C:\Users\Roger Friedly\Desktop\DRILLSTEM\ROSIE1-22DST1.fkt 10-Jun-13 Ver



ROGER D. FRIEDLY

CELL # 620-793-2043

General Information

Company Name NEW GULF OPERATING LLC

Contact **JOE BAKER Job Number BO12 Well Name ROSIE #1-22 Representative BOB HAMEL Unique Well ID** DST #1 JOHNSON 4,482' - 4,570' Well Operator NEW GULF OPERATING LLC **Surface Location** SEC 22-12S-32W LOGAN CO., KS Prepared By **ROGER D. FRIEDLY** Field **Qualified By ZEB STEWART** NO. 6

Well Type Vertical Test Unit

Test Information

BOB HAMEL Representative **Test Type** CONVENTIONAL Well Operator NEW GULF OPERATING LLC

DST #1 JOHNSON 4,482' - 4,570' Report Date **Formation** 2013/06/10

01 Oil Prepared By **ROGER D. FRIEDLY Well Fluid Type**

Test Purpose (AEUB) Initial Test

Start Test Date 2013/06/10 Start Test Time 12:00:00 **Final Test Date** 2013/06/10 Final Test Time 19:54:00

Test Results

RECOVERED: 20' **GAS IN PIPE**

5' CLEAN OIL 25.6 GRAVITY @ 60 deg. 45' SLTOCM 1% OIL, 99% MUD

62' W&OCM 14% OIL, 6% WTR, 80% MUD

TOTAL FLUID 112'

TOOL SAMPLE: 2% OIL, 13% WTR, 85% MUD

CHLORIDES: 6,000 pPM

ph: 9.0

.56 @ 78 deg rw:



P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: ROSIE1-22DST1

TIME ON: 12:00
TIME OFF: 19:54

Company NEW GULF OPERATING LLC	_Lease & Well No. ROSIE #1-22	
N. News-11-25	Charge to NEW GULF OPERATING	3 LLC
	Effective Pay	
Date 6-10-2013 Sec. 22 Twp. 12 S Ra		
Test Approved By ZEB STEWART	Diamond Representative	BOB HAMEL
Formation Test No. 1 Interval Tested from 4,4	82 ft. to 4,570 ft. To	otal Depth 4,570 ft.
Packer Depth 4,477 ft. Size 6 3/4 in.	Packer depth	ft. Size 6 3/4 in.
Packer Depth 3,381 ft. Size 6 3/4 in.	Packer depth	ft. Size6 3/4 in.
Depth of Selective Zone Set		
Top Recorder Depth (Inside) 4,463 ft.	Recorder Number 55	13 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4,567 ft.	Recorder Number 133	86 Cap. 4,950 P.S.I.
Below Straddle Recorder Depthft.	Recorder Number	
Mud Type CHEMICAL Viscosity 56	Drill Collar Length 2	28 ft. I.D. 2 1/4 in.
Weight 9.5 Water Loss 6.4 cc.	Weight Pipe Length	0 _{ft.} I.D. 2 7/8 in
Chlorides 2,000 P.P.M.	Drill Pipe Length 4,42	21 ft. I.D. 3 1/2 in
Jars: Make STERLING Serial Number N/A	Test Tool Length	33 ft. Tool Size 3 1/2-IF in
Did Well Flow?NOReversed OutNO	Anchor Length	38 ft. Size 4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in.	62' DP IN ANCHOR Surface Choke Size 1	_ in. Bottom Choke Size _ 5/8 _ in
1st Open: MEAK 1/4" BLOW INCREASING TO	2 4 / 4 "	() (0) ()
Blow: 1st Open: WEAK 1/4" BLOW INCREASING TO	5 1/4	(NObb)
2nd Open: WEAK SURFACE BLOW AFTE4 15 MIN		(NObb)
2nd Open: WEAK SURFACE BLOW AFTE4 15 MIN		
2nd Open: WEAK SURFACE BLOW AFTE4 15 MIN Recovered 20 ft. of GAS IN PIPE		
2nd Open: WEAK SURFACE BLOW AFTE4 15 MIN Recovered 20 ft. of GAS IN PIPE Recovered 5 ft. of CLEAN OIL 25.6 GRAVITY @ 60 deg.	INCREASING TO 1"	
2nd Open: WEAK SURFACE BLOW AFTE4 15 MIN Recovered 20 ft. of GAS IN PIPE Recovered 5 ft. of CLEAN OIL 25.6 GRAVITY @ 60 deg. Recovered 45 ft. of SLTOCM 1% OIL, 99% MUD Recovered 62 ft. of W&OCM 14% OIL, 6% WTR, 80% MUD	INCREASING TO 1"	
2nd Open: WEAK SURFACE BLOW AFTE4 15 MIN Recovered 20 ft. of GAS IN PIPE Recovered 5 ft. of CLEAN OIL 25.6 GRAVITY @ 60 deg. Recovered 45 ft. of SLTOCM 1% OIL, 99% MUD Recovered 62 ft. of W&OCM 14% OIL, 6% WTR, 80% MUD	JD ORIDES 6,000 Ppm	(NObb)
2nd Open: WEAK SURFACE BLOW AFTE4 15 MIN Recovered 20 ft. of GAS IN PIPE Recovered 5 ft. of CLEAN OIL 25.6 GRAVITY @ 60 deg. Recovered 45 ft. of SLTOCM 1% OIL, 99% MUD Recovered 62 ft. of W&OCM 14% OIL, 6% WTR, 80% MI Recovered 112 ft. of TOTAL FLUID Recovered ft. of PH	JD ORIDES 6,000 Ppm	(NObb)
2nd Open: WEAK SURFACE BLOW AFTE4 15 MIN Recovered 20 ft. of GAS IN PIPE Recovered 5 ft. of SLTOCM 1% OIL, 99% MUD Recovered 62 ft. of M&OCM 14% OIL, 6% WTR, 80% MU Recovered 112 ft. of TOTAL FLUID Recovered ft. of PH Remarks: RW	JD ORIDES 6,000 Ppm 9.0	(NObb) Price Job Other Charges Insurance
2nd Open: WEAK SURFACE BLOW AFTE4 15 MIN Recovered 20 ft. of GAS IN PIPE Recovered 5 ft. of CLEAN OIL 25.6 GRAVITY @ 60 deg. SLTOCM 1% OIL, 99% MUD Recovered 62 ft. of W&OCM 14% OIL, 6% WTR, 80% MU Recovered 112 ft. of TOTAL FLUID CHL Remarks: RW TOOL SAMPLE:2% OIL, 13% WTR, 85% MUD	JD ORIDES 6,000 Ppm 9.0 7.65 @ 78 deg.	(NObb) Price Job Other Charges Insurance Total
2nd Open: WEAK SURFACE BLOW AFTE4 15 MIN Recovered 20 ft. of GAS IN PIPE Recovered 5 ft. of SLTOCM 1% OIL, 99% MUD Recovered 62 ft. of W&OCM 14% OIL, 6% WTR, 80% MUD Recovered 112 ft. of TOTAL FLUID Recovered ft. of PH Remarks: RW	JD ORIDES 6,000 Ppm 9.0 7.65 @ 78 deg. ttom 5:15 P.MA.M	(NObb) Price Job Other Charges Insurance
2nd Open: WEAK SURFACE BLOW AFTE4 15 MIN Recovered 20 ft. of GAS IN PIPE Recovered 5 ft. of GLEAN OIL 25.6 GRAVITY @ 60 deg. Recovered 45 ft. of SLTOCM 1% OIL, 99% MUD Recovered 62 ft. of W&OCM 14% OIL, 6% WTR, 80% MUD Recovered ft. of TOTAL FLUID CHL Remarks: RW TOOL SAMPLE:2% OIL, 13% WTR, 85% MUD Time Set Packer(s) 2:45 P.M. A.M. Initial Hydrostatic Pressure	JD ORIDES 6,000 Ppm 9.0 7.65 @ 78 deg. ttom 5:15 P.M. A.M. P.M. M. 2,184 P.S.I.	(NObb) Price Job Other Charges Insurance Total aximum Temperature 123
2nd Open: WEAK SURFACE BLOW AFTE4 15 MIN Recovered 20 ft. of GAS IN PIPE Recovered 5 ft. of SLTOCM 1% OIL, 99% MUD Recovered 62 ft. of W&OCM 14% OIL, 6% WTR, 80% MU Recovered 112 ft. of TOTAL FLUID Recovered ft. of PH Remarks: RW TOOL SAMPLE:2% OIL, 13% WTR, 85% MUD Time Set Packer(s) 2:45 P.M. A.M. P.M. Time Started Off Bo Initial Hydrostatic Pressure Minutes Initial Flow Period Minutes	JD ORIDES 6,000 Ppm 9.0 7.65 @ 78 deg. ttom 5:15 P.M. A.M. P.M. M. 2,184 P.S.I. (B) 13 P.S.I.	(NObb) Price Job Other Charges Insurance Total aximum Temperature 123
2nd Open: WEAK SURFACE BLOW AFTE4 15 MIN Recovered 20 ft. of GAS IN PIPE Recovered 5 ft. of CLEAN OIL 25.6 GRAVITY @ 60 deg. Recovered 45 ft. of SLTOCM 1% OIL, 99% MUD Recovered 62 ft. of W&OCM 14% OIL, 6% WTR, 80% MUD Recovered ft. of TOTAL FLUID Remarks: RW TOOL SAMPLE:2% OIL, 13% WTR, 85% MUD Time Set Packer(s) 2:45 P.M. P.M. Time Started Off Bountial Hydrostatic Pressure Initial Flow Period Minutes 30 Initial Closed In Period Minutes 30	INCREASING TO 1" JD ORIDES 6,000 Ppm 9.0 7.65 @ 78 deg. ttom 5:15 P.MA.M	(NObb) Price Job Other Charges Insurance Total aximum Temperature 123 to (C) 43 P.S.I.
2nd Open: WEAK SURFACE BLOW AFTE4 15 MIN Recovered 20 ft. of GAS IN PIPE Recovered 5 ft. of CLEAN OIL 25.6 GRAVITY @ 60 deg. Recovered 45 ft. of SLTOCM 1% OIL, 99% MUD Recovered 62 ft. of W&OCM 14% OIL, 6% WTR, 80% MUD Recovered 112 ft. of TOTAL FLUID Remarks: RW TOOL SAMPLE:2% OIL, 13% WTR, 85% MUD Time Set Packer(s) 2:45 P.M. P.M. Time Started Off Bountial Hydrostatic Pressure Initial Flow Period Minutes 30 Initial Closed In Period Minutes 30 Final Flow Period Minutes 45	INCREASING TO 1" JD ORIDES 6,000 Ppm 9.0 7.65 @ 78 deg. ttom	(NObb) Price Job Other Charges Insurance Total aximum Temperature 123 to (C) 43 P.S.I.
2nd Open: WEAK SURFACE BLOW AFTE4 15 MIN Recovered 20 ft. of GAS IN PIPE Recovered 5 ft. of SLTOCM 1% OIL, 99% MUD Recovered 62 ft. of W&OCM 14% OIL, 6% WTR, 80% MUD Recovered 112 ft. of TOTAL FLUID Recovered ft. of PH Remarks: RW TOOL SAMPLE:2% OIL, 13% WTR, 85% MUD Time Set Packer(s) 2:45 P.M. A.M. P.M. Time Started Off Boundial Hydrostatic Pressure Initial Hydrostatic Pressure Minutes 30 Initial Closed In Period Minutes 30	INCREASING TO 1" JD ORIDES 6,000 Ppm 9.0 7.65 @ 78 deg. ttom 5:15 P.MA.M	(NObb) Price Job Other Charges Insurance Total aximum Temperature 123 to (C) 43 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.