

DIAMOND TESTING

General Information Report

General Information

Company Name TRANS PACIFIC OIL CORPORATION
Contact BETH ISERN
Well Name HANKS "C" #1-10
Unique Well ID DST #5, FT. SCOTT, 4344-4412
Surface Location SEC 10-17S-27W, LANE CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST \$5, FT. SCOTT, 4344-4412
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator TRANS PACIFIC OIL CORPORATION
Report Date 2013/06/12
Prepared By TIM VENTERS
Qualified By MIKE KIDWELL

Start Test Date 2013/06/12
Final Test Date 2013/06/13

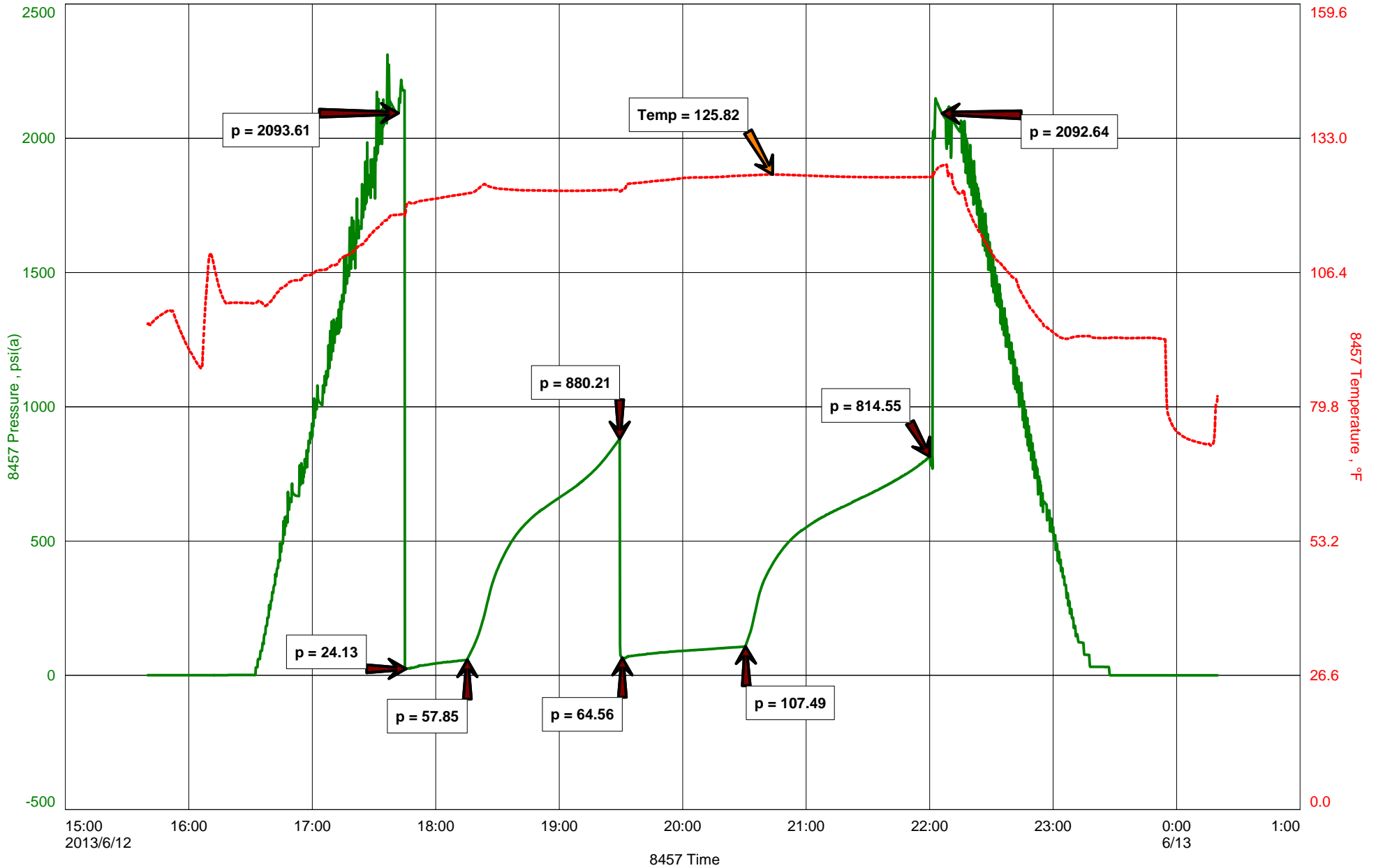
Start Test Time 15:40:00
Final Test Time 00:20:00

Test Recovery:

RECOVERED: 2535' GAS IN PIPE
130' G,VHOCM, 12% GAS, 42% OIL, 46% MUD
125' G,MCO, 7% GAS, 71% OIL, 22% MUD
255' TOTAL FLUID

TOOL SAMPLE: 4% GAS, 41% OIL, 55% MUD

HANKS "C" #1-10





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: HANKSC1-10DST5

TIME ON: 15:40 6-12-13
TIME OFF: 00:20 6-13-13

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. HANKS "C" #1-10
Contractor DUKE DRILLING CO., INC. RIG #4 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2590 KB Formation FT. SCOTT Effective Pay _____ Ft. Ticket No. T221
Date 6-12-13 Sec. 10 Twp. 17 S Range 27 W County LANE State KANSAS
Test Approved By MIKE KIDWELL Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 5 Interval Tested from 4344 ft. to 4412 ft. Total Depth 4412 ft.
Packer Depth 4339 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4344 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4325 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 4409 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 52 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 9.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5,500 P.P.M. Drill Pipe Length 4311 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 36 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{32' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/2 INCH BLOW, BUILDING, REACHING BOB 3 MIN. (NO BB)
2nd Open: WEAK 1 INCH BLOW, BUILDING, REACHING BOB 3 MIN. (NO BB)

Recovered 2535 ft. of GAS IN PIPE
Recovered 130 ft. of G,VHOCM, 12% GAS, 42% OIL, 46% MUD
Recovered 125 ft. of G,MCO, 7% GAS, 71% OIL, 22% MUD
Recovered 255 ft. of TOTAL FLUID

| | |
|--|---------------|
| Recovered _____ ft. of _____ | Price Job |
| Recovered _____ ft. of _____ | Other Charges |
| Remarks: _____ | Insurance |
| TOOL SAMPLE: <u>4% GAS, 41% OIL, 55% MUD</u> | Total |

Time Set Packer(s) 5:44 PM ^{A.M.}/_{P.M.} Time Started Off Bottom 9:59 PM ^{A.M.}/_{P.M.} Maximum Temperature 126 deg.

Initial Hydrostatic Pressure..... (A) 2094 P.S.I.
Initial Flow Period..... Minutes 30 (B) 24 P.S.I. to (C) 53 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 880 P.S.I.
Final Flow Period..... Minutes 60 (E) 65 P.S.I. to (F) 107 P.S.I.
Final Closed In Period..... Minutes 90 (G) 815 P.S.I.
Final Hydrostatic Pressure..... (H) 2093 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.