



DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St. Ste.1500
Denver CO 80202

ATTN: Tim Lauer

Spangenberg #35-2

35-21s-14w Stafford,KS

Start Date: 2013.04.20 @ 16:48:24

End Date: 2013.04.20 @ 23:03:54

Job Ticket #: 50964 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.04.26 @ 14:33:13



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corp.

35-21s-14w Stafford,KS

1600 Stout St. Ste.1500
Denver CO 80202

Spangenberg #35-2

Job Ticket: 50964

DST#: 1

ATTN: Tim Lauer

Test Start: 2013.04.20 @ 16:48:24

GENERAL INFORMATION:

Formation: **3561**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:46:09

Time Test Ended: 23:03:54

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 3561.00 ft (KB) To 3576.00 ft (KB) (TVD)

Reference Elevations: 1938.00 ft (KB)

Total Depth: 3576.00 ft (KB) (TVD)

1928.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8352 Inside

Press @ RunDepth: 14.98 psig @ 3562.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.04.20

End Date:

2013.04.20

Last Calib.:

2013.04.20

Start Time: 16:48:29

End Time:

23:03:53

Time On Btm:

2013.04.20 @ 18:45:09

Time Off Btm:

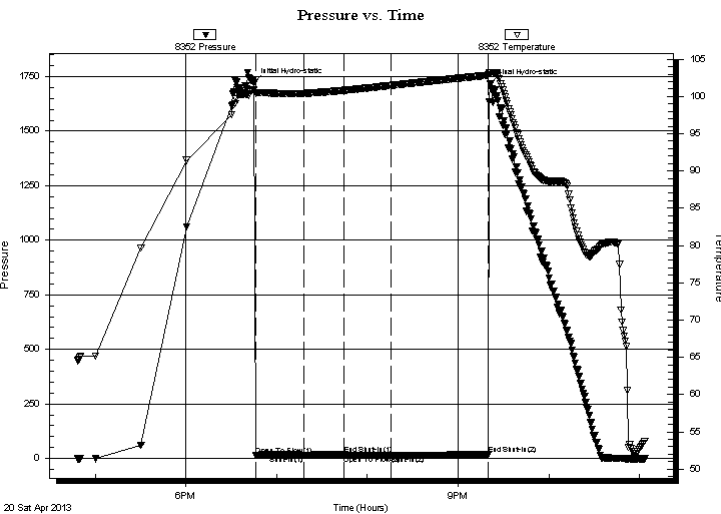
2013.04.20 @ 21:21:24

TEST COMMENT: IF:Weak decreasing blow . 1/2 - 1/4".

IS:No blow .

FF:No blow .

FS:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1722.97	100.87	Initial Hydro-static
1	15.39	100.44	Open To Flow (1)
34	15.48	100.42	Shut-In(1)
60	17.03	100.80	End Shut-In(1)
60	16.00	100.81	Open To Flow (2)
91	14.98	101.47	Shut-In(2)
155	17.22	102.84	End Shut-In(2)
157	1715.66	103.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Drig.mud (good odor)	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

35-21s-14w Stafford,KS

1600 Stout St. Ste.1500
Denver CO 80202

Spangenberg #35-2

Job Ticket: 50964

DST#: 1

ATTN: Tim Lauer

Test Start: 2013.04.20 @ 16:48:24

Tool Information

Drill Pipe:	Length: 3545.00 ft	Diameter: 3.80 inches	Volume: 49.73 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 64000.00 lb
			<u>Total Volume: 49.73 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	3561.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	35.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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C.O. Sub	1.00			3542.00	
Shut in tool	5.00			3547.00	
HMV	5.00			3552.00	
Packer	4.00			3556.00	20.00 Bottom Of Top Packer
Packer	5.00			3561.00	
Stubb	1.00			3562.00	
Recorder	0.00	8352	Inside	3562.00	
Recorder	0.00	8370	Outside	3562.00	
Perforations	9.00			3571.00	
Bullnose	5.00			3576.00	15.00 Bottom Packers & Anchor
Total Tool Length:	35.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

35-21s-14w Stafford,KS

1600 Stout St. Ste.1500
Denver CO 80202

Spangenberg #35-2

Job Ticket: 50964

DST#: 1

ATTN: Tim Lauer

Test Start: 2013.04.20 @ 16:48:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

3800 ppm

Viscosity: 42.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.56 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Drig.mud (good odor)	0.014

Total Length: 1.00 ft Total Volume: 0.014 bbl

Num Fluid Samples: 0

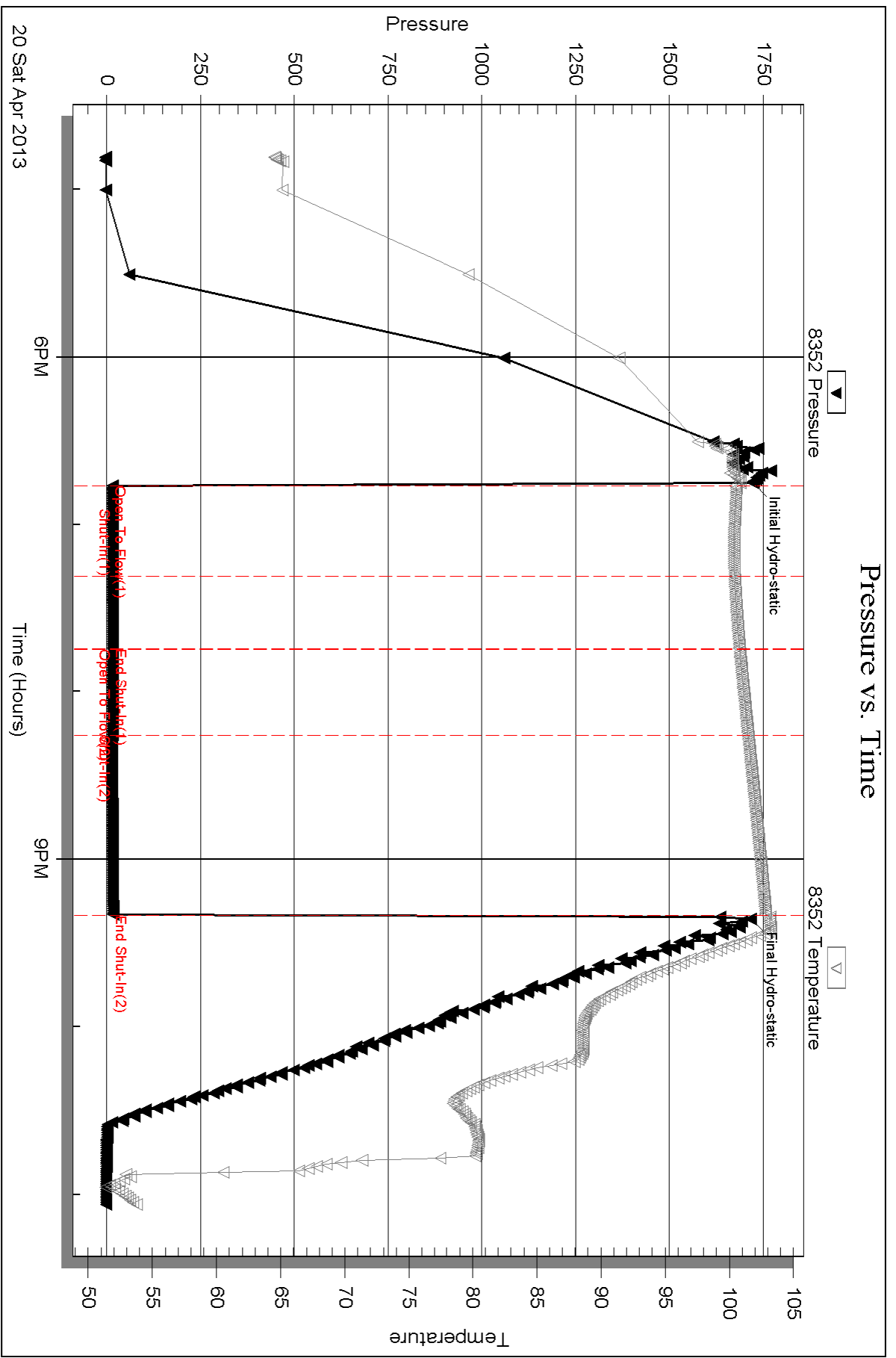
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

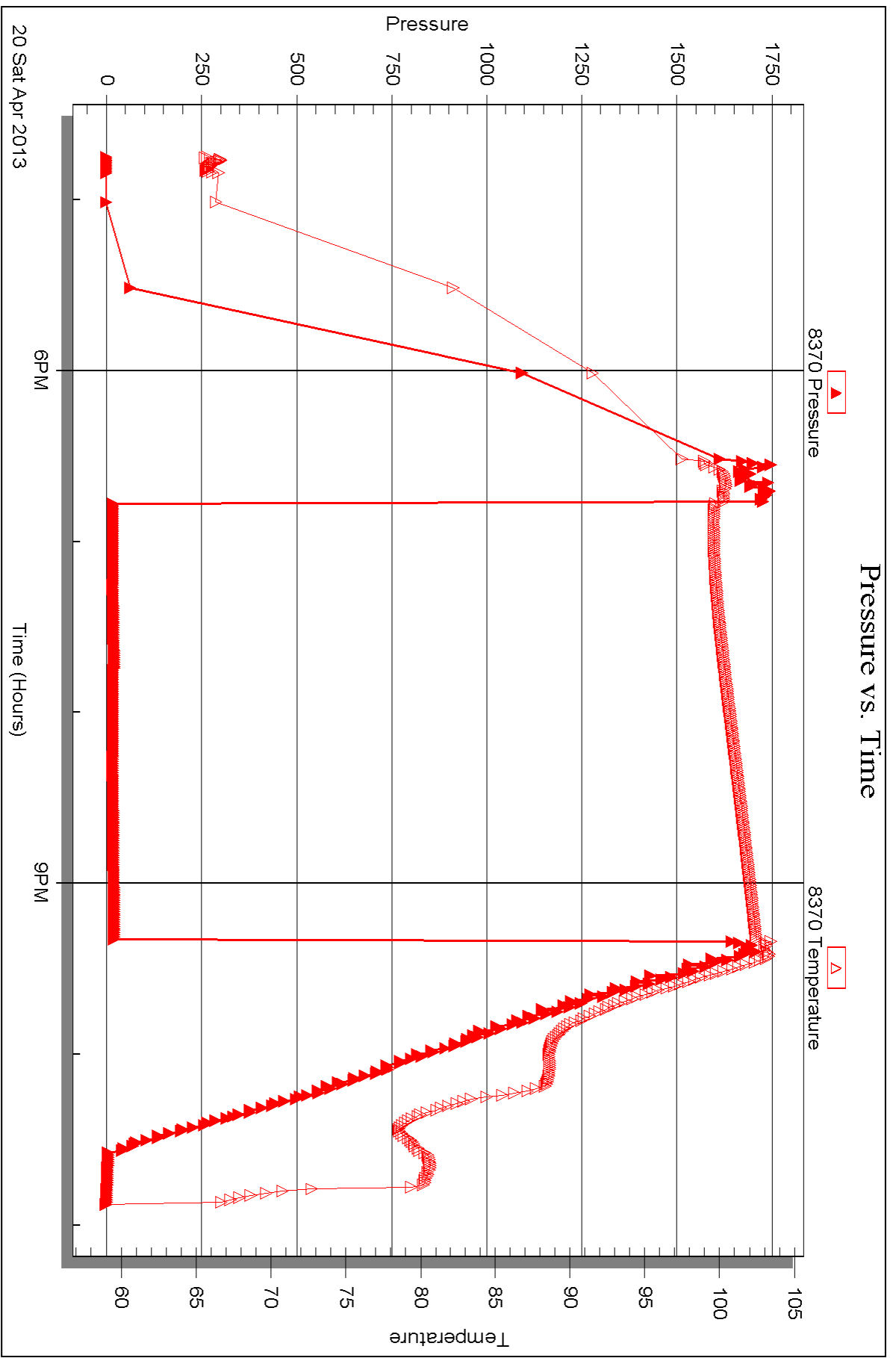


Serial #: 8370

Outside Coral Production Corp.

Spangenberg #35-2

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 50964

Printed: 2013.04.26 @ 14:33:16



DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St. Ste.1500
Denver CO 80202

ATTN: Tim Lauer

Spangenberg #35-2

35-21s-14w Stafford,KS

Start Date: 2013.04.21 @ 05:39:28

End Date: 2013.04.21 @ 14:21:13

Job Ticket #: 50965 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.04.26 @ 14:32:35



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp.

35-21s-14w Stafford,KS

1600 Stout St. Ste.1500
Denver CO 80202

Spangenberg #35-2

ATTN: Tim Lauer

Job Ticket: 50965

DST#: 2

Test Start: 2013.04.21 @ 05:39:28

GENERAL INFORMATION:

Formation: **Lans. J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:50:43

Time Test Ended: 14:21:13

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 3576.00 ft (KB) To 3600.00 ft (KB) (TVD)

Reference Elevations: 1938.00 ft (KB)

Total Depth: 3600.00 ft (KB) (TVD)

1928.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8352 Inside

Press @ Run Depth: 36.47 psig @ 3577.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.04.21 End Date: 2013.04.21

Last Calib.: 2013.04.21

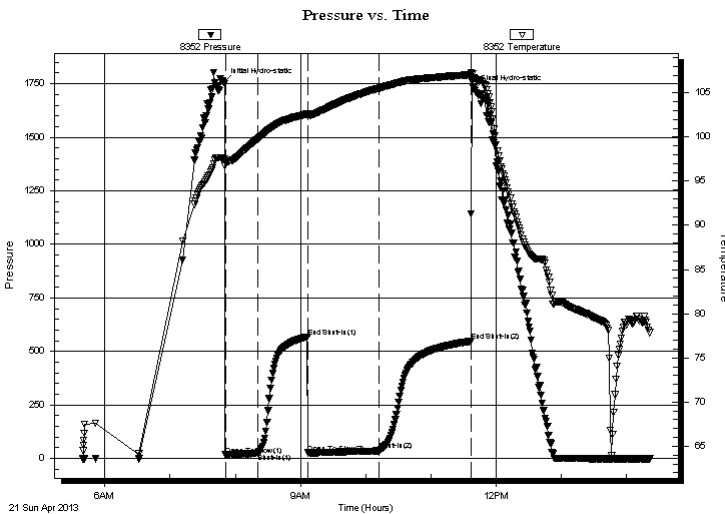
Start Time: 05:39:33 End Time: 14:21:13

Time On Btm: 2013.04.21 @ 07:49:28

Time Off Btm: 2013.04.21 @ 11:39:43

TEST COMMENT: IF:Weak blow . 1/2 - 1".
IS:No blow .
FF:Very weak blow . 1/4" or less
FS:No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1753.35	97.55	Initial Hydro-static
2	16.62	96.76	Open To Flow (1)
31	24.06	99.76	Shut-In(1)
77	568.60	102.61	End Shut-In(1)
78	26.14	102.37	Open To Flow (2)
143	36.47	105.53	Shut-In(2)
228	547.57	107.05	End Shut-In(2)
231	1722.79	106.65	Final Hydro-static

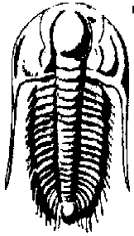
Recovery

Length (ft)	Description	Volume (bbl)
15.00	WM/w o specs 48%w 52%m	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp.

35-21s-14w Stafford,KS

1600 Stout St. Ste.1500
Denver CO 80202

Spangenberg #35-2

ATTN: Tim Lauer

Job Ticket: 50965 **DST#: 2**

Test Start: 2013.04.21 @ 05:39:28

GENERAL INFORMATION:

Formation: **Lans. J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:50:43

Time Test Ended: 14:21:13

Interval: 3576.00 ft (KB) To 3600.00 ft (KB) (TVD)

Total Depth: 3600.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Reference Elevations: 1938.00 ft (KB)

1928.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8370 Outside

Press @RunDepth: psig @ 3577.00 ft (KB)

Start Date: 2013.04.21 End Date: 2013.04.21

Start Time: 05:35:03 End Time: 14:19:13

Capacity: 8000.00 psig

Last Calib.: 2013.04.21

Time On Btm:

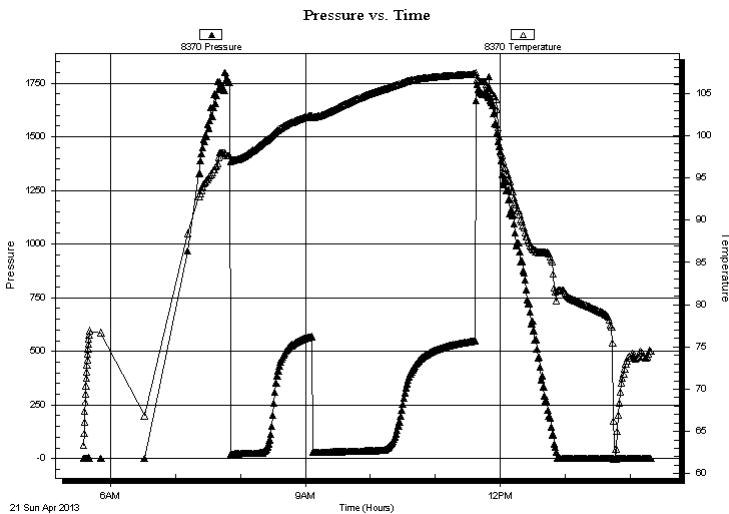
Time Off Btm:

TEST COMMENT: IF:Weak blow . 1/2 - 1".

IS:No blow .

FF:Very weak blow . 1/4" or less

FS:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
15.00	WM/w o specs 48%w 52%m	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

35-21s-14w Stafford,KS

1600 Stout St. Ste.1500
Denver CO 80202

Spangenberg #35-2

Job Ticket: 50965

DST#: 2

ATTN: Tim Lauer

Test Start: 2013.04.21 @ 05:39:28

Tool Information

Drill Pipe:	Length: 3577.00 ft	Diameter: 3.80 inches	Volume: 50.18 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 68000.00 lb
			<u>Total Volume: 50.18 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	3576.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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C.O. Sub	1.00			3557.00	
Shut in tool	5.00			3562.00	
HMV	5.00			3567.00	
Packer	4.00			3571.00	20.00 Bottom Of Top Packer
Packer	5.00			3576.00	
Stubb	1.00			3577.00	
Recorder	0.00	8352	Inside	3577.00	
Recorder	0.00	8370	Outside	3577.00	
Perforations	18.00			3595.00	
Bullnose	5.00			3600.00	24.00 Bottom Packers & Anchor
Total Tool Length:	44.00				



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

35-21s-14w Stafford,KS

1600 Stout St. Ste.1500
Denver CO 80202

Spangenberg #35-2

Job Ticket: 50965

DST#: 2

ATTN: Tim Lauer

Test Start: 2013.04.21 @ 05:39:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

93000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	WM/w o specs 48%w 52%m	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

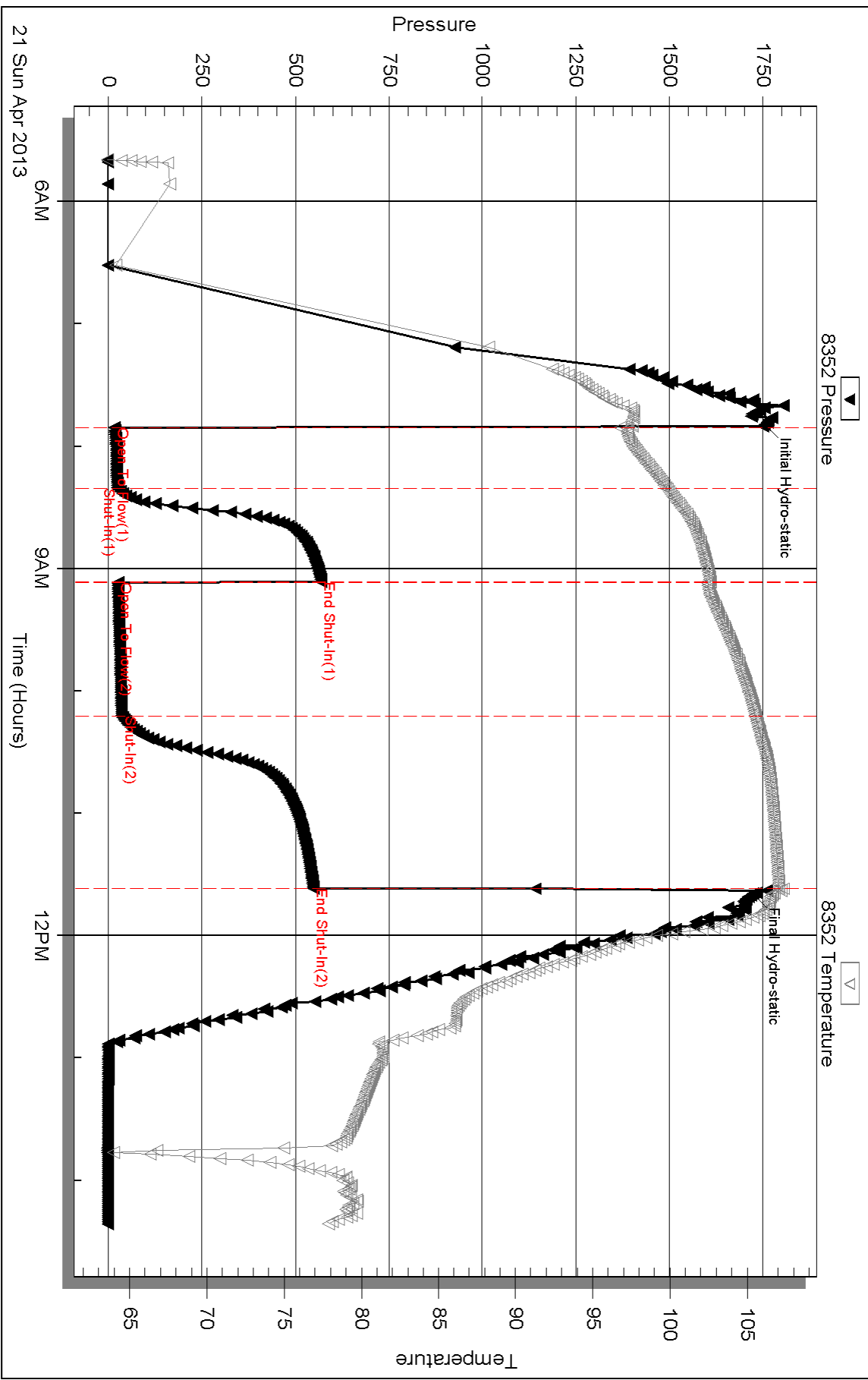
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: Rw 0.1 ohms @60deg

Pressure vs. Time

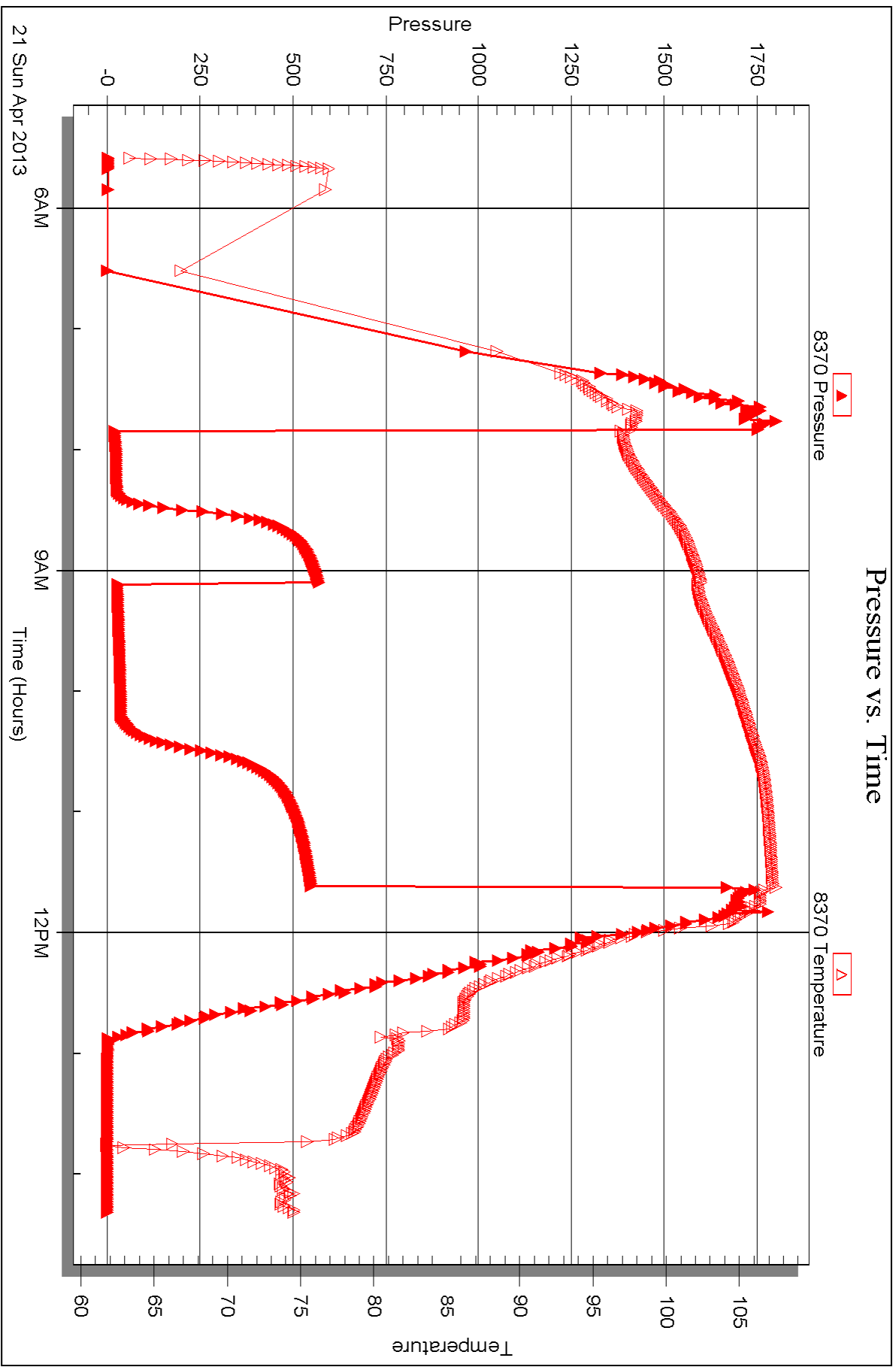


Serial #: 8370

Outside Coral Production Corp.

Spangenberg #35-2

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St. Ste.1500
Denver CO 80202

ATTN: Tim Lauer

Spangenberg #35-2

35-21s-14w Stafford,KS

Start Date: 2013.04.21 @ 23:42:20

End Date: 2013.04.22 @ 07:53:35

Job Ticket #: 50966 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.04.26 @ 14:31:22

Coral Production Corp.

35-21s-14w Stafford,KS

Spangenberg #35-2

DST # 3

LKC K&L

2013.04.21



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corp.

35-21s-14w Stafford,KS

1600 Stout St. Ste.1500
Denver CO 80202

Spangenberg #35-2

ATTN: Tim Lauer

Job Ticket: 50966

DST#: 3

Test Start: 2013.04.21 @ 23:42:20

GENERAL INFORMATION:

Formation: **LKC K&L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:52:35

Time Test Ended: 07:53:35

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 3600.00 ft (KB) To 3660.00 ft (KB) (TVD)

Reference Elevations: 1938.00 ft (KB)

Total Depth: 3660.00 ft (KB) (TVD)

1928.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8352 Inside

Press @ RunDepth: 22.29 psig @ 3601.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.04.21

End Date:

2013.04.22

Last Calib.: 2013.04.22

Start Time: 23:42:25

End Time:

07:53:34

Time On Btm: 2013.04.22 @ 01:51:05

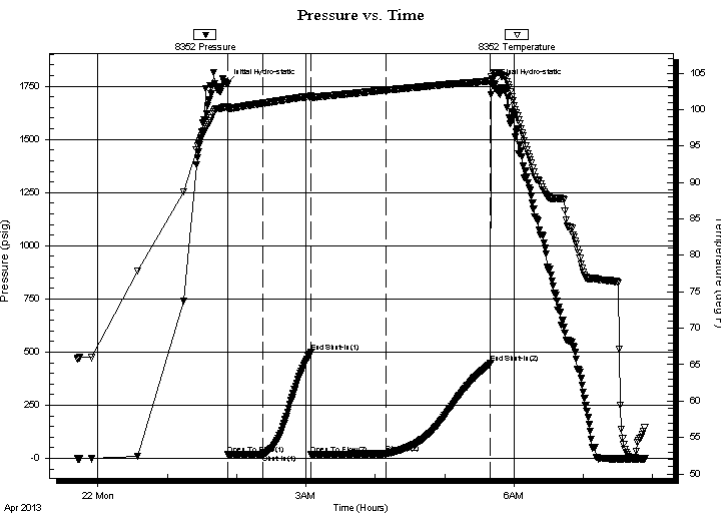
Time Off Btm: 2013.04.22 @ 05:42:50

TEST COMMENT: IF:Weak blow . 1/2 - 1"

IS:No blow .

FF:No blow .

FS:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1762.52	100.41	Initial Hydro-static
2	17.37	100.06	Open To Flow (1)
32	19.04	100.88	Shut-In(1)
74	499.21	101.85	End Shut-In(1)
74	18.65	101.48	Open To Flow (2)
138	22.29	102.69	Shut-In(2)
229	446.98	103.95	End Shut-In(2)
232	1763.10	105.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Drig.mud /w approx 1 cup Heavy clean	0.21

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

35-21s-14w Stafford,KS

1600 Stout St. Ste.1500
Denver CO 80202

Spangenberg #35-2

Job Ticket: 50966

DST#: 3

ATTN: Tim Lauer

Test Start: 2013.04.21 @ 23:42:20

Tool Information

Drill Pipe:	Length: 3609.00 ft	Diameter: 3.80 inches	Volume: 50.62 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 97000.00 lb
			<u>Total Volume: 50.62 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 57000.00 lb
Depth to Top Packer:	3600.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	80.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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C.O. Sub	1.00			3581.00	
Shut in tool	5.00			3586.00	
HMV	5.00			3591.00	
Packer	4.00			3595.00	20.00 Bottom Of Top Packer
Packer	5.00			3600.00	
Stubb	1.00			3601.00	
Recorder	0.00	8352	Inside	3601.00	
Recorder	0.00	8370	Outside	3601.00	
Perforations	6.00			3607.00	
Blank Spacing	32.00			3639.00	
Perforations	16.00			3655.00	
Bullnose	5.00			3660.00	60.00 Bottom Packers & Anchor

Total Tool Length: 80.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

35-21s-14w Stafford,KS

1600 Stout St. Ste.1500
Denver CO 80202

Spangenberg #35-2

Job Ticket: 50966

DST#: 3

ATTN: Tim Lauer

Test Start: 2013.04.21 @ 23:42:20

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

4800 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4800.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Drig.mud /w approx 1 cup Heavy clean oil	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

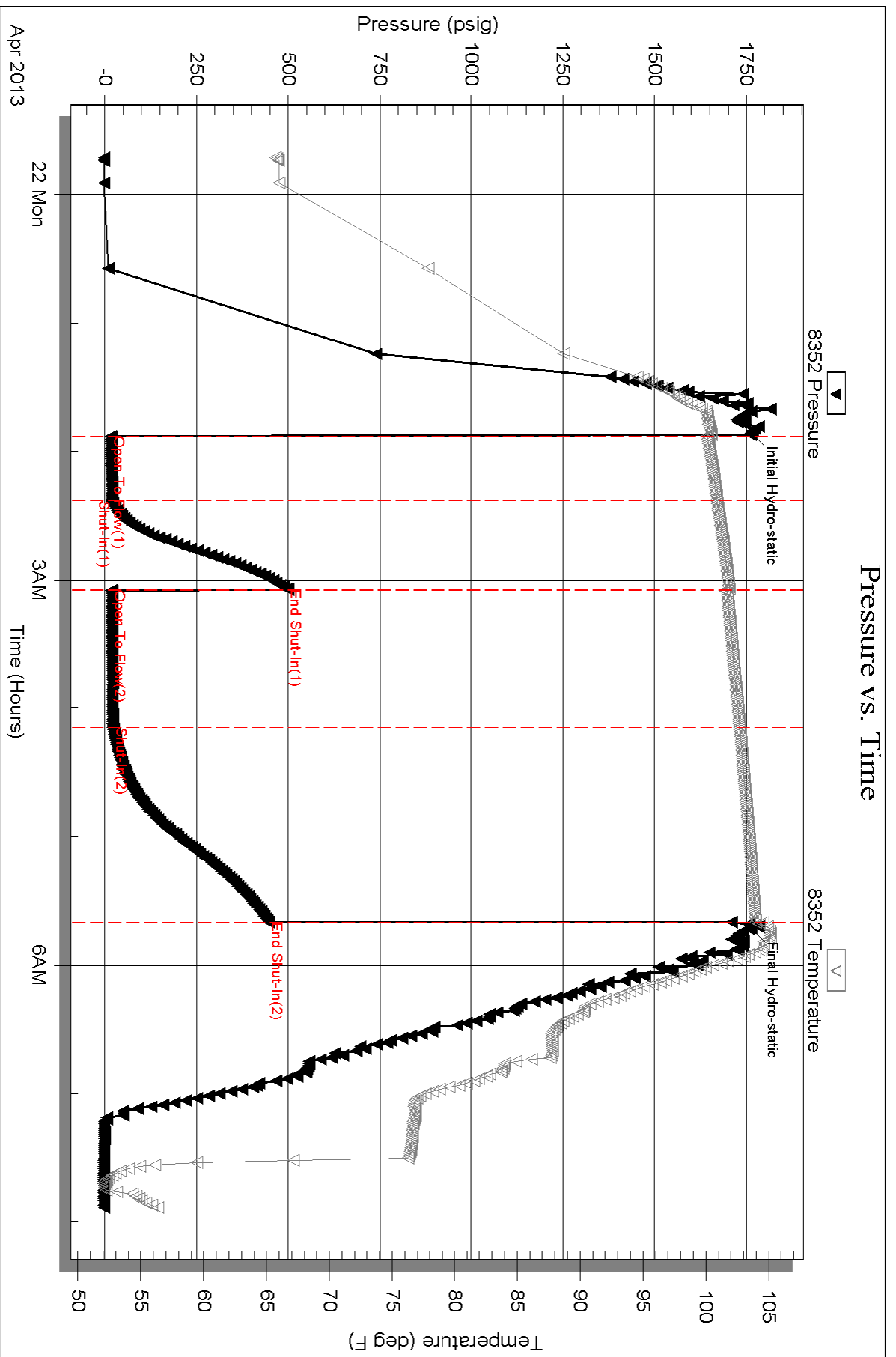
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

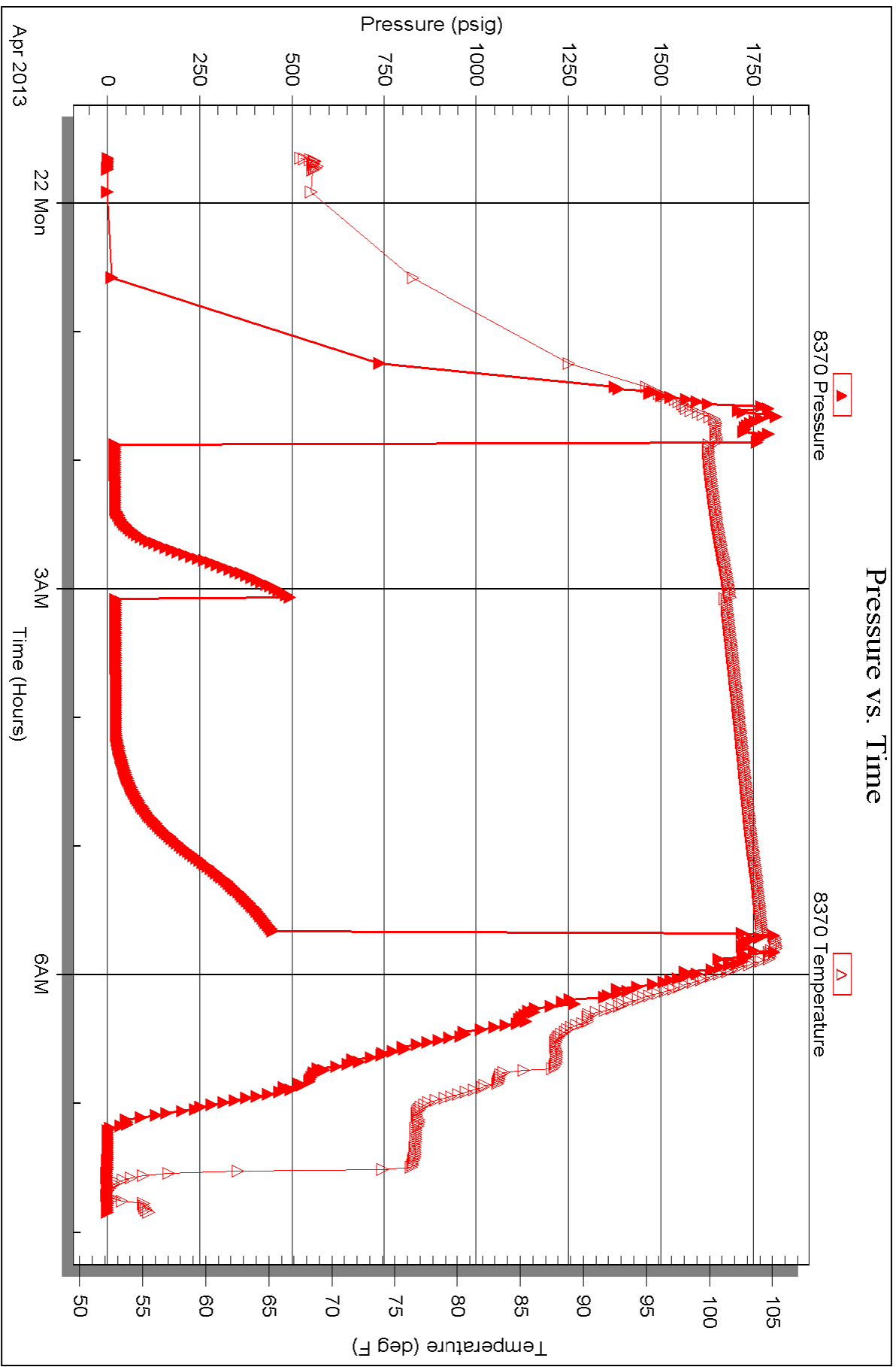


Serial #: 8370

Outside Coral Production Corp.

Spangenberg #35-2

DST Test Number: 3





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50964

4/10

Well Name & No. SPANGENBERG #35-2 Test No. 1 Date 4/20/13
 Company CORAL PRODUCTION CORP. Elevation 1938' KB 1928' GL
 Address 1600 STOUT ST. STE. 1500, DENVER CO. 80202
 Co. Rep / Geo. TIM LAUER Rig MAGBIRIK DRIG. #106
 Location: Sec. 35 Twp. 21^S Rge. 14^W Co. STAFFORD State Ks.

Interval Tested 3561 ~ 3576' Zone Tested LANS. I
 Anchor Length 15' Drill Pipe Run 3545' Mud Wt. 9.3
 Top Packer Depth 3556' Drill Collars Run 0 Vis 42
 Bottom Packer Depth 3561' Wt. Pipe Run 0 WL 7.6 cc
 Total Depth 3576' Chlorides 3800 ppm System LCM 2nd
 Blow Description IF: Wash decreasing blow. 1/2 - 1/4". ISI: No blow.

FF: No blow. FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
1	<u>Only Mud (good odor)</u>				

Rec Total 1 BHT 107 Gravity N/A API RW N.C. @ ~ ° F Chlorides 3800 ppm
 (A) Initial Hydrostatic 1723 Test 1150 T-On Location 1556
 (B) First Initial Flow 15 Jars _____ T-Started 1648
 (C) First Final Flow 15 Safety Joint _____ T-Open _____
 (D) Initial Shut-In 17 Circ Sub _____ T-Pulled 2115
 (E) Second Initial Flow 16 Hourly Standby _____ T-Out _____
 (F) Second Final Flow 15 Mileage (78) 120.90 Comments _____
 (G) Final Shut-In 17 Sampler _____
 (H) Final Hydrostatic 1716 Straddle _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Packer _____
 Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 1270.90
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 60

Approved By [Signature] Sub Total 1270.90
 Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50965

4/10

Well Name & No. SPANGENBERG # 35-2 Test No. 2 Date 4-21-13
 Company CORAL PRODUCTION CORP. Elevation 1938 KB 1928 GL
 Address 1600 STOUT ST. STE. 1500, DENVER, CO. 80202
 Co. Rep / Geo. TIM LAUER Rig MURRICK DRUG #106
 Location: Sec. 35 Twp. 21^S Rge. 14^W Co. STAFFORD State Ks.

Interval Tested 3576 - 3600' Zone Tested LAYS J
 Anchor Length 24' Drill Pipe Run 3577' Mud Wt. 9.2
 Top Packer Depth 3571' Drill Collars Run 0 Vis 47
 Bottom Packer Depth 3576' Wt. Pipe Run 0 WL 8.8 cc
 Total Depth 3600 Chlorides 4,000 ppm System LCM 2^{II}
 Blow Description IF: Weak blow. 1/2 - 1", IST: No blow.

FF: Very weak blow. 1/4" or less. FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>WM (w 0 specs)</u>		<u>48</u>	<u>52</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 107^o Gravity N/A API RW .1 @ 60 ° F Chlorides 93,000 ppm

(A) Initial Hydrostatic	<u>1753</u>	<input checked="" type="checkbox"/> Test	<u>1150</u>	T-On Location	<u>0533</u>
(B) First Initial Flow	<u>17</u>	<input type="checkbox"/> Jars		T-Started	<u>0539</u>
(C) First Final Flow	<u>24</u>	<input type="checkbox"/> Safety Joint		T-Open	<u>0250</u>
(D) Initial Shut-In	<u>569</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>1139</u>
(E) Second Initial Flow	<u>26</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>1421</u>
(F) Second Final Flow	<u>36</u>	<input checked="" type="checkbox"/> Mileage	<u>(78)</u> 120.90	Comments	
(G) Final Shut-In	<u>548</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>1723</u>	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	
		<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Ruined Packer	
Initial Open	<u>30</u>	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies	
Initial Shut-In	<u>45</u>	<input type="checkbox"/> Extra Recorder		Sub Total	<u>0</u>
Final Flow	<u>60</u>	<input type="checkbox"/> Day Standby		Total	<u>1270.90</u>
Final Shut-In	<u>90</u>	<input type="checkbox"/> Accessibility		MP/DST Disc't	

Approved By Tim J. Lauer Our Representative Greg J. ...

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50966

4/10

Well Name & No. SPANGENBERG #35-2 Test No. 3 Date 4-21-13
 Company CORAL PRODUCTION CORP. Elevation 1938 KB 1928 GL
 Address 1600 STOUT ST. STE. 1500 DENVER CO. 80202
 Co. Rep / Geo. TIM LAUER Rig MAVERICK DRILLING
 Location: Sec. 35 Twp. 21S Rge. 14W Co. STAFFORD State KS

Interval Tested 3600 ~ 3660' Zone Tested LANS. K & L
 Anchor Length 60' Drill Pipe Run 3609' Mud Wt. 9.2
 Top Packer Depth 3595' Drill Collars Run 0 Vis 54
 Bottom Packer Depth 3600' Wt. Pipe Run 0 WL 8.0
 Total Depth 3660' Chlorides 4800 ppm System LCM 3II
 Blow Description IF: Weak blow. 1/2-1". ISI: No blow.

FF: No blow. FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>DRUG MUD/W APPROX</u>				
	<u>1 CUP OF HEAVY CLEAN OIL</u>				

Rec Total 15 BHT 1040 Gravity N/A API RW N.C. @ 2 ° F Chlorides 4800 ppm
 (A) Initial Hydrostatic 1763 Test 1150 T-On Location 2323
 (B) First Initial Flow 17 Jars _____ T-Started 2342
 (C) First Final Flow 19 Safety Joint _____ T-Open 0152
 (D) Initial Shut-In 499 Circ Sub _____ T-Pulled 0536
 (E) Second Initial Flow 19 Hourly Standby _____ T-Out 0753
 (F) Second Final Flow 22 Mileage (78) 120.90 Comments _____
 (G) Final Shut-In 447 Sampler _____
 (H) Final Hydrostatic 1763 Straddle _____
 Ruined Shale Packer _____
 Shale Packer _____
 Ruined Packer _____
 Extra Packer _____
 Extra Copies _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 60
 Final Shut-In 90
 Sub Total 1270.90
 Total 1270.90
 MP/DST Disc 1 _____

Approved By Tim Lauer Our Representative Cory Johnson

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