**Fas** 

C:\Users\Roger Friedly\Desktop\stucky1-22dst3.fkt 30-Jul-13 Ver



### **JASON MCLEMORE**

#### CELL # 620-6170527

### **General Information**

Company Name New Gulf Operating LLC

Contact Jim Henkle Job Number K013 Stucky 1-22 Representative **Well Name** Jason McLemore **Unique Well ID** DST #3 Marmaton 4463-4472 Well Operator **New Gulf Operating LLC Surface Location** 22-16s-35w-Wichita Prepared By **Jason McLemore** Wildcat Qualified By Field **Larry Nicholson Vertical Test Unit Well Type** #7

### **Test Information**

Representative Jason McLemore
Test Type Drill Stem Test Well Operator Formation Marmaton Report Date 2013/07/30
Well Fluid Type 01 Oil Prepared By Jason McLemore
Test Purpose (AEUB)

 Start Test Date
 2013/07/30 Start Test Time
 05:16:00

 Final Test Date
 2013/07/30 Final Test Time
 10:34:00

### **Test Results**

Recovered:

1' Drilling Mud

1' Total Fluid

Tool Sample 100% Mud



# P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

## **DRILL-STEM TEST TICKET**

FILE: stucky1-22dst3

TIME ON: 05:16:00

TIME OFF: 10:34:00

Company New Gulf Operating, LLC	Lease & Well No. Stucky 1-22
Contractor Val 4	Charge to New Gulf Operating, LLC
	aton Effective PayFt. Ticket NoK013
	RangeS5 W CountyWichita State KANSAS
Test Approved By Larry Nicholson	Diamond Representative Jason McLemore
Formation Test No. 3 Interval Tested from	4463 ft. to 4472 ft. Total Depth 4472 ft.
Packer Depth 4458 ft. Size 6 3/4 in.	Packer depthft. Size_ 6 3/4 in.
Packer Depth 4463 ft. Size 6 3/4 in.	Packer depthft. Size6 3/4 in.
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 4444 ft.	Recorder Number
Bottom Recorder Depth (Outside) 4460 ft.	Recorder Number 13338 Cap. 4950 P.S.I.
Below Straddle Recorder Depthft.	Recorder Number Cap P.S.I.
Mud Type Chemical Viscosity 51	Drill Collar Length 31 ft. I.D. 2 1/4 in
Weight 9.4 Water Loss 8.8	cc. Weight Pipe Length0ft. I.D2 7/8 in
Chlorides 5200 P.P.M.	Drill Pipe Length 4399 ft. I.D. 3 1/2 ir
Jars: Make STERLING Serial Number 7	Test Tool Length 33 ft. Tool Size 3 1/2-IF ir
Did Well Flow? NO Reversed Out no	Anchor Length9 ft. Size4 1/2-FHir
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in	. Surface Choke Size 1 in. Bottom Choke Size 5/8 in
Blow: 1st Open: Weak Surface Blow, Died in 8 Min. I	No Return Blow
<sup>2nd Open:</sup> Dead, Shut in Dead	9
Recovered 1 ft. of Drilling Mud	
Recovered 1 ft. of Total Fluid	
Recovered ft. of Tool Sample: 100% Mud	
Recoveredft. of	
Recoveredft. of	
Recoveredft. of	Other Charges
Remarks:	Insurance
A.M.	Total
Time Set Packer(s) 6:59 AM A.M. P.M. Time Started Off	Bottom8:14 AMP.MMaximum Temperature111
Initial Hydrostatic Pressure	(A) 2197 P.S.I.
Initial Flow PeriodMinutes30	) (B) 7 P.S.I. to (C) 9 P.S.I.
Initial Closed In Period	
Final Flow PeriodMinutes15	(E) 9 P.S.I. to (F) 7 P.S.I.
Final Closed In PeriodMinutes15	
Final Hydrostatic Pressure.	(H)2051 <sub>P.S.I.</sub>

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.