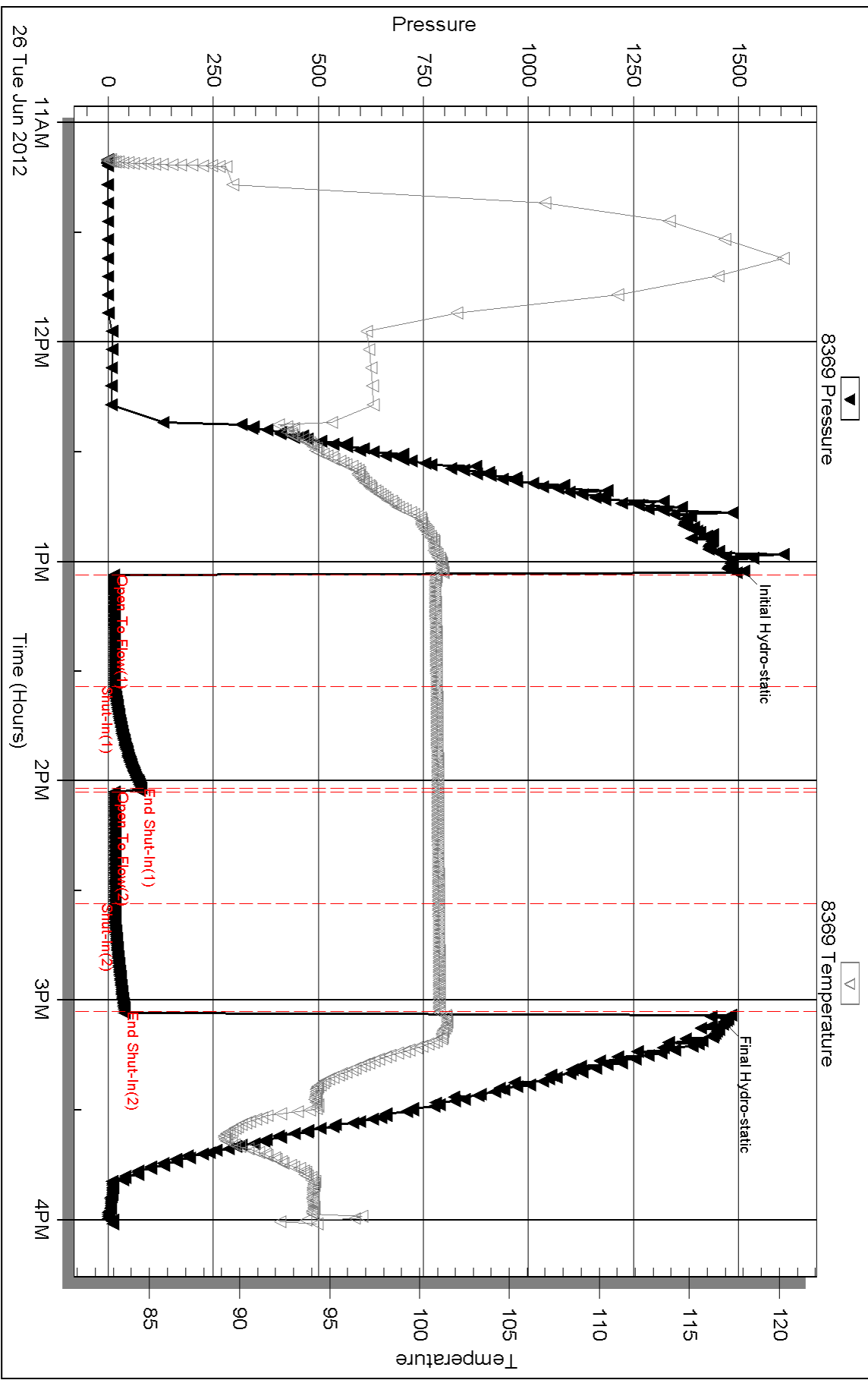
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



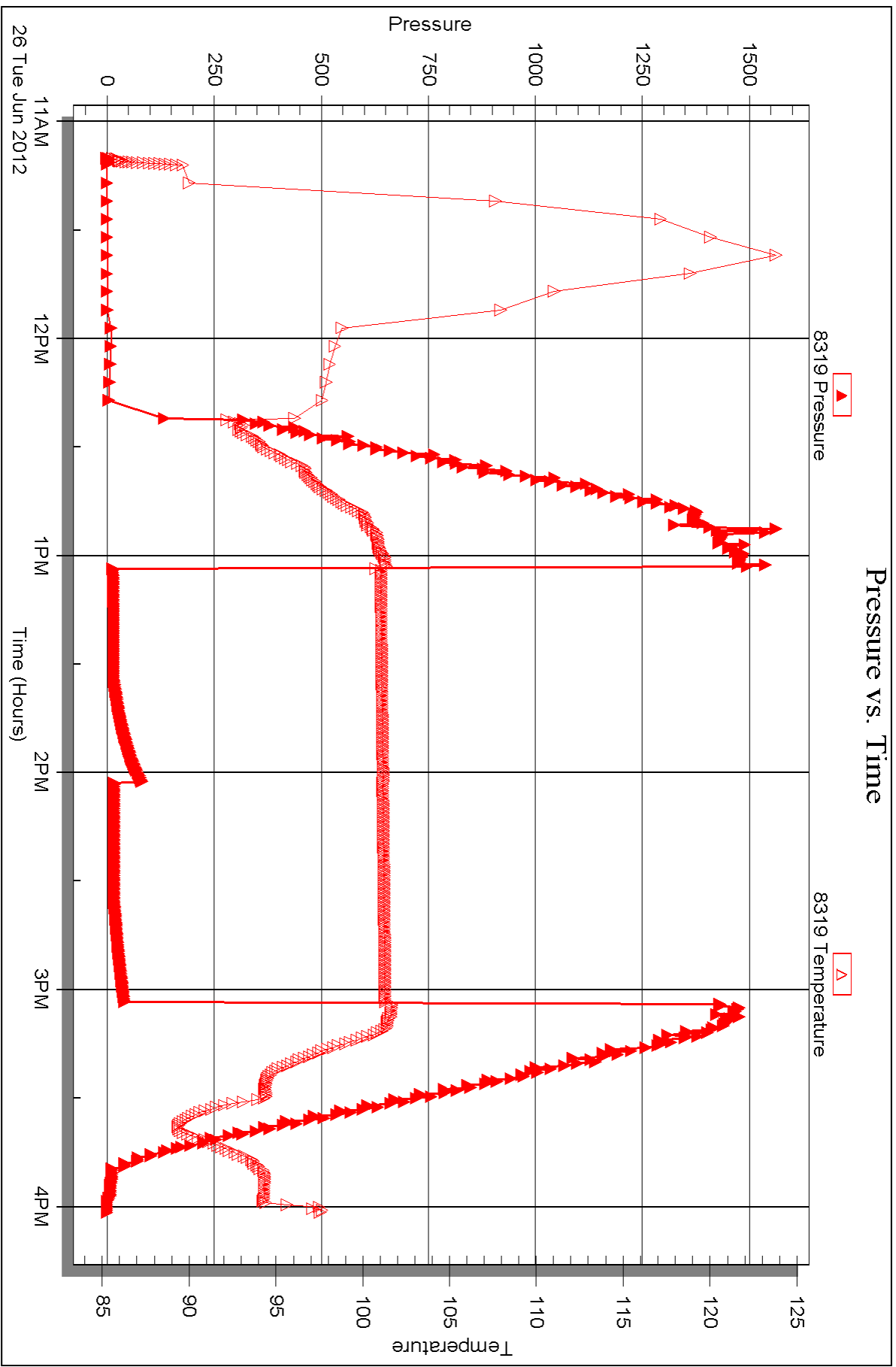
Serial #: 8319

Inside

Prospect Oil & Gas INC

Becker D-1

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas INC**

PO Box 837
Russell KS 67665

ATTN: Brad Hutchison

Becker D-1

3-10s-16w Rooks,KS

Start Date: 2012.06.27 @ 00:04:46

End Date: 2012.06.27 @ 06:39:46

Job Ticket #: 49262 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.11 @ 13:58:41



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prospect Oil & Gas INC

3-10s-16w Rooks,KS

PO Box 837
Russell KS 67665

Becker D-1

Job Ticket: 49262

DST#: 2

ATTN: Brad Hutchison

Test Start: 2012.06.27 @ 00:04:46

GENERAL INFORMATION:

Formation: **LCK-A-D**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:02:46

Time Test Ended: 06:39:46

Test Type: Conventional Bottom Hole (Reset)

Tester: Tate Lang

Unit No: 59

Interval: 3060.00 ft (KB) To 3140.00 ft (KB) (TVD)

Reference Elevations: 1938.00 ft (KB)

Total Depth: 3140.00 ft (KB) (TVD)

1933.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8319

Inside

Press @ Run Depth: 62.54 psig @ 3137.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.27

End Date:

2012.06.27

Last Calib.: 2012.06.27

Start Time: 00:04:51

End Time:

06:39:45

Time On Btm: 2012.06.27 @ 02:02:16

Time Off Btm: 2012.06.27 @ 05:04:16

TEST COMMENT:

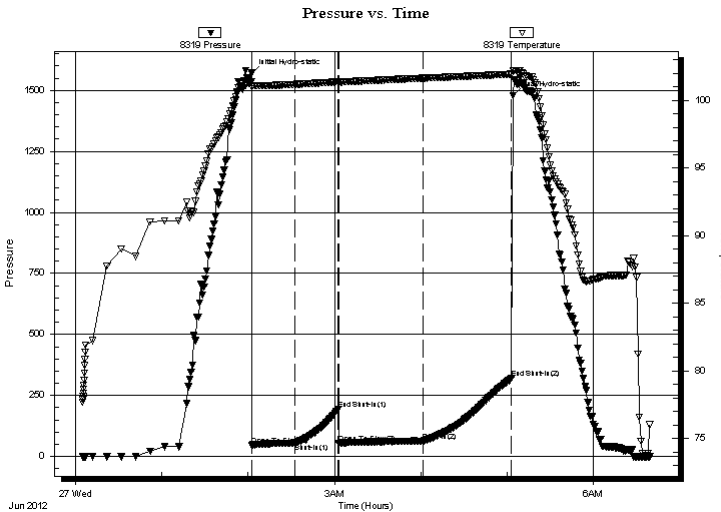
IF-2" Blow

ISI-No Blow Back

FF-6" Blow

FSI-No Blow Back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1570.08	101.36	Initial Hydro-static
1	46.68	101.02	Open To Flow (1)
30	55.32	101.17	Shut-In(1)
60	192.15	101.37	End Shut-In(1)
61	53.53	101.33	Open To Flow (2)
120	62.54	101.63	Shut-In(2)
181	319.71	101.93	End Shut-In(2)
182	1478.42	102.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	GSYOCM 25%G 15%O 60%M	0.28
0.00	155' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prospect Oil & Gas INC

3-10s-16w Rooks,KS

PO Box 837
Russell KS 67665

Becker D-1

Job Ticket: 49262

DST#: 2

ATTN: Brad Hutchison

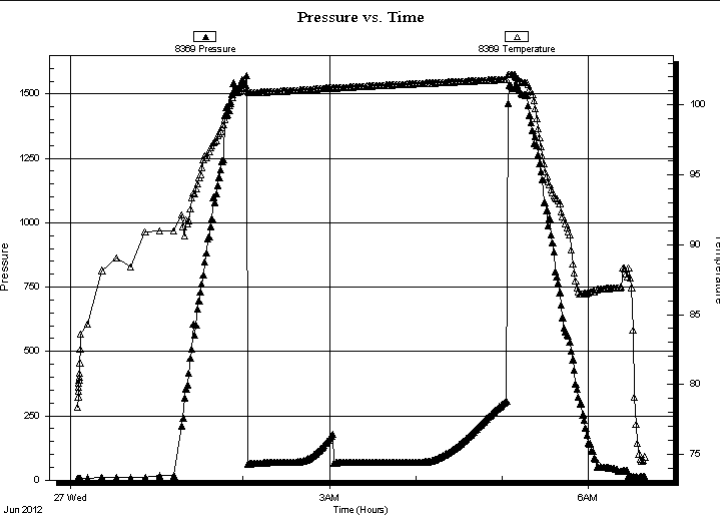
Test Start: 2012.06.27 @ 00:04:46

GENERAL INFORMATION:

Formation: **LCK-A-D**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:02:46
 Time Test Ended: 06:39:46
Interval: 3060.00 ft (KB) To 3140.00 ft (KB) (TVD)
 Total Depth: 3140.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Tate Lang
 Unit No: 59
 Reference Elevations: 1938.00 ft (KB)
 1933.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8369 **Outside**
 Press @ Run Depth: psig @ 3137.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.27 End Date: 2012.06.27 Last Calib.: 2012.06.27
 Start Time: 00:04:51 End Time: 06:39:15 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF-2" Blow
 IS- No Blow Back
 FF-6" Blow
 FS- No Blow Back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
40.00	GSYOCM 25%G 15%O 60%M	0.28
0.00	155' GIP	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas INC

3-10s-16w Rooks,KS

PO Box 837
Russell KS 67665

Becker D-1

Job Ticket: 49262

DST#: 2

ATTN: Brad Hutchison

Test Start: 2012.06.27 @ 00:04:46

Tool Information

Drill Pipe:	Length: 2586.00 ft	Diameter: 3.80 inches	Volume: 36.27 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 467.00 ft	Diameter: 2.70 inches	Volume: 3.31 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	52000.00 lb
			<u>Total Volume: 39.58 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial	43000.00 lb
Depth to Top Packer:	3060.00 ft			Final	44000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	80.00 ft				
Tool Length:	100.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3041.00	
Shut In Tool	5.00			3046.00	
Hydraulic tool	5.00			3051.00	
Packer	4.00			3055.00	20.00 Bottom Of Top Packer
Packer	5.00			3060.00	
Stubb	1.00			3061.00	
Perforations	2.00			3063.00	
Change Over Sub	1.00			3064.00	
Drill Pipe	62.00			3126.00	
Change Over Sub	1.00			3127.00	
Perforations	10.00			3137.00	
Recorder	0.00	8319	Inside	3137.00	
Recorder	0.00	8369	Outside	3137.00	
Bullnose	3.00			3140.00	80.00 Bottom Packers & Anchor

Total Tool Length: 100.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas INC

3-10s-16w Rooks,KS

PO Box 837
Russell KS 67665

Becker D-1

Job Ticket: 49262

DST#: 2

ATTN: Brad Hutchison

Test Start: 2012.06.27 @ 00:04:46

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.16 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
40.00	GSYOCM 25%G 15%O 60%M	0.283
0.00	155' GIP	0.000

Total Length: 40.00 ft Total Volume: 0.283 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

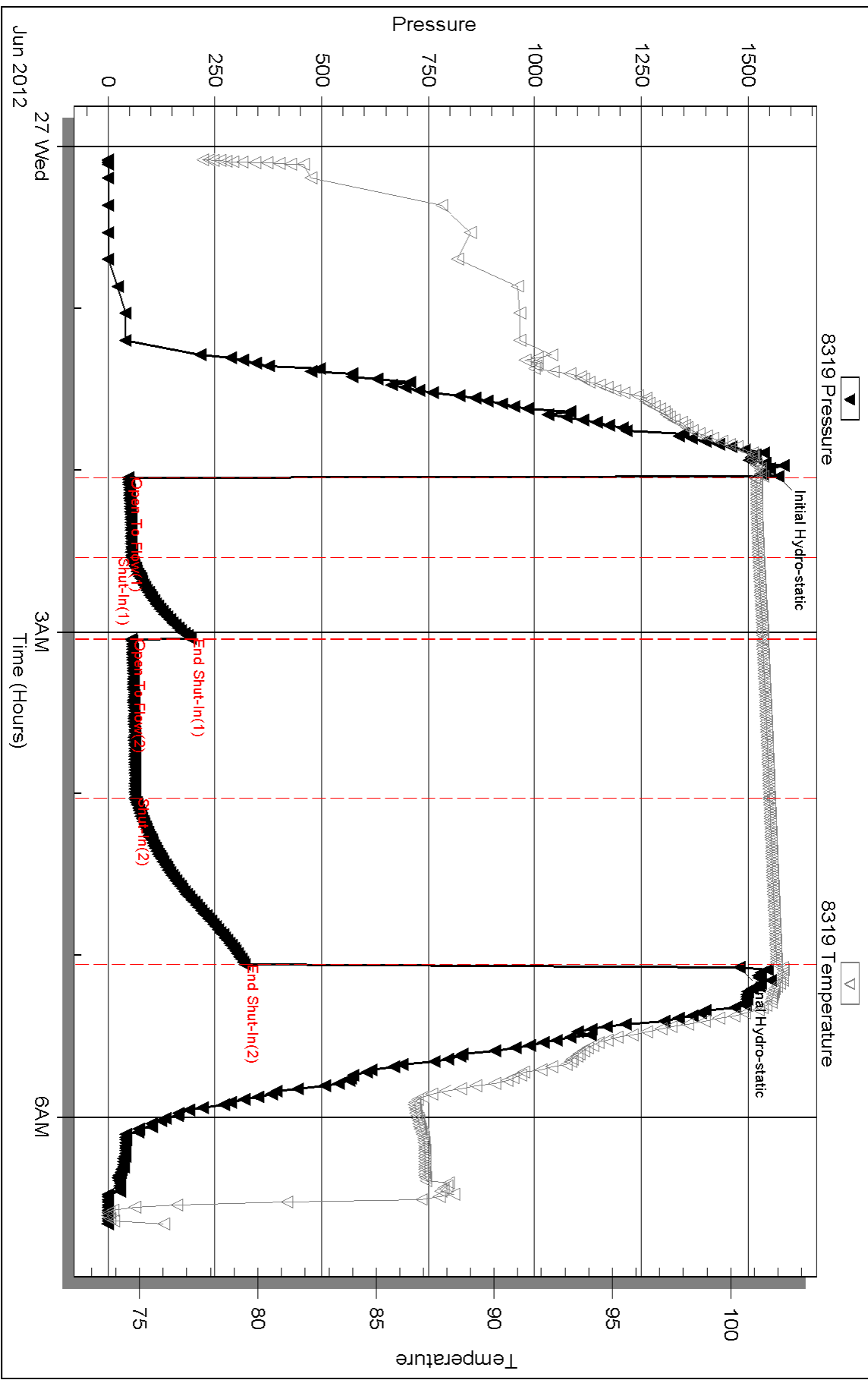
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

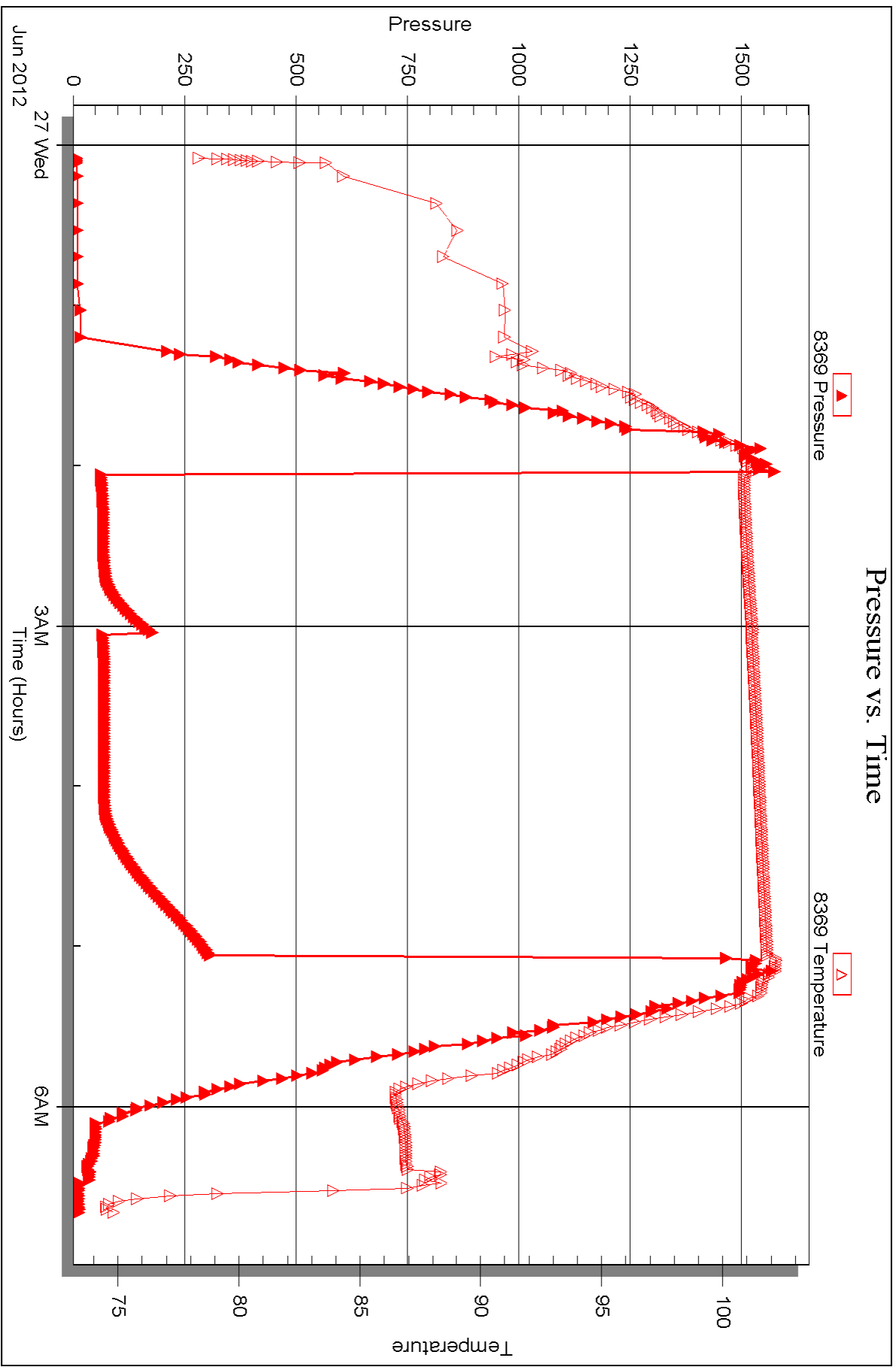


Serial #: 8369

Outside Prospect Oil & Gas INC

Becker D-1

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas INC**

PO Box 837
Russell KS 67665

ATTN: Brad Hutchison

Becker D-1

3-10s-16w Rooks,KS

Start Date: 2012.06.27 @ 14:30:25

End Date: 2012.06.27 @ 18:58:25

Job Ticket #: 49263 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.11 @ 13:57:34



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prospect Oil & Gas INC

3-10s-16w Rooks,KS

PO Box 837
Russell KS 67665

Becker D-1

Job Ticket: 49263

DST#: 3

ATTN: Brad Hutchison

Test Start: 2012.06.27 @ 14:30:25

GENERAL INFORMATION:

Formation: **LCK-F-G**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:43:55

Time Test Ended: 18:58:25

Test Type: Conventional Bottom Hole (Reset)

Tester: Tate Lang

Unit No: 59

Interval: 3140.00 ft (KB) To 3190.00 ft (KB) (TVD)

Reference Elevations: 1938.00 ft (KB)

Total Depth: 3060.00 ft (KB) (TVD)

1933.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8319 Inside

Press @ Run Depth: 47.58 psig @ 3187.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.27

End Date: 2012.06.27

Last Calib.: 2012.06.27

Start Time: 14:30:30

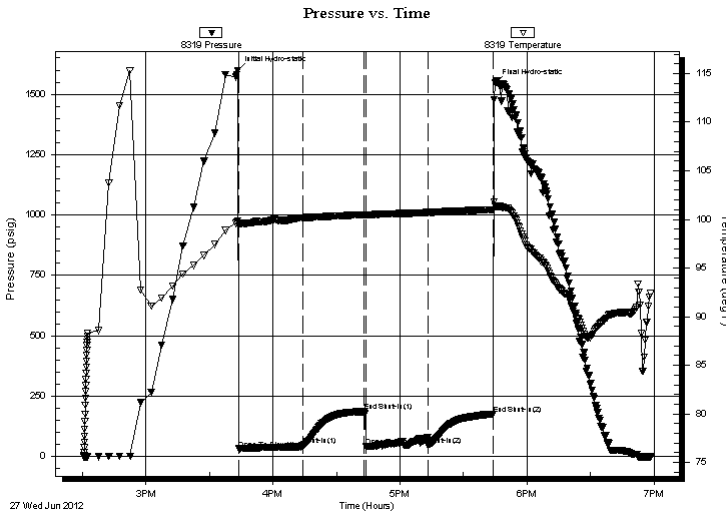
End Time: 18:58:24

Time On Btm: 2012.06.27 @ 15:43:25

Time Off Btm: 2012.06.27 @ 17:44:55

TEST COMMENT: IF-1/4" Blow
ISI-No Blow Back
FF-No Blow
FSI-No Blow Back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1598.74	99.83	Initial Hydro-static
1	31.67	99.32	Open To Flow (1)
31	45.10	100.18	Shut-In(1)
60	186.26	100.49	End Shut-In(1)
61	42.34	100.47	Open To Flow (2)
90	47.58	100.70	Shut-In(2)
121	176.21	101.01	End Shut-In(2)
122	1545.48	101.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	100%M	0.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prospect Oil & Gas INC

PO Box 837
Russell KS 67665

ATTN: Brad Hutchison

3-10s-16w Rooks,KS

Becker D-1

Job Ticket: 49263

DST#: 3

Test Start: 2012.06.27 @ 14:30:25

GENERAL INFORMATION:

Formation: **LCK-F-G**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 15:43:55 Tester: Tate Lang
 Time Test Ended: 18:58:25 Unit No: 59
Interval: 3140.00 ft (KB) To 3190.00 ft (KB) (TVD) Reference Elevations: 1938.00 ft (KB)
 Total Depth: 3060.00 ft (KB) (TVD) 1933.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

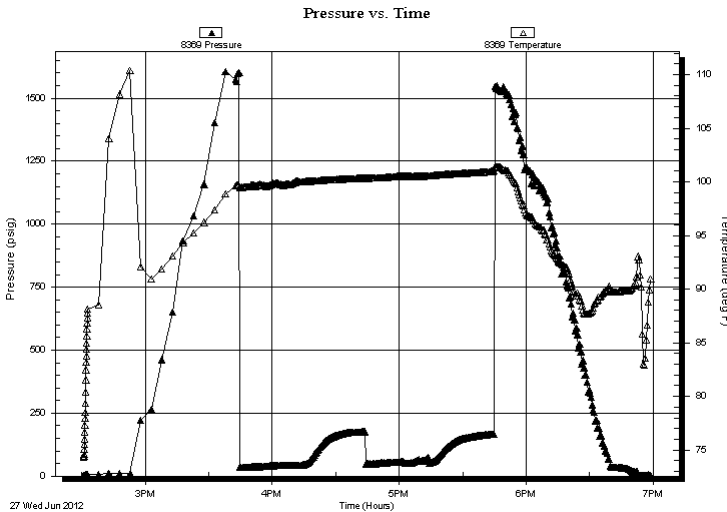
Serial #: 8369

Outside

Press@RunDepth: psig @ 3187.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.27 End Date: 2012.06.27 Last Calib.: 2012.06.27
 Start Time: 14:30:52 End Time: 18:58:46 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF-1/4" Blow
 IS-No Blow Back
 FF-No Blow
 FS-No Blow Back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
20.00	100%M	0.14

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas INC

3-10s-16w Rooks,KS

PO Box 837
Russell KS 67665

Becker D-1

Job Ticket: 49263

DST#: 3

ATTN: Brad Hutchison

Test Start: 2012.06.27 @ 14:30:25

Tool Information

Drill Pipe:	Length: 2681.00 ft	Diameter: 3.80 inches	Volume: 37.61 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 467.00 ft	Diameter: 2.70 inches	Volume: 3.31 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	52000.00 lb
			<u>Total Volume: 40.92 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial	44000.00 lb
Depth to Top Packer:	3140.00 ft			Final	44000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	50.00 ft				
Tool Length:	70.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3121.00	
Shut In Tool	5.00			3126.00	
Hydraulic tool	5.00			3131.00	
Packer	4.00			3135.00	20.00 Bottom Of Top Packer
Packer	5.00			3140.00	
Stubb	1.00			3141.00	
Perforations	4.00			3145.00	
Change Over Sub	1.00			3146.00	
drill Pipe	31.00			3177.00	
change Over Sub	1.00			3178.00	
perforations	9.00			3187.00	
Recorder	0.00	8319	Inside	3187.00	
Recorder	0.00	8369	Outside	3187.00	
Bullnose	3.00			3190.00	50.00 Bottom Packers & Anchor

Total Tool Length: 70.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas INC

3-10s-16w Rooks,KS

PO Box 837
Russell KS 67665

Becker D-1

Job Ticket: 49263

DST#: 3

ATTN: Brad Hutchison

Test Start: 2012.06.27 @ 14:30:25

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	100%M	0.142

Total Length: 20.00 ft Total Volume: 0.142 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8319

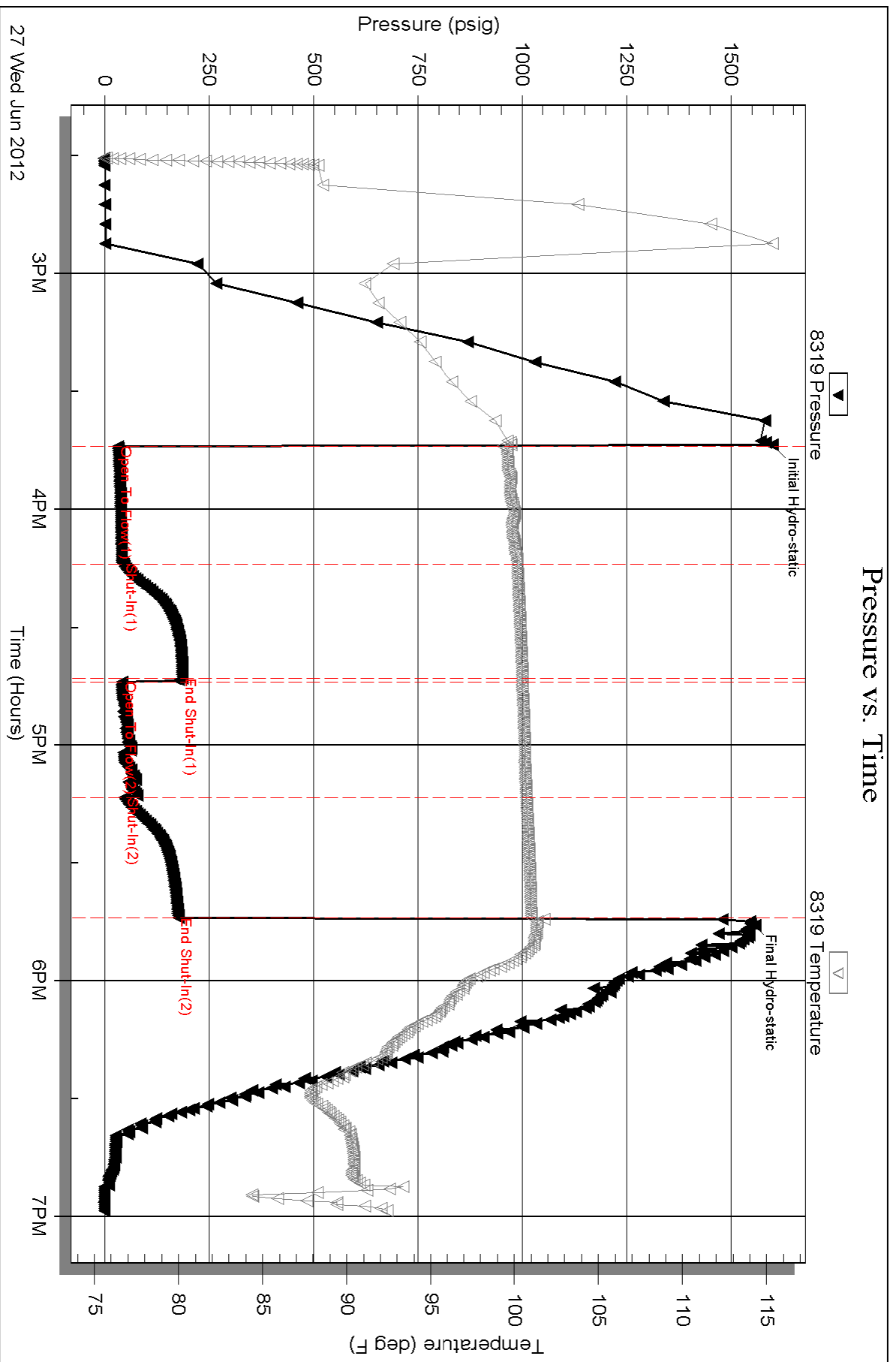
Inside

Prospect Oil & Gas INC

Becker D-1

DST Test Number: 3

Pressure vs. Time

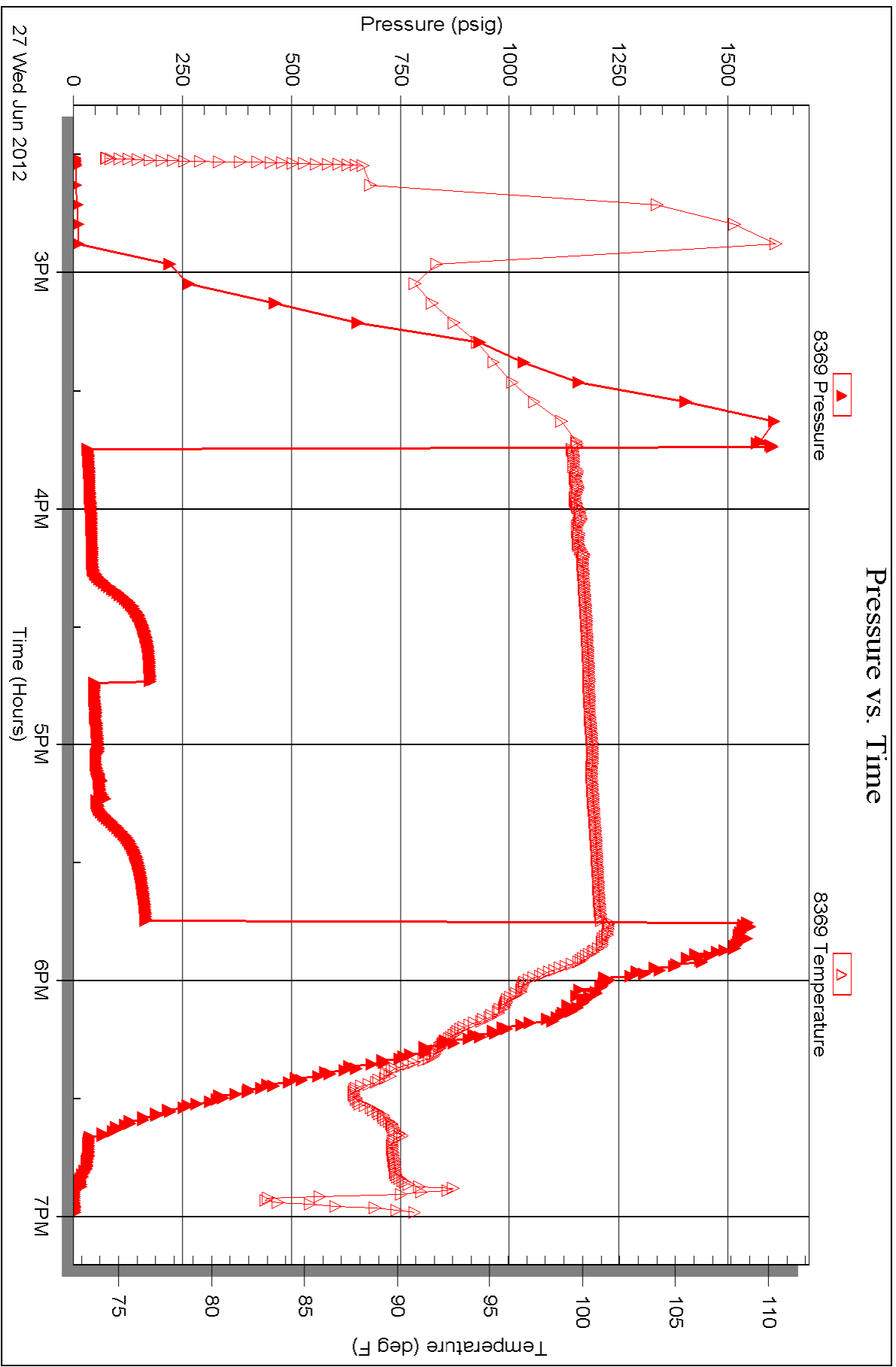


Serial #: 8369

Outside Prospect Oil & Gas INC

Becker D-1

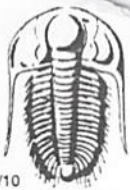
DST Test Number: 3



Triobite Testing, Inc

Ref. No: 49263

Printed: 2012.07.11 @ 13:57:36



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49261

Well Name & No. Becker D-1 Test No. 1 Date 6-26-12
 Company Prospect Oil & Gas, INC Elevation 1938 KB 1933 GL
 Address PO Box 837 Russell KS 67665
 Co. Rep / Geo. Brad Hutchison Rig Shields
 Location: Sec. 3 Twp. 10S Rge. 16W Co. Rooks State KS

Interval Tested 3025-3060 Zone Tested Toronto
 Anchor Length 35 Drill Pipe Run 2558 Mud Wt. 9.4
 Top Packer Depth 3020 Drill Collars Run --- Vis 49
 Bottom Packer Depth 3025 Wt. Pipe Run 467 WL 9.2
 Total Depth 3060 Chlorides 3600 ppm System LCM 0
 Blow Description ZF - Weak surface Blow Dried out in 2mins
ZSI - Dead No Blow Back
FF Dead No Blow
FZI - Dead No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>450cm</u>	<u>2</u>		<u>98</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 101 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1,512 Test 1150 T-On Location 9:50
 (B) First Initial Flow 14 Jars _____ T-Started 11:10
 (C) First Final Flow 16 Safety Joint _____ T-Open 13:00
 (D) Initial Shut-In 79 Circ Sub _____ T-Pulled 15:00
 (E) Second Initial Flow 16 Hourly Standby _____ T-Out 16:00
 (F) Second Final Flow 17 Mileage 82 rt 127.10 Comments _____
 (G) Final Shut-In 39 Sampler _____
 (H) Final Hydrostatic 1,465 Straddle _____
 Shale Packer _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

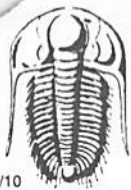
Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Sub Total 1277.10

MP/DST Disc't _____

Approved By _____ Our Representative Brad Hutchison

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49262

Well Name & No. Becker D-1 Test No. 2 Date 6-27-12
 Company Prospect Oil & Gas, INC Elevation 1938 KB 1933 GL
 Address PO Box 21 Russell KS 67665
 Co. Rep / Geo. Brad Hutchison Rig Shields
 Location: Sec. 3 Twp. 10S Rge. 16W Co. Rocks State KS

Interval Tested 3060-3140 Zone Tested LKC-A-D
 Anchor Length 80' Drill Pipe Run 2586 Mud Wt. 9.4
 Top Packer Depth 3055 Drill Collars Run --- Vis 49
 Bottom Packer Depth 3060 Wt. Pipe Run 467 WL 9.2
 Total Depth 3140 Chlorides 3600 ppm System LCM 0
 Blow Description IF-2" Blow
ISI-No Blow Back
FF-6" Blow
FSI-No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>40</u>	<u>6-sy OCM</u>	<u>25</u>	<u>15</u>	<u>60</u>	
Rec	Feet of	%gas	%oil	%water	%mud
<u>155</u>	<u>61P</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1570 Test 1150 T-On Location 23:38
 (B) First Initial Flow 47 Jars _____ T-Started 00:04
 (C) First Final Flow 55 Safety Joint _____ T-Open 02:01
 (D) Initial Shut-In 192 Circ Sub _____ T-Pulled 05:01
 (E) Second Initial Flow 53 Hourly Standby _____ T-Out 06:10
 (F) Second Final Flow 62 Mileage 82 RT 127.10 Comments _____
 (G) Final Shut-In 320 Sampler _____
 (H) Final Hydrostatic 1478 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

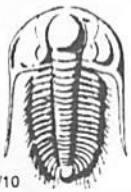
Initial Open 30
 Initial Shut-In 30
 Final Flow 60
 Final Shut-In 60

Sub Total 1277.10

MP/DST Disc't _____

Approved By _____ Our Representative Tate Long

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49263

Well Name & No. Becker D-1 Test No. 3 Date 6-27-12
 Company Prospect Oil & Gas INC Elevation 1938 KB 1933 GL
 Address PO Box 837 Russell KS 67685
 Co. Rep / Geo. Brad Hutchison Rig Shields
 Location: Sec. 3 Twp. 10S Rge. 16W Co. Rootes State KS

Interval Tested 3140 - 3190 Zone Tested LKC - F-G
 Anchor Length 50' Drill Pipe Run ~~2678~~ 2681 Mud Wt. 9.4
 Top Packer Depth 3135 Drill Collars Run — Vis 53
 Bottom Packer Depth 3140 Wt. Pipe Run 467 WL 7.6
 Total Depth 3190 Chlorides 3600 ppm System LCM 0
 Blow Description IF - 1/4 in Blow
ISI - No Blow Back
FF - No Blow
FST - No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1599 Test 1150 T-On Location 14:15
 (B) First Initial Flow 32 Jars _____ T-Started 14:30
 (C) First Final Flow 45 Safety Joint _____ T-Open 15:43
 (D) Initial Shut-In 186 Circ Sub _____ T-Pulled 17:43
 (E) Second Initial Flow 42 Hourly Standby _____ T-Out 18:58
 (F) Second Final Flow 47 Mileage 82 RTX 2 254.20 Comments _____
 (G) Final Shut-In 176 Sampler _____
 (H) Final Hydrostatic 1545 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 1404.20
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 30 Sub Total 1404.20

Approved By _____ Our Representative Tate Lang

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