



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC/Schneweisa11dst2

Company Richlan Drilling Lease & Well No. Schneweis No. 11
Elevation 1925 GL Formation Arbuckle Effective Pay _____ Ft. Ticket No. J3116
Date 5-26-13 Sec. 5 Twp. 17S Range 11W County Barton State Kansas
Test Approved By Robert A. (Bob) Schreiber Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,366 ft. to 3,383 ft. Total Depth 3,383 ft.
Packer Depth 3,361 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,366 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,369 ft. Recorder Number 30046 Cap. 6,000 psi.
Bottom Recorder Depth (Outside) 3,380 ft. Recorder Number 11073 Cap. 4,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 6 Drill Collar Length _____ ft I.D. _____ in.
Mud Type Chemical Viscosity 51 Weight Pipe Length _____ ft I.D. _____ in.
Weight 9.3 Water Loss 8.0 cc. Drill Pipe Length 3,346 ft I.D. 3 1/2 in.
Chlorides 4,900 P.P.M. Test Tool Length 20 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 17 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Packer Failure! MISRUN!
2nd Open: N/A

Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks _____

Time Set Packer(s) _____ Time Started off Bottom _____ Maximum Temperature 105°
Initial Hydrostatic Pressure.....(A) 1648 P.S.I.
Initial Flow Period.....Minutes 0 (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period.....Minutes 0 (D) _____ P.S.I.
Final Flow Period.....Minutes 0 (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period.....Minutes 0 (G) _____ P.S.I.
Final Hydrostatic Pressure.....(H) 1589 P.S.I.

GENERAL INFORMATION

Client Information:

Company: RICHLAN DRLG
Contact: RICK SCHREIBER
Phone: Fax: e-mail:

Site Information:

Contact: BOB SCHREIBER
Phone: Fax: e-mail:

Well Information:

Name: SCHNEWEIS #11
Operator: RICHLAN DRLG
Location-Downhole:
Location-Surface: S5/17S/11W

Test Information:

Company:	DIAMOND TESTING		
Representative:	JOHN RIEDL		
Supervisor:	BOB SCHREIBER		
Test Type:	CONVENTIONAL	Job Number:	D1320
Test Unit:			
Start Date:	2013/05/26	Start Time:	12:00:00
End Date:	2013/05/26	End Time:	16:20:00
Report Date:	2013/05/26	Prepared By:	JOHN RIEDL
		Qualified By:	BOB SCHREIBER

Remarks:

MISRUN CAUSED BY PACKER FAILURE

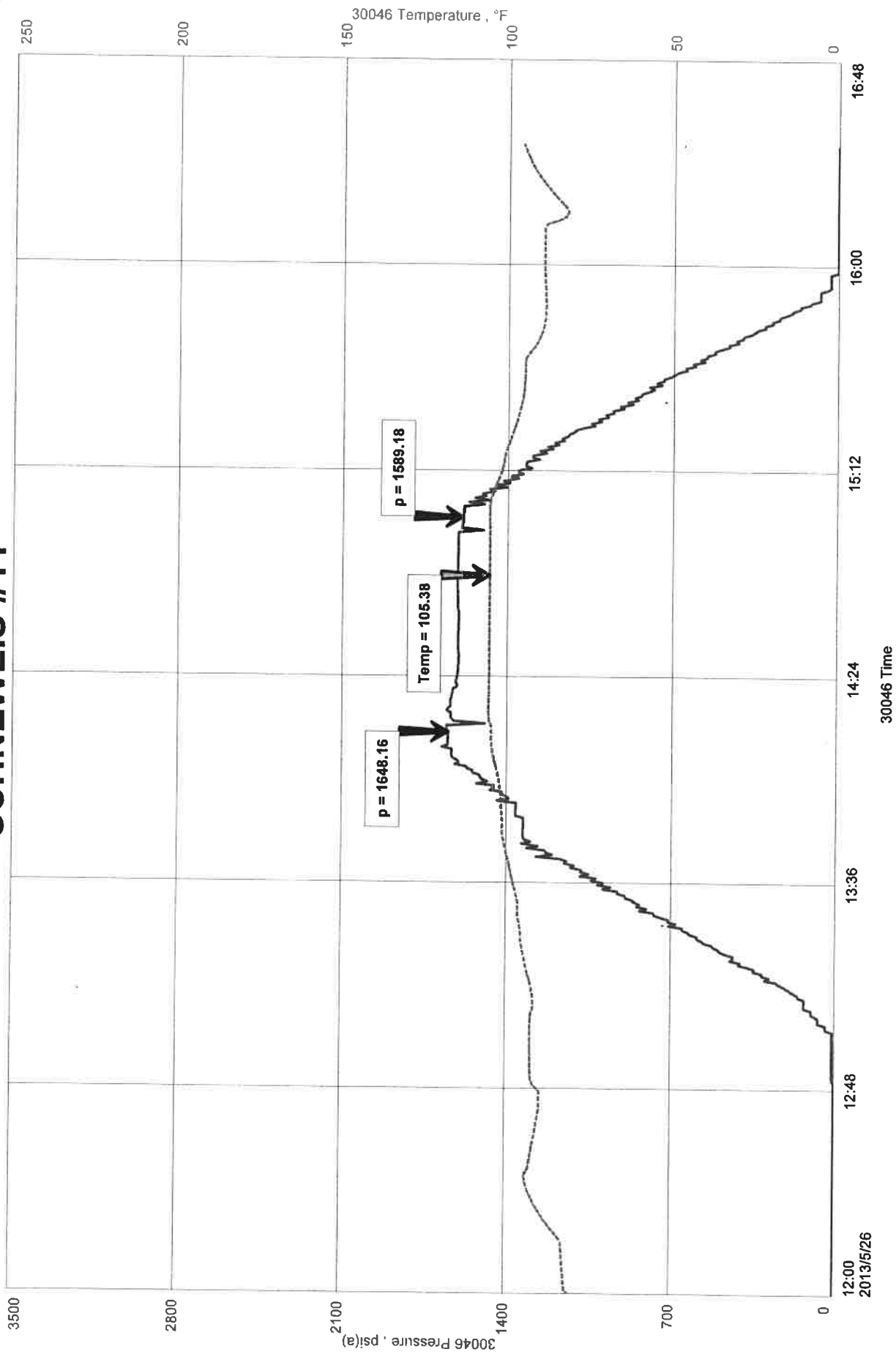
RICHLAN DRLG

Start Test Date: 2013/05/26

Final Test Date: 2013/05/26

SCHNEWEIS #11

SCHNEWEIS #11
Formation: DST #2 ARBUCKLE
Job Number: D1320



RICHLAN PALG
SCHNOWNIS A II

OSTA
5/26/13

ASC 11073
OUTSIDE

