

**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp.**

1625 N. Waterfront Pkwy
#200
Wichita, KS 67206

ATTN: Dave Goldak

Bird #1-7

S7-29s-41w Stanton, KS

Start Date: 2013.04.14 @ 18:51:00

End Date: 2013.04.15 @ 02:24:39

Job Ticket #: 51734 DST #: 1

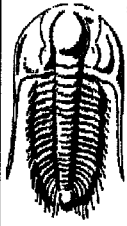
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.04.23 @ 08:48:36

Stelbar Oil Corp. S7-29s-41w Stanton, KS Bird #1-7 DST # 1 Lower Morrow 2013.04.14



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp.
1625 N. Waterfront Pkwy
#200
Wichita, KS 67206
ATTN: Dave Goldak

S7-29s-41w Stanton, KS

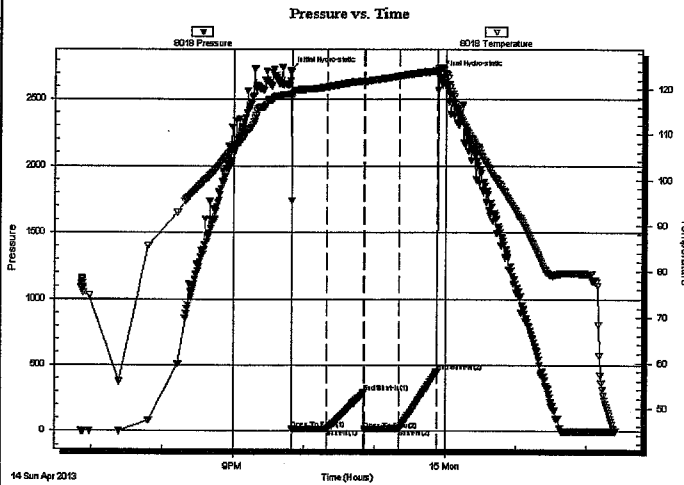
Bird #1-7
Job Ticket: 51734 DST#: 1
Test Start: 2013.04.14 @ 18:51:00

GENERAL INFORMATION:

Formation: **Lower Morrow**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 21:49:40
Time Test Ended: 02:24:39
Test Type: Conventional Bottom Hole (Initial)
Tester: Chuck Smith
Unit No: 62
Interval: **5336.00 ft (KB) To 5352.00 ft (KB) (TVD)**
Total Depth: 5352.00 ft (KB) (TVD)
Reference Elevations: 3435.00 ft (KB)
3422.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good
KB to GR/CF: 13.00 ft

Serial #: 8018 **Inside**
Press@RunDepth: 18.29 psig @ 5339.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.04.14 End Date: 2013.04.15 Last Calib.: 2013.04.15
Start Time: 18:51:02 End Time: 02:24:40 Time On Btm: 2013.04.14 @ 21:48:00
Time Off Btm: 2013.04.14 @ 23:53:50

TEST COMMENT: 4 1/2" Blow.
No return.
5" Immediate blow built to 11".
No return.



PRESSURE SUMMARY

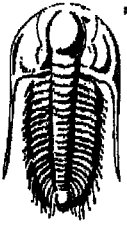
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2721.84	118.90	Initial Hydro-static
2	16.24	118.09	Open To Flow (1)
32	19.38	120.51	Shut-In(1)
63	295.57	121.90	End Shut-In(1)
63	11.08	121.70	Open To Flow (2)
93	18.29	122.92	Shut-In(2)
125	448.77	124.10	End Shut-In(2)
126	2696.79	124.72	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	M 100m	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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DRILL STEM TEST REPORT

Stelbar Oil Corp.
1625 N. Waterfront Pkwy
#200
Wichita, KS 67206
ATTN: Dave Goldak

S7-29s-41w Stanton, KS

Bird #1-7
Job Ticket: 51734 **DST#: 1**
Test Start: 2013.04.14 @ 18:51:00

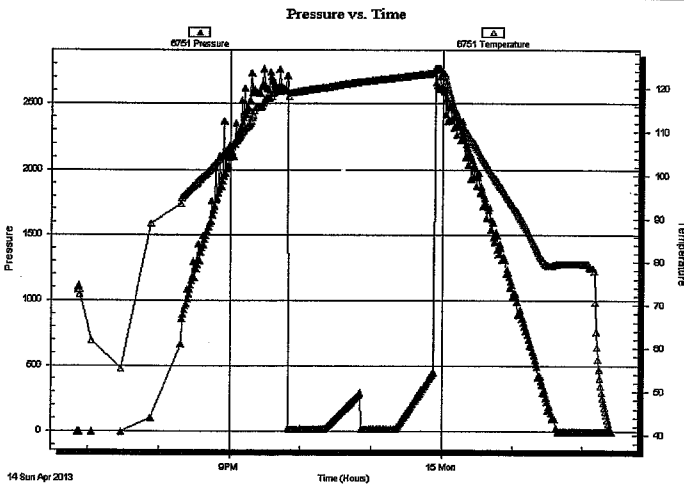
GENERAL INFORMATION:

Formation: Lower Morrow		Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock: ft (KB)		Tester: Chuck Smith
Time Tool Opened: 21:49:40		Unit No: 62
Time Test Ended: 02:24:39		
Interval: 5336.00 ft (KB) To 5352.00 ft (KB) (TVD)		Reference Elevations: 3435.00 ft (KB)
Total Depth: 5352.00 ft (KB) (TVD)		3422.00 ft (CF)
Hole Diameter: 7.88 inchesHole Condition: Good		KB to GR/CF: 13.00 ft

Serial #: 6751 Outside

Press@RunDepth: psig @ 5339.00 ft (KB)	Capacity: 8000.00 psig
Start Date: 2013.04.14 End Date: 2013.04.15	Last Calib.: 2013.04.15
Start Time: 18:51:05 End Time: 02:24:50	Time On Btm:
	Time Off Btm:

TEST COMMENT: 4 1/2" Blow.
No return.
5" Immediate blow built to 11".
No return.



PRESSURE SUMMARY

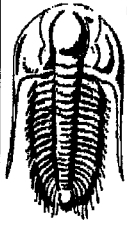
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
30.00	M 100m	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp.

S7-29s-41w Stanton, KS

1625 N. Waterfront Pkwy
#200
Wichita, KS 67206
ATTN: Dave Goldak

Bird #1-7

Job Ticket: 51734

DST#: 1

Test Start: 2013.04.14 @ 18:51:00

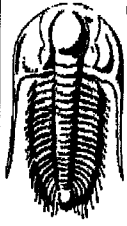
Tool Information

Drill Pipe:	Length: 5027.00 ft	Diameter: 3.80 inches	Volume: 70.52 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 300.00 ft	Diameter: 2.25 inches	Volume: 1.48 bbl	Weight to Pull Loose: 95000.00 lb
			<u>Total Volume: 72.00 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.50 ft			String Weight: Initial 85000.00 lb
Depth to Top Packer:	5336.00 ft			Final 85000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	16.00 ft			
Tool Length:	45.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5307.50	
Shut In Tool	5.00			5312.50	
Sampler	2.00			5314.50	
Hydraulic tool	5.00			5319.50	
Jars	5.00			5324.50	
Safety Joint	2.50			5327.00	
Packer	5.00			5332.00	29.50 Bottom Of Top Packer
Packer	4.00			5336.00	
Stubb	1.00			5337.00	
Perforations	2.00			5339.00	
Recorder	0.00	8018	Inside	5339.00	
Recorder	0.00	6751	Outside	5339.00	
Perforations	10.00			5349.00	
Bullnose	3.00			5352.00	16.00 Bottom Packers & Anchor

Total Tool Length: 45.50



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DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp.

S7-29s-41w Stanton, KS

1625 N. Waterfront Pkwy

Bird #1-7

#200

Job Ticket: 51734

DST#: 1

Wichita, KS 67206

Test Start: 2013.04.14 @ 18:51:00

ATTN: Dave Goldak

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	M 100m	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler 240 psi 2000ml mud

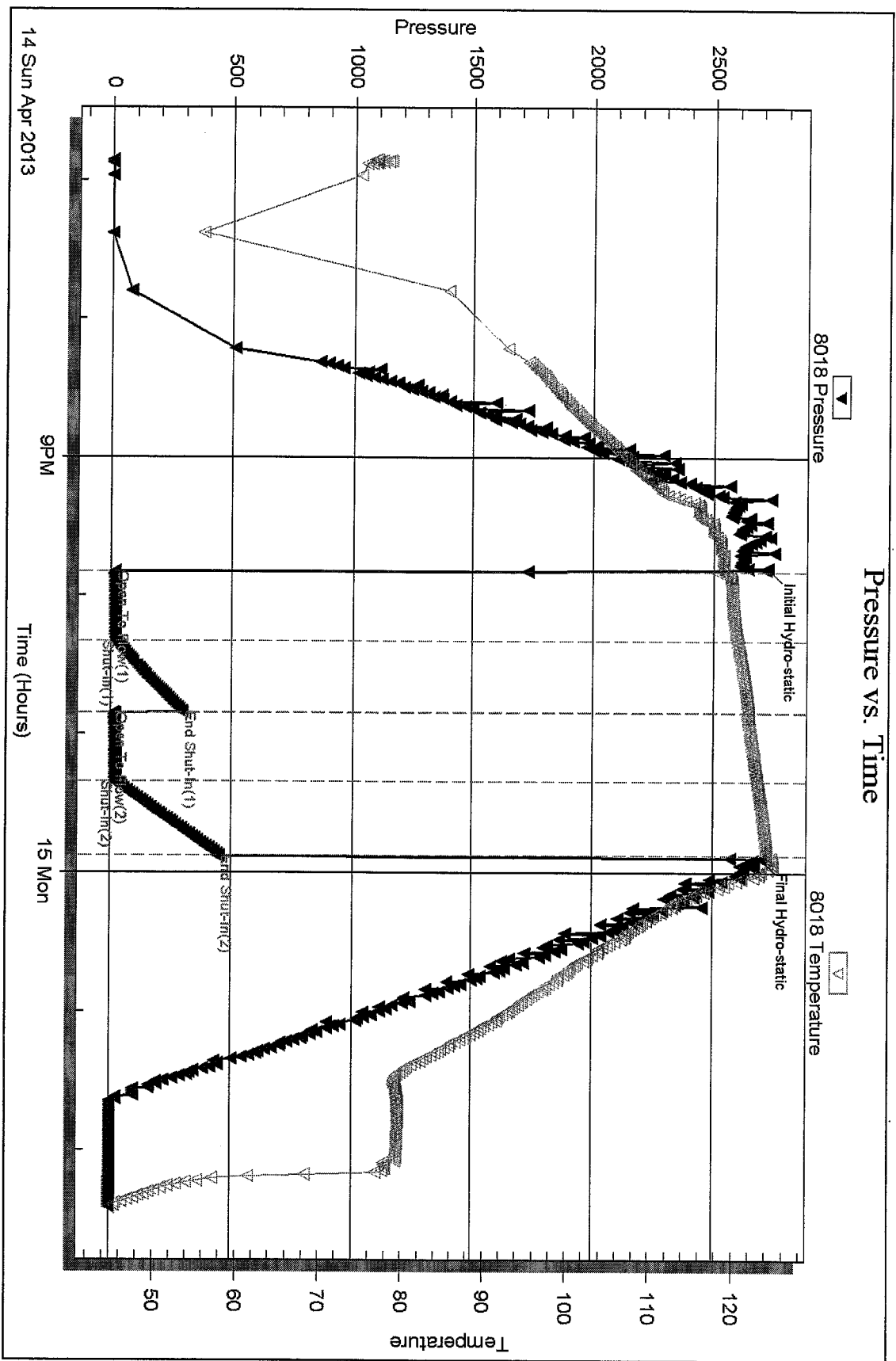
Serial #: 8018

Inside

Stelbar Oil Corp.

Bird #1-7

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 51734

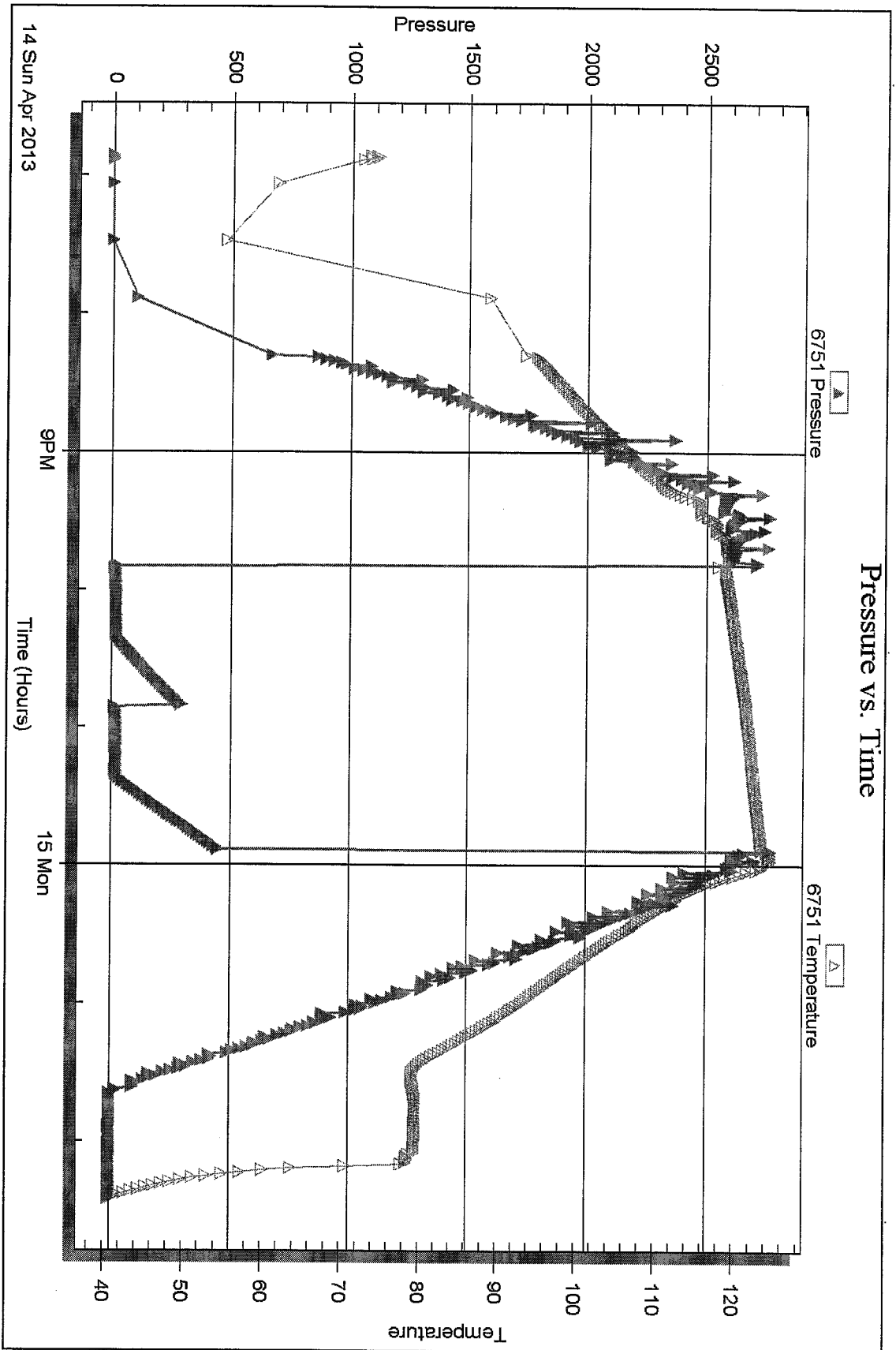
Printed: 2013.04.23 @ 08:48:39

Serial #: 6751

Outside Stelbar Oil Corp.

Bird #1-7

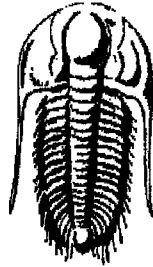
DST Test Number: 1



Triobite Testing, Inc

Ref. No: 51734

Printed: 2013.04.23 @ 08:48:40



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp.**

1625 N. Waterfront Pkwy
#200
Wichita, KS 67206

ATTN: Dave Goldak

Bird #1-7

S7-29s-41w Stanton, KS

Start Date: 2013.04.15 @ 12:24:00

End Date: 2013.04.15 @ 19:51:50

Job Ticket #: 51735 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Stelbar Oil Corp.

S7-29s-41w Stanton, KS

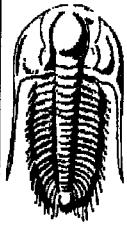
Bird #1-7

DST # 2

Upper Keyes Sand

2013.04.15

Printed: 2013.04.23 @ 08:47:48



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp.
 1625 N. Waterfront Pkwy
 #200
 Wichita, KS 67206
 ATTN: Dave Goldak

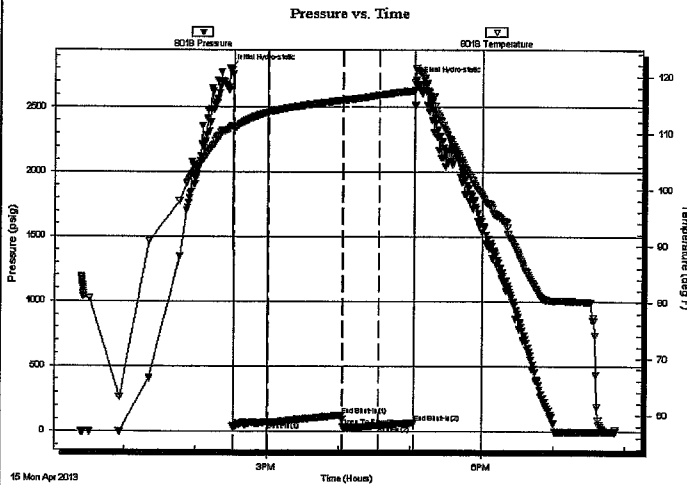
S7-29s-41w Stanton, KS
Bird #1-7
 Job Ticket: 51735 **DST#: 2**
 Test Start: 2013.04.15 @ 12:24:00

GENERAL INFORMATION:

Formation: **Upper Keyes Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:30:50
 Time Test Ended: 19:51:50
 Interval: **5346.00 ft (KB) To 5438.00 ft (KB) (TVD)**
 Total Depth: 5438.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Chuck Smith
 Unit No: 62
 Reference Elevations: 3435.00 ft (KB)
 3422.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8018 **Inside**
 Press@RunDepth: 48.65 psig @ 5350.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.04.15 End Date: 2013.04.15 Last Calib.: 2013.04.15
 Start Time: 12:24:02 End Time: 19:51:49 Time On Btm: 2013.04.15 @ 14:28:20
 Time Off Btm: 2013.04.15 @ 17:04:09

TEST COMMENT: 1" Blow.
 No return.
 2" Blow.
 No return. Tool seems to have plugged about 16:19.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2803.07	111.05	Initial Hydro-static
3	36.54	110.76	Open To Flow (1)
32	78.54	113.74	Shut-In(1)
94	128.99	115.86	End Shut-In(1)
95	37.75	115.82	Open To Flow (2)
125	48.65	116.77	Shut-In(2)
155	68.88	117.59	End Shut-In(2)
156	2711.03	121.57	Final Hydro-static

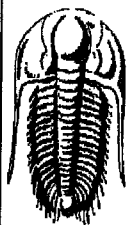
Recovery

Length (ft)	Description	Volume (bbl)
15.00	M 100m	0.07

* Recovery from multiple tests

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp.
 1625 N. Waterfront Pkwy
 #200
 Wichita, KS 67206
 ATTN: Dave Goldak

S7-29s-41w Stanton, KS

Bird #1-7

Job Ticket: 51735 **DST#: 2**

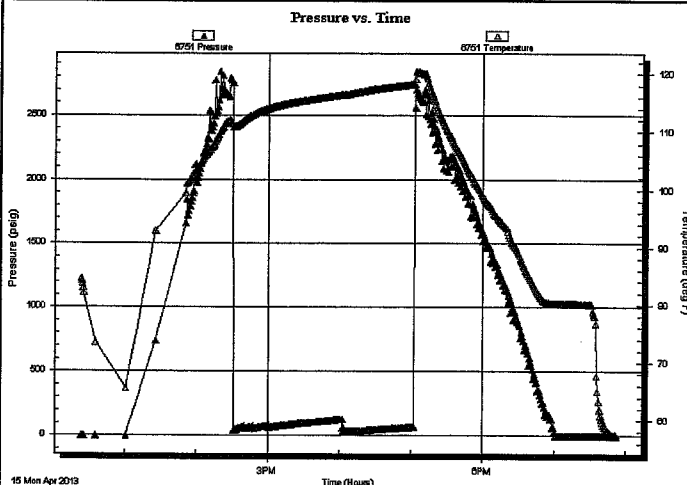
Test Start: 2013.04.15 @ 12:24:00

GENERAL INFORMATION:

Formation: Upper Keyes Sand		Test Type: Conventional Bottom Hole (Reset)
Deviated: No Whipstock: ft (KB)		Tester: Chuck Smith
Time Tool Opened: 14:30:50		Unit No: 62
Time Test Ended: 19:51:50		
Interval: 5346.00 ft (KB) To 5438.00 ft (KB) (TVD)		Reference Elevations: 3435.00 ft (KB)
Total Depth: 5438.00 ft (KB) (TVD)		3422.00 ft (CF)
Hole Diameter: 7.88 inchesHole Condition: Good		KB to GR/CF: 13.00 ft

Serial #: 6751	Outside	
Press@RunDepth: psig @ 5350.00 ft (KB)		Capacity: 8000.00 psig
Start Date: 2013.04.15	End Date: 2013.04.15	Last Calib.: 2013.04.15
Start Time: 12:24:05	End Time: 19:51:50	Time On Btm:
		Time Off Btm:

TEST COMMENT: 1" Blow .
 No return.
 2" Blow .
 No return. Tool seems to have plugged about 16:19.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

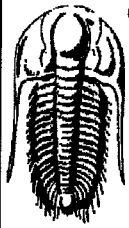
Recovery

Length (ft)	Descriptor	Volume (bbl)
15.00	M 100m	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp.
1625 N. Waterfront Pkwy
#200
Wichita, KS 67206
ATTN: Dave Goldak

S7-29s-41w Stanton, KS
Bird #1-7
Job Ticket: 51735 **DST#: 2**
Test Start: 2013.04.15 @ 12:24:00

Tool Information

Drill Pipe:	Length: 5033.00 ft	Diameter: 3.80 inches	Volume: 70.60 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 300.00 ft	Diameter: 2.25 inches	Volume: 1.48 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 72.08 bbl</u>	Tool Chased: 0.00 ft
Drill Pipe Above KB:	16.50 ft			String Weight: Initial 88000.00 lb
Depth to Top Packer:	5346.00 ft			Final 88000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	92.00 ft			
Tool Length:	121.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5317.50	
Shut In Tool	5.00			5322.50	
Sampler	2.00			5324.50	
Hydraulic tool	5.00			5329.50	
Jars	5.00			5334.50	
Safety Joint	2.50			5337.00	
Packer	5.00			5342.00	29.50 Bottom Of Top Packer
Packer	4.00			5346.00	
Stubb	1.00			5347.00	
Perforations	3.00			5350.00	
Recorder	0.00	8018	Inside	5350.00	
Recorder	0.00	6751	Outside	5350.00	
Perforations	20.00			5370.00	
Change Over Sub	1.00			5371.00	
Drill Pipe	63.00			5434.00	
Change Over Sub	1.00			5435.00	
Bullnose	3.00			5438.00	92.00 Bottom Packers & Anchor
Total Tool Length:	121.50				



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DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp.

S7-29s-41w Stanton, KS

1625 N. Waterfront Pkwy
#200
Wichita, KS 67206
ATTN: Dave Goldak

Bird #1-7

Job Ticket: 51735

DST#: 2

Test Start: 2013.04.15 @ 12:24:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.37 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	M 100m	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler 15psi 2000ml mud

Serial #: 8018

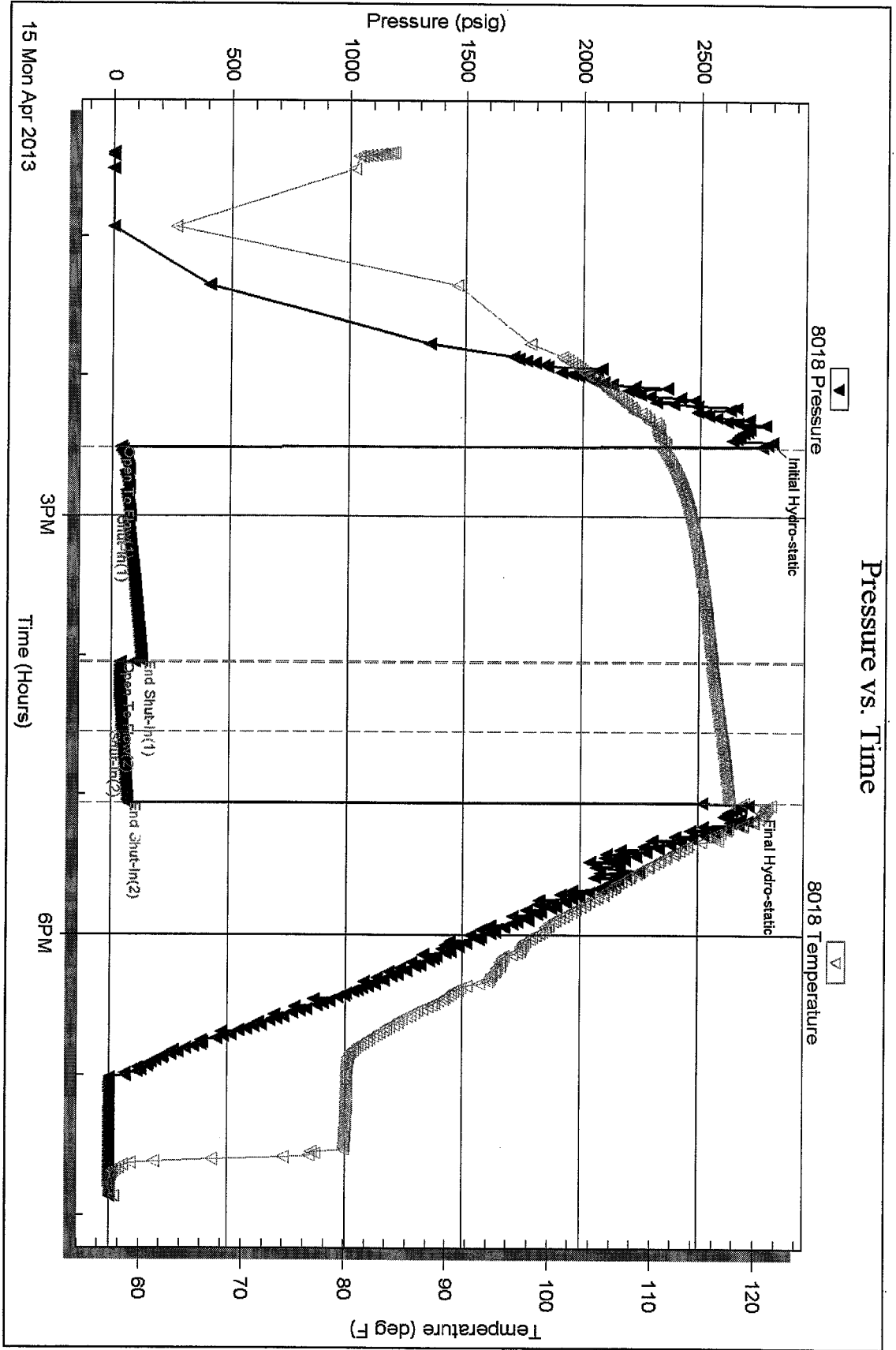
Inside

Stelbar Oil Corp.

Bld #4-7

DST Test Number: 2

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 51735

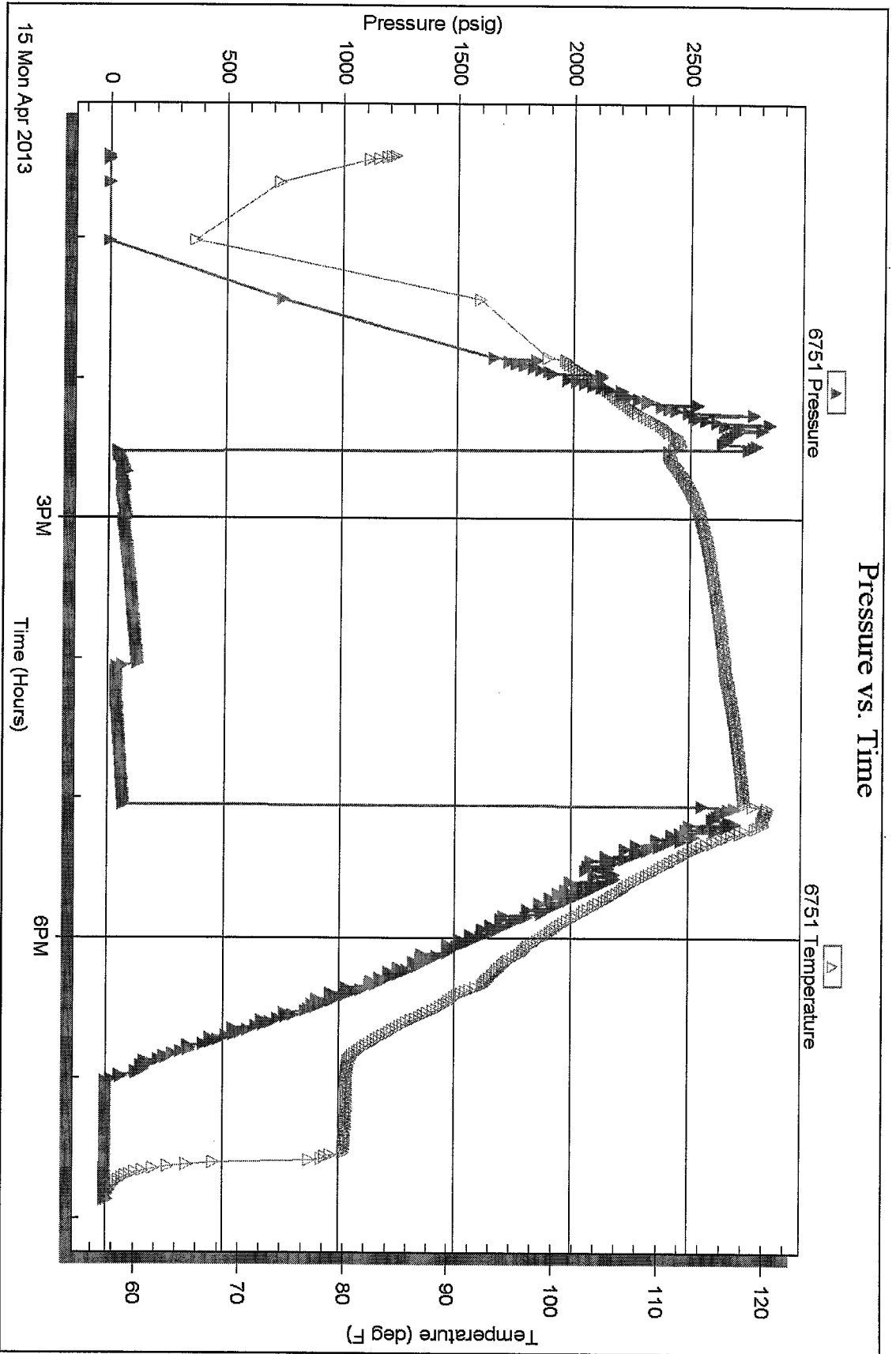
Printed: 2013.04.23 @ 08:47:51

Serial #: 6751

Outside Stellar Oil Corp.

Blrd #1-7

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 51735

Printed: 2013.04.23 @ 08:47:51



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51734

4/10

Well Name & No.	<u>Bird #1-7</u>	Test No.	<u>1</u>	Date	<u>4-14-13</u>
Company	<u>Stelbac Oil Corp.</u>	Elevation	<u>3435</u>	KB	<u>3422</u> GL
Address	<u>1625 N. Waterfront Pkwy. #200 Wichita, KS 67206</u>				
Co. Rep / Geo.	<u>Dave Goldak</u>	Rig	<u>Sterling #5</u>		
Location: Sec.	<u>7</u>	Twp.	<u>29s</u>	Rge.	<u>4W</u>
		Co.	<u>Stanton</u>	State	<u>KS</u>

Interval Tested	<u>5336-5352</u>	Zone Tested	<u>Lower Morrow</u>
Anchor Length	<u>16</u>	Drill Pipe Run	<u>5027</u>
Top Packer Depth	<u>5332</u>	Drill Collars Run	<u>300</u>
Bottom Packer Depth	<u>5336</u>	Wt. Pipe Run	<u>0</u>
Total Depth	<u>5352</u>	Chlorides	<u>1800</u> ppm System
Blow Description	<u>4 1/2" Blow.</u>		
	<u>No return.</u>		
	<u>5' Immediate blow built to 11".</u>		
	<u>No return.</u>		

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>30</u>	Feet of <u>M</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total	<u>30</u>	BHT	<u>124</u>	Gravity	<u>—</u>	API RW	<u>@</u>	°F Chlorides	<u>—</u>	ppm
(A) Initial Hydrostatic	<u>2722</u>	<input checked="" type="checkbox"/> Test	<u>1350</u>	T-On Location	<u>18:15</u>					
(B) First Initial Flow	<u>16</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>	T-Started	<u>18:51</u>					
(C) First Final Flow	<u>19</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75</u>	T-Open	<u>21:50</u>					
(D) Initial Shut-In	<u>296</u>	<input checked="" type="checkbox"/> Circ Sub	<u>NIC</u>	T-Pulled	<u>23:53</u>					
(E) Second Initial Flow	<u>11</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>2:25</u>					
(F) Second Final Flow	<u>18</u>	<input checked="" type="checkbox"/> Mileage	<u>233 RT</u> 361.15	Comments						
(G) Final Shut-In	<u>449</u>	<input checked="" type="checkbox"/> Sampler	<u>250</u>							
(H) Final Hydrostatic	<u>2697</u>	<input type="checkbox"/> Straddle								
Initial Oper	<u>30</u>	<input type="checkbox"/> Shale Packer								
Initial Shut-In	<u>30</u>	<input type="checkbox"/> Extra Packer								
Final Flow	<u>30</u>	<input type="checkbox"/> Extra Recorder		Sub Total	<u>0</u>					
Final Shut-In	<u>30</u>	<input type="checkbox"/> Day Standby		Total	<u>2286.15</u>					
		<input type="checkbox"/> Accessibility		MP/DST Disc't						
		Sub Total	<u>2286.15</u>							

Approved By D. Goldak

Our Representative Chuck Smith

TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 51734 Date 4-14-13
 Company Name Stelbar Oil Corp
 Lease Bird #1-7 Test No. 1
 County Stanton, Ks Sec. 7 Twp. 29 Rng. 41

SAMPLER RECOVERY

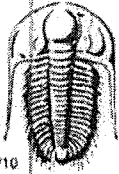
PIT MUD ANALYSIS

Gas	_____ ML	Chlorides	_____ ppm.
Oil	_____ ML	Resistivity	_____ ohms @ _____ F
Mud	<u>2000</u> ML	Viscosity	<u>50</u>
Water	_____ ML	Mud Weight	<u>9.1</u>
Other	_____ ML	Filtrate	<u>8.4</u>
Pressure	<u>240 PSI</u> ML	Other	<u>8² LCM</u>
Total	<u>2000</u> ML		

SAMPLER ANALYSIS

PIPE RECOVERY

Resistivity	_____ ohms @ _____ F	TOP
Chlorides	<u>1800</u> ppm.	Resistivity _____ ohms @ _____ F
		Chlorides _____ ppm.
Gravity	_____ corrected @60F	MIDDLE
		Resistivity _____ ohms @ _____ F
		Chlorides _____ ppm.
		BOTTOM
		Resistivity _____ ohms @ _____ F
		Chlorides _____ ppm.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51735

Well Name & No. Bird #1-7 Test No. 2 Date 4-15-13
 Company Stelbar Oil Corp. Elevation 3435 KB 3422 GL
 Address 1625 N. Waterfront Pkwy. #200 Wichita, KS 67206
 Co. Rep / Geo. Dave Goldak Rig Sterling #5
 Location: Sec. 7 Twp. 29s Rge. 4W Co. Stanton State KS

Interval Tested 5346 - 5438 Zone Tested Upper Keyes Sand
 Anchor Length 92 Drill Pipe Run 5033 Mud Wt. 9.2
 Top Packer Depth 5342 Drill Collars Run 300 Vis 55
 Bottom Packer Depth 5346 Wt. Pipe Run 0 WL 8.4
 Total Depth 5438 Chlorides 2600 ppm System LCM 8"

Blow Description 1" Blow.
No return.
2" Blow. Tool seems to have plugged @ 16:19
No return.

Rec	Feet of	%gas	%oil	%water	%mud
15	M			100	

Rec Total 15 BHT 118 Gravity — API RW @ °F Chlorides — ppm

(A) Initial Hydrostatic <u>2803</u>	<input checked="" type="checkbox"/> Test <u>1350</u>	T-On Location <u>12:15</u>
(B) First Initial Flow <u>37</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>12:24</u>
(C) First Final Flow <u>79</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>14:31</u>
(D) Initial Shut-In <u>129</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>17:03</u>
(E) Second Initial Flow <u>38</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>19:52</u>
(F) Second Final Flow <u>49</u>	<input checked="" type="checkbox"/> Mileage <u>361.15</u>	Comments
(G) Final Shut-In <u>69</u>	<input checked="" type="checkbox"/> Sampler <u>250</u>	
(H) Final Hydrostatic <u>2711</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>2286.15</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>2286.15</u>	

Approved By [Signature] Our Representative Chuck Smith

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements of opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 51735 Date 4-15-13
 Company Name Stelbar Oil Corp.
 Lease Bird #1-7 Test No. 2
 County Stanton, KS Sec. 7 Twp. 29s Rng. 4W

SAMPLER RECOVERY

Gas _____ ML
 Oil _____ ML
 Mud 2000 ML
 Water _____ ML
 Other _____ ML
 Pressure 15 PSI ML
 Total 2000 ML

PIT MUD ANALYSIS

Chlorides 2600 ppm.
 Resistivity _____ ohms @ _____ F
 Viscosity 9.255
 Mud Weight 9.2
 Filtrate 8.4
 Other 8[±] LCM

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
 Chlorides 2600 ppm.
 Gravity - corrected @60F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.