



DRILL STEM TEST REPORT

Prepared For: **Blue Ridge Petroleum Corp.**

PO Box 1913
Enid, OK 73702

ATTN: Kim Shoemaker

Hoss #1-2

2-20s-25w Ness,KS

Start Date: 2013.03.23 @ 04:18:00

End Date: 2013.03.23 @ 11:50:15

Job Ticket #: 46898 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.04.08 @ 11:25:17



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blue Ridge Petroleum Corp.

2-20s-25w Ness, KS

PO Box 1913
Enid, OK 73702

Hoss #1-2

Job Ticket: 46898

DST#: 1

ATTN: Kim Shoemaker

Test Start: 2013.03.23 @ 04:18:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:35:30

Time Test Ended: 11:50:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Sam Esparza

Unit No: 64

Interval: 4163.00 ft (KB) To 4260.00 ft (KB) (TVD)

Reference Elevations: 2397.00 ft (KB)

Total Depth: 4260.00 ft (KB) (TVD)

2392.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8845 Outside

Press @ Run Depth: 24.46 psig @ 4164.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.03.23

End Date: 2013.03.23

Last Calib.: 2013.03.23

Start Time: 04:18:05

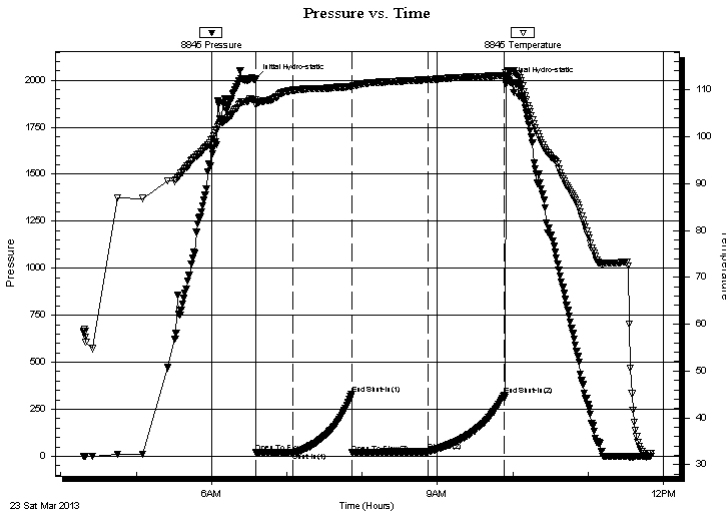
End Time: 11:50:14

Time On Btm: 2013.03.23 @ 06:35:15

Time Off Btm: 2013.03.23 @ 09:54:15

TEST COMMENT: IF: 3" blow.
IS: No return.
FF: 8 1/4" blow.
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2006.48	107.84	Initial Hydro-static
1	18.62	106.78	Open To Flow (1)
30	19.65	109.88	Shut-In(1)
77	329.42	110.69	End Shut-In(1)
77	17.63	110.71	Open To Flow (2)
138	24.46	112.16	Shut-In(2)
198	322.80	113.06	End Shut-In(2)
199	1992.72	113.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	VSGOCM 5g 5o 90m	0.42
0.00	60' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blue Ridge Petroleum Corp.

2-20s-25w Ness, KS

PO Box 1913
Enid, OK 73702

Hoss #1-2

Job Ticket: 46898

DST#: 1

ATTN: Kim Shoemaker

Test Start: 2013.03.23 @ 04:18:00

Tool Information

Drill Pipe:	Length: 4155.00 ft	Diameter: 3.80 inches	Volume: 58.28 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 58.28 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4163.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	97.00 ft			
Tool Length:	125.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4136.00	
Shut In Tool	5.00			4141.00	
Hydraulic tool	5.00			4146.00	
Jars	5.00			4151.00	
Safety Joint	3.00			4154.00	
Packer	5.00			4159.00	28.00 Bottom Of Top Packer
Packer	4.00			4163.00	
Stubb	1.00			4164.00	
Recorder	0.00	8017	Outside	4164.00	
Recorder	0.00	8845	Outside	4164.00	
Perforations	26.00			4190.00	
Change Over Sub	1.00			4191.00	
Drill Pipe	63.00			4254.00	
Change Over Sub	1.00			4255.00	
Bullnose	5.00			4260.00	97.00 Bottom Packers & Anchor

Total Tool Length: 125.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Blue Ridge Petroleum Corp.

2-20s-25w Ness, KS

PO Box 1913
Enid, OK 73702

Hoss #1-2

Job Ticket: 46898

DST#: 1

ATTN: Kim Shoemaker

Test Start: 2013.03.23 @ 04:18:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	VSGOCM 5g 5o 90m	0.421
0.00	60' GIP	0.000

Total Length: 30.00 ft Total Volume: 0.421 bbl

Num Fluid Samples: 0

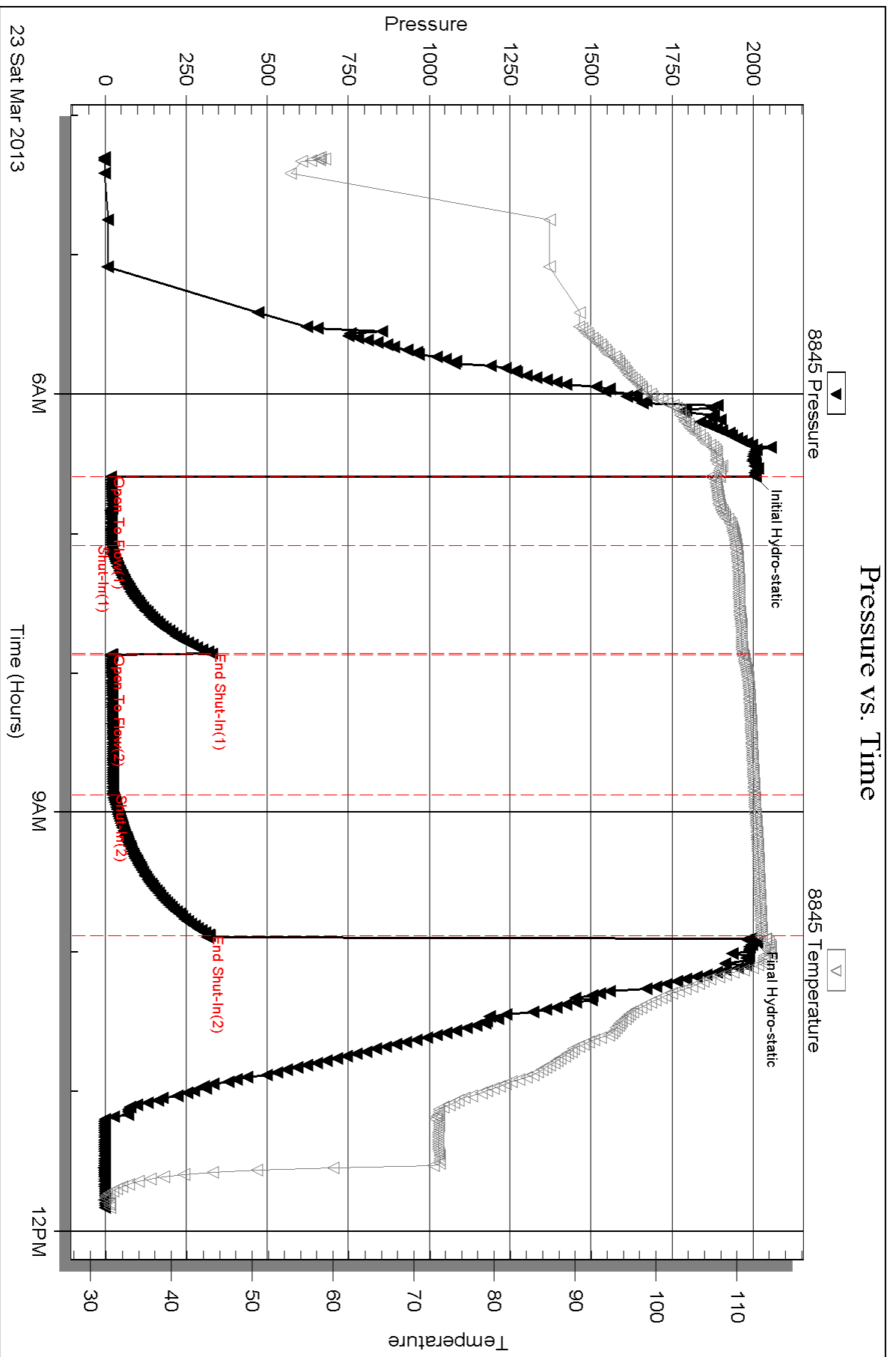
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

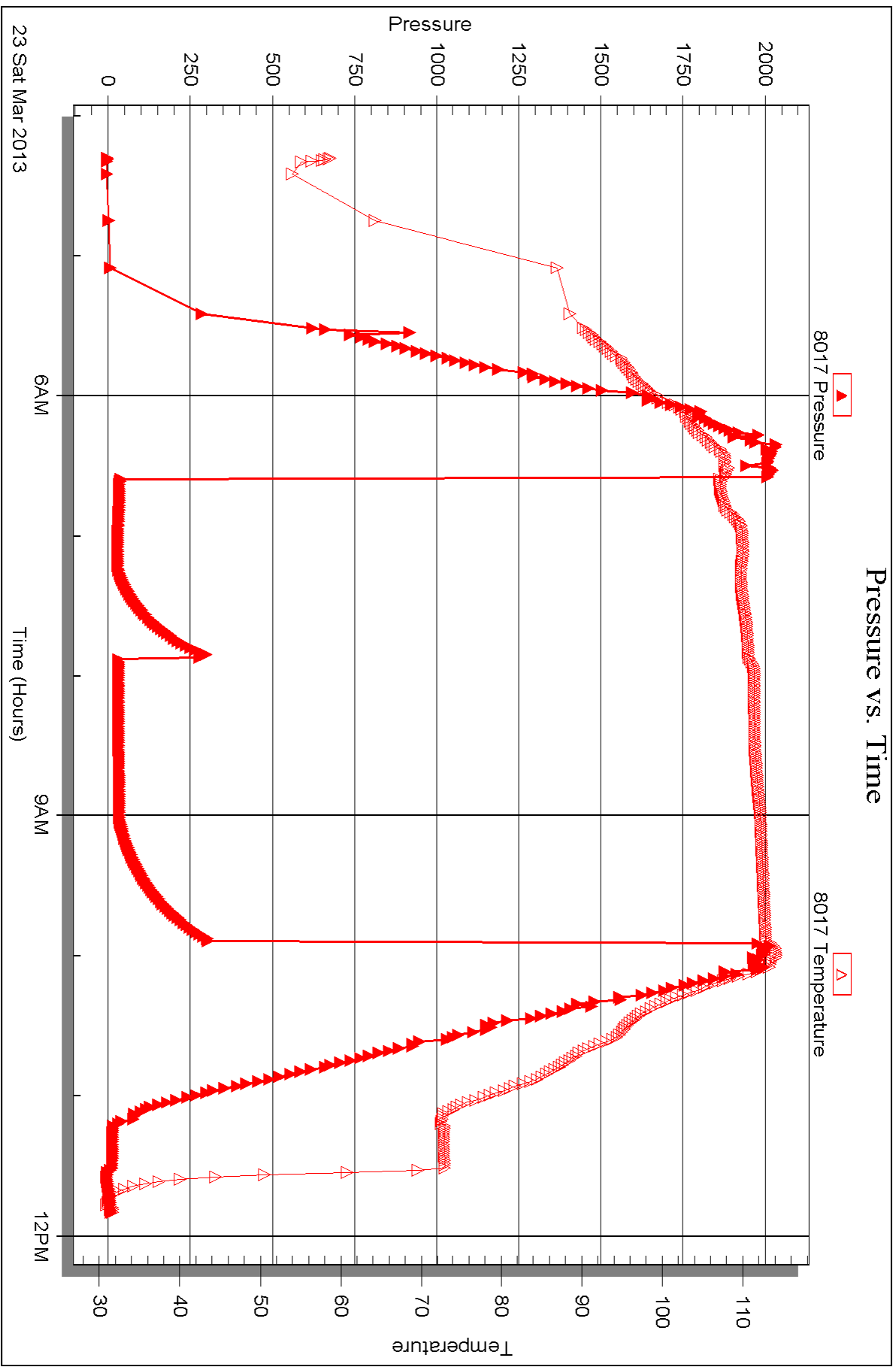


Serial #: 8017

Outside Blue Ridge Petroleum Corp.

Hoss #1-2

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Blue Ridge Petroleum Corp.**

PO Box 1913
Enid, OK 73702

ATTN: Kim Shoemaker

Hoss #1-2

2-20s-25w Ness,KS

Start Date: 2013.03.24 @ 06:34:00

End Date: 2013.03.24 @ 17:13:15

Job Ticket #: 46899 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.04.08 @ 11:22:20



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blue Ridge Petroleum Corp.

2-20s-25w Ness, KS

PO Box 1913
Enid, OK 73702

Hoss #1-2

Job Ticket: 46899

DST#: 2

ATTN: Kim Shoemaker

Test Start: 2013.03.24 @ 06:34:00

GENERAL INFORMATION:

Formation: **Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:31:15

Time Test Ended: 17:13:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Sam Esparza

Unit No: 64

Interval: 4330.00 ft (KB) To 4390.00 ft (KB) (TVD)

Reference Elevations: 2397.00 ft (KB)

Total Depth: 4390.00 ft (KB) (TVD)

2392.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8845 Outside

Press @ Run Depth: 392.26 psig @ 4331.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.03.24

End Date:

2013.03.24

Last Calib.:

2013.03.24

Start Time: 06:34:05

End Time:

17:13:15

Time On Btm:

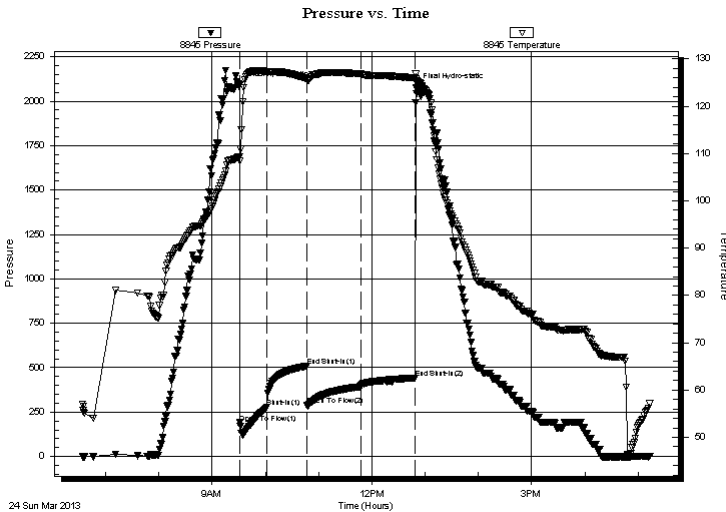
2013.03.24 @ 09:31:00

Time Off Btm:

2013.03.24 @ 12:50:00

TEST COMMENT: IF: BOB @ 1/2 min.
IS: Bled off for 6 min. BOB return @ 11min.
FF: BOB immediatly. Gas to surface @ 15 min.
FS: Bled off for 6 min. BOB return @ 10 min.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2090.54	109.23	Initial Hydro-static
1	189.13	108.33	Open To Flow (1)
31	276.04	127.33	Shut-In(1)
76	509.36	125.84	End Shut-In(1)
77	288.45	125.69	Open To Flow (2)
137	392.26	126.89	Shut-In(2)
198	442.08	125.95	End Shut-In(2)
199	2074.44	125.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	GOMCW 5g 5o 30m 60w	0.42
90.00	GWOCM 10g 10o 20w 60m	1.26
310.00	OG 40o 60g	4.35
600.00	GO 10g 90o	8.42

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blue Ridge Petroleum Corp.

2-20s-25w Ness, KS

PO Box 1913
Enid, OK 73702

Hoss #1-2

Job Ticket: 46899

DST#: 2

ATTN: Kim Shoemaker

Test Start: 2013.03.24 @ 06:34:00

Tool Information

Drill Pipe:	Length: 4312.00 ft	Diameter: 3.80 inches	Volume: 60.49 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 60.49 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4330.00 ft			Final 67000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	88.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4303.00	
Shut In Tool	5.00			4308.00	
Hydraulic tool	5.00			4313.00	
Jars	5.00			4318.00	
Safety Joint	3.00			4321.00	
Packer	5.00			4326.00	28.00 Bottom Of Top Packer
Packer	4.00			4330.00	
Stubb	1.00			4331.00	
Recorder	0.00	8017	Outside	4331.00	
Recorder	0.00	8845	Outside	4331.00	
Perforations	21.00			4352.00	
Change Over Sub	1.00			4353.00	
Drill Pipe	31.00			4384.00	
Change Over Sub	1.00			4385.00	
Bullnose	5.00			4390.00	60.00 Bottom Packers & Anchor

Total Tool Length: 88.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Blue Ridge Petroleum Corp.

2-20s-25w Ness,KS

PO Box 1913
Enid, OK 73702

Hoss #1-2

Job Ticket: 46899

DST#: 2

ATTN: Kim Shoemaker

Test Start: 2013.03.24 @ 06:34:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

45000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.59 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
30.00	GOMCW 5g 5o 30m 60w	0.421
90.00	GWOCM 10g 10o 20w 60m	1.262
310.00	OG 40o 60g	4.348
600.00	GO 10g 90o	8.416

Total Length: 1030.00 ft Total Volume: 14.447 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity: 37 @ 50 degrees= 38 API

RW: .231 @ 48 degrees= 45000 ppm

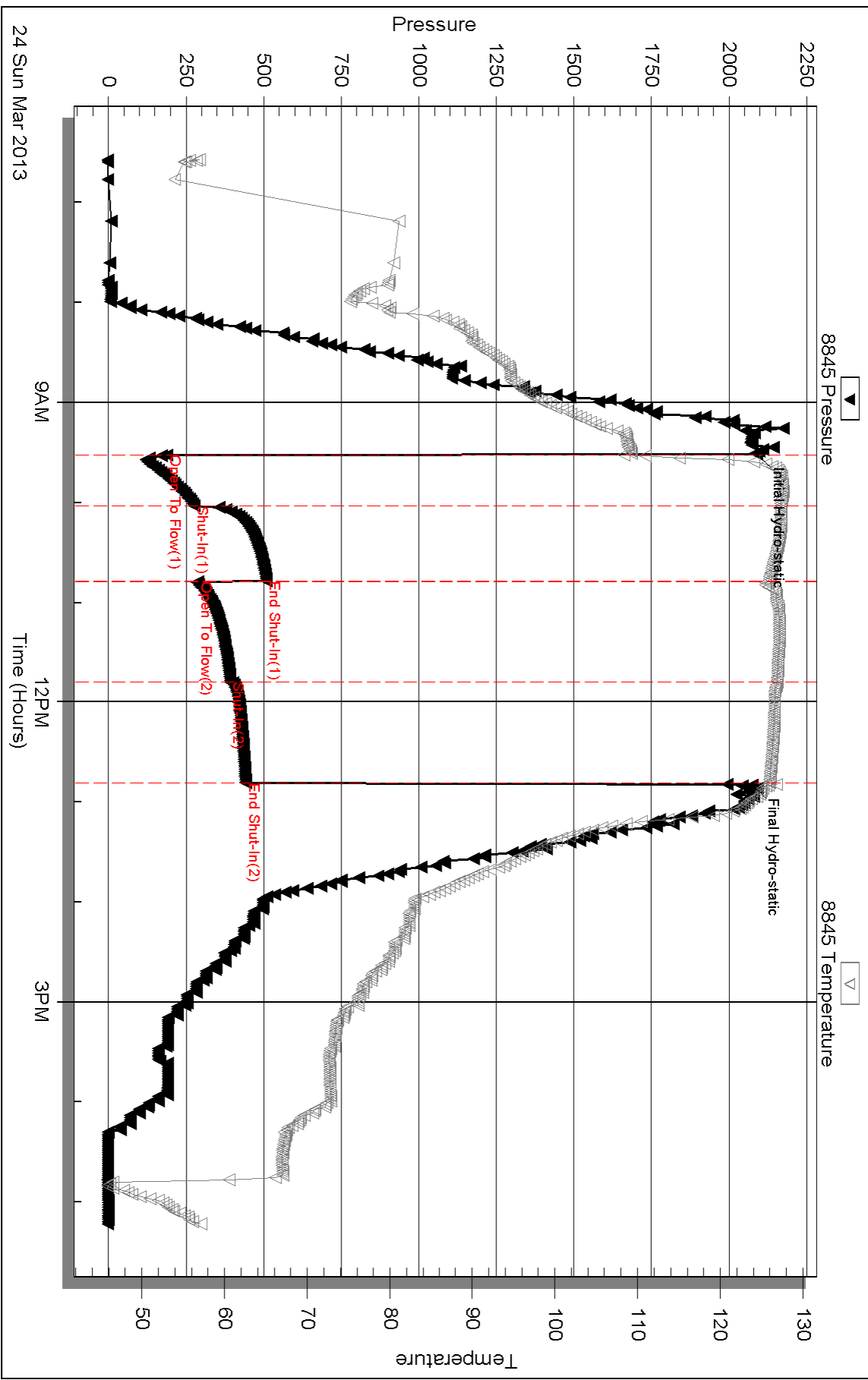
Serial #: 8845

Outside Blue Ridge Petroleum Corp.

Hoss #1-2

DST Test Number: 2

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 46899

Printed: 2013.04.08 @ 11:22:22



DRILL STEM TEST REPORT

Prepared For: **Blue Ridge Petroleum Corp.**

PO Box 1913
Enid, OK 73702

ATTN: Kim Shoemaker

Hoss #1-2

2-20s-25w Ness,KS

Start Date: 2013.03.25 @ 04:52:00

End Date: 2013.03.25 @ 13:11:15

Job Ticket #: 46900 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.04.08 @ 11:21:29



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Blue Ridge Petroleum Corp.

2-20s-25w Ness, KS

PO Box 1913
Enid, OK 73702

Hoss #1-2

Job Ticket: 46900

DST#: 3

ATTN: Kim Shoemaker

Test Start: 2013.03.25 @ 04:52:00

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:43:00

Time Test Ended: 13:11:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Sam Esparza

Unit No: 64

Interval: 4414.00 ft (KB) To 4468.00 ft (KB) (TVD)

Reference Elevations: 2397.00 ft (KB)

Total Depth: 4468.00 ft (KB) (TVD)

2392.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6772 Outside

Press @ Run Depth: 37.50 psig @ 4415.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.03.25

End Date:

2013.03.25

Last Calib.:

2013.03.25

Start Time:

04:52:05

End Time:

13:11:14

Time On Btm:

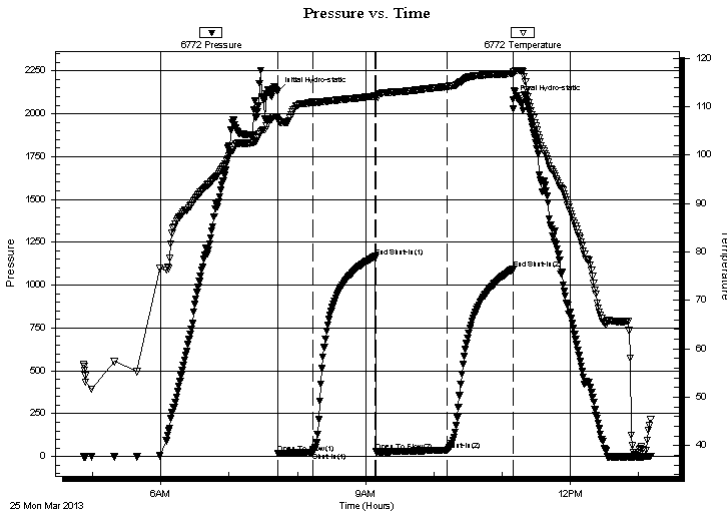
2013.03.25 @ 07:42:45

Time Off Btm:

2013.03.25 @ 11:10:00

TEST COMMENT: IF: 3 3/4" blow .
IS: No return.
FF: 7" blow .
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2128.60	107.91	Initial Hydro-static
1	17.67	107.33	Open To Flow (1)
32	26.65	110.94	Shut-In(1)
86	1167.16	112.18	End Shut-In(1)
87	28.31	111.92	Open To Flow (2)
149	37.50	114.16	Shut-In(2)
207	1092.28	116.83	End Shut-In(2)
208	2081.76	117.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	GOCM 5g 10o 85m	0.42
30.00	GO 5g 95o	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blue Ridge Petroleum Corp.

2-20s-25w Ness, KS

PO Box 1913
Enid, OK 73702

Hoss #1-2

Job Ticket: 46900

DST#: 3

ATTN: Kim Shoemaker

Test Start: 2013.03.25 @ 04:52:00

Tool Information

Drill Pipe:	Length: 4411.00 ft	Diameter: 3.80 inches	Volume: 61.87 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 61.87 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4414.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	54.00 ft			
Tool Length:	82.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4387.00	
Shut In Tool	5.00			4392.00	
Hydraulic tool	5.00			4397.00	
Jars	5.00			4402.00	
Safety Joint	3.00			4405.00	
Packer	5.00			4410.00	28.00 Bottom Of Top Packer
Packer	4.00			4414.00	
Stubb	1.00			4415.00	
Recorder	0.00	6772	Outside	4415.00	
Recorder	0.00	8845	Outside	4415.00	
Perforations	15.00			4430.00	
Change Over Sub	1.00			4431.00	
Drill Pipe	31.00			4462.00	
Change Over Sub	1.00			4463.00	
Bullnose	5.00			4468.00	54.00 Bottom Packers & Anchor

Total Tool Length: 82.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Blue Ridge Petroleum Corp.

2-20s-25w Ness,KS

PO Box 1913
Enid, OK 73702

Hoss #1-2

Job Ticket: 46900

DST#: 3

ATTN: Kim Shoemaker

Test Start: 2013.03.25 @ 04:52:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
30.00	GOCM 5g 10o 85m	0.421
30.00	GO 5g 95o	0.421

Total Length: 60.00 ft Total Volume: 0.842 bbl

Num Fluid Samples: 0

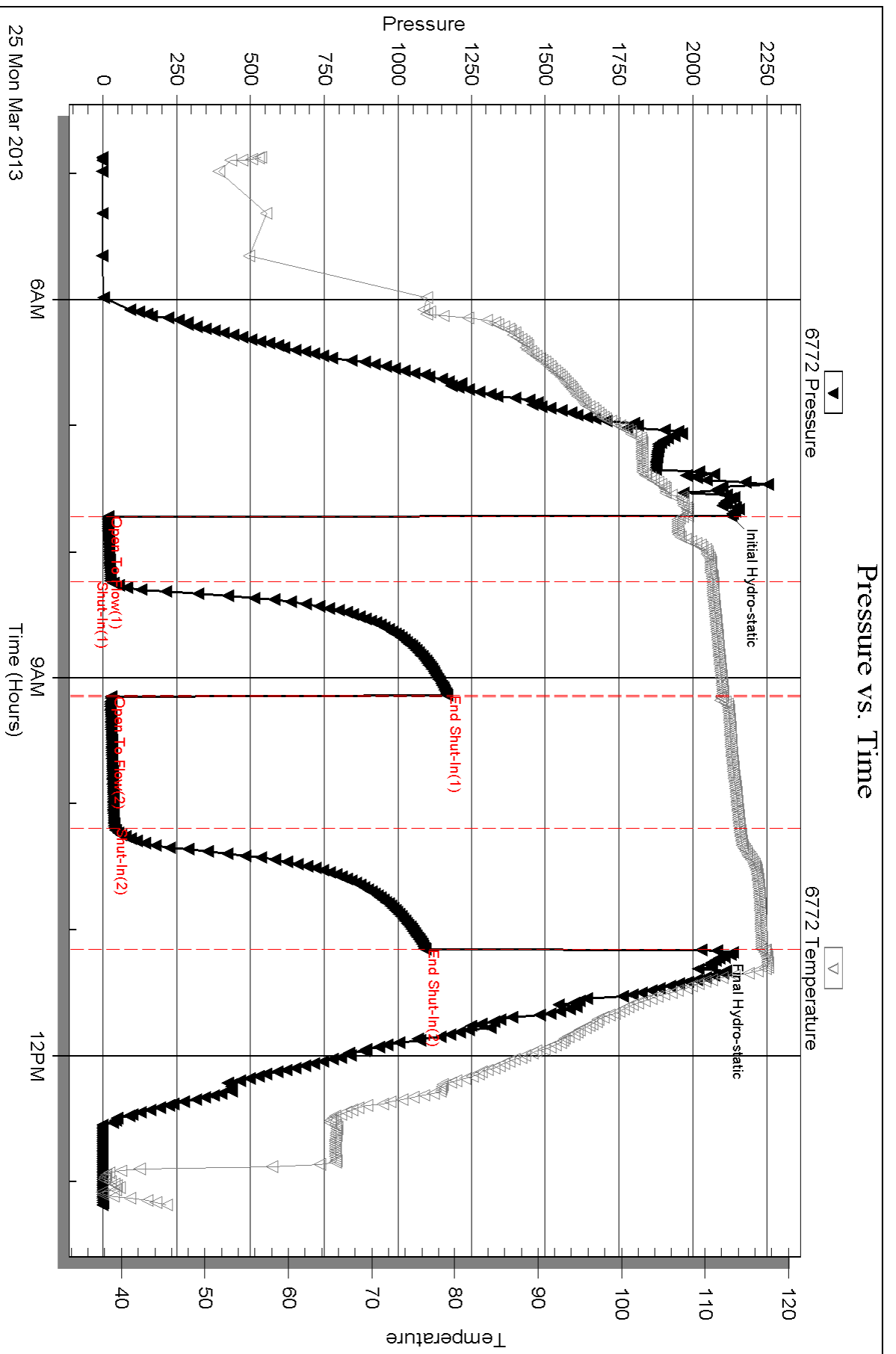
Num Gas Bombs: 0

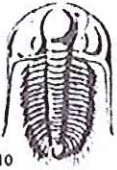
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Oil API: 36 @ 40 degrees= 38 API





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 46898

Well Name & No. Hoss #1-2 Test No. 1 Date 3/23/13
 Company Bluesridge Petroleum Corp. Elevation 2397 KB 2392 GL
 Address PO Box 1913 Enid, OK 73702
 Co. Rep / Geo. Kim Shoemaker Rig L.D. #1
 Location: Sec. 2 Twp. 20N Rge. 25W Co. Ness State KS

Interval Tested 4163-4260 Zone Tested Marmaton
 Anchor Length 97 Drill Pipe Run 4155 Mud Wt. 9.1
 Top Packer Depth 4159 Drill Collars Run 0 Vis 52
 Bottom Packer Depth 4163 Wt. Pipe Run 0 WL 6.4
 Total Depth 4260 Chlorides 3000 ppm System LCM 1

Blow Description 3" blow.
No return.
8 1/4" blow.
No return.

Rec	Feet of	%gas	%oil	%water	%mud
30	VSGOCM	5	5		90
	60' GIP				

Rec Total 30 BHT 113 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2006 Test 1250 T-On Location 3:05
 (B) First Initial Flow 19 Jars 250 T-Started 4:18
 (C) First Final Flow 20 Safety Joint 75 T-Open 6:36
 (D) Initial Shut-In 329 Circ Sub N/C T-Pulled 9:53
 (E) Second Initial Flow 18 Hourly Standby T-Out 11:50
 (F) Second Final Flow 24 Mileage 110 R/T 170.50
 (G) Final Shut-In 323 Sampler
 (H) Final Hydrostatic 1993 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies

Initial Open 30
 Initial Shut-In 45
 Final Flow 60
 Final Shut-In 60

Sub Total 1745.50
 Total 1745.50
 MP/DS Disc'l

Approved By _____ Our Representative

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 46899

Well Name & No. <u>Hoss #1-2</u>	Test No. <u>2</u>	Date <u>3/24/13</u>
Company <u>Blue Ridge Petroleum Corp.</u>	Elevation <u>2397</u>	KB <u>2392</u> GL
Address <u>PO Box A13 Enid, OK 73702</u>		
Co. Rep / Geo. <u>Kim Shoemaker</u>	Rig <u>L.D. #1</u>	
Location: Sec. <u>2</u> Twp. <u>20S</u> Rge. <u>25W</u> Co. <u>Ness</u> State <u>KS</u>		

Interval Tested <u>4330 - 4390</u>	Zone Tested <u>Ft. Scott</u>
Anchor Length <u>60'</u>	Drill Pipe Run <u>4312</u>
Top Packer Depth <u>4326</u>	Drill Collars Run <u>Ø</u>
Bottom Packer Depth <u>4330</u>	Wt. Pipe Run <u>Ø</u>
Total Depth <u>4390</u>	Chlorides <u>3400</u> ppm System LCM <u>1</u>

Blow Description: FF: BOB @ 1/2 min.
ISI: Bled off for 6 min. BOB return @ 11 min.
FF: BOB immediately. Gas to surface @ 15 min.
FSI: Bled off for 6 min. BOB return @ 10 min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>600</u>	<u>70</u>	<u>10</u>	<u>90</u>		
<u>310</u>	<u>OG</u>	<u>60</u>	<u>40</u>		
<u>90</u>	<u>GWOCM</u>	<u>10</u>	<u>10</u>	<u>20</u>	<u>60</u>
<u>30</u>	<u>COMCW</u>	<u>5</u>	<u>5</u>	<u>60</u>	<u>30</u>

Rec Total <u>1030</u>	BHT <u>126</u>	Gravity <u>38</u>	API RW <u>.231 @ 48</u>	F Chlorides <u>45,000</u> ppm
(A) Initial Hydrostatic <u>2091</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>5:25</u>		
(B) First Initial Flow <u>189</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>6:34</u>		
(C) First Final Flow <u>276</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>9:32</u>		
(D) Initial Shut-In <u>509</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>12:49</u>		
(E) Second Initial Flow <u>288</u>	<input checked="" type="checkbox"/> Hourly Standby <u>1.75h 175</u>	T-Out <u>17:14</u>		
(F) Second Final Flow <u>392</u>	<input checked="" type="checkbox"/> Mileage <u>110 R/T</u> 170.50	Comments <u>Gravity: 37 @ 50</u> <u>degrees = 38 API</u>		
(G) Final Shut-In <u>442</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic <u>2074</u>	<input type="checkbox"/> Straddle			

Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Total <u>1920.50</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc'l
	Sub Total <u>1920.50</u>	

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 46900

Well Name & No. Hoss #1-2 Test No. 3 Date 3/25/13
 Company Bluesidge Petroleum Corp. Elevation 2397 KB 2392 GL
 Address PO Box 1913 Enid, OK 73702
 Co. Rep / Geo. Kim Shoemaker Rig L.D. #1
 Location: Sec. 2 Twp. 20S Rge. 25W Co. Ness State KS

Interval Tested 4414-4468 Zone Tested Miss.
 Anchor Length 54' Drill Pipe Run 4411 Mud Wt. 9.1
 Top Packer Depth 4410 Drill Collars Run Ø Vis 56
 Bottom Packer Depth 4414 Wt. Pipe Run Ø WL 6.4
 Total Depth 4468 Chlorides 3800 ppm System LCM 2

Blow Description IF: 3 3/4" b.b.J.
ISL: No return.
FF: 7" low
FSD: No return.

Rec	Feet of	%gas	%oil	%water	%mud
30	60	5	95		
30	60CM	5	16		85

Rec Total 60 BHT 117 Gravity 38 API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic 2129 Test 1250 T-On Location 4:25
 (B) First Initial Flow 18 Jars 250 T-Started 4:52
 (C) First Final Flow 27 Safety Joint 75 T-Open 7:43
 (D) Initial Shut-In 1167 Circ Sub N/C T-Pulled 11:08
 (E) Second Initial Flow 28 Hourly Standby T-Out 13:11
 (F) Second Final Flow 38 Mileage 110 RT 170.50 Comments 36 @ 40 degrees = 38
 (G) Final Shut-In 1092 Sampler API Loaded tools
 (H) Final Hydrostatic 2082 Straddle Ruined Shale Packer

Initial Open 30 Ruined Packer 320
 Initial Shut-In 45 Extra Copies
 Final Flow 60 Extra Recorder Sub Total 320
 Final Shut-In 60 Day Standby Total 2065.50
 Accessibility MP/DST Disc't
 Sub Total 1745.50

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