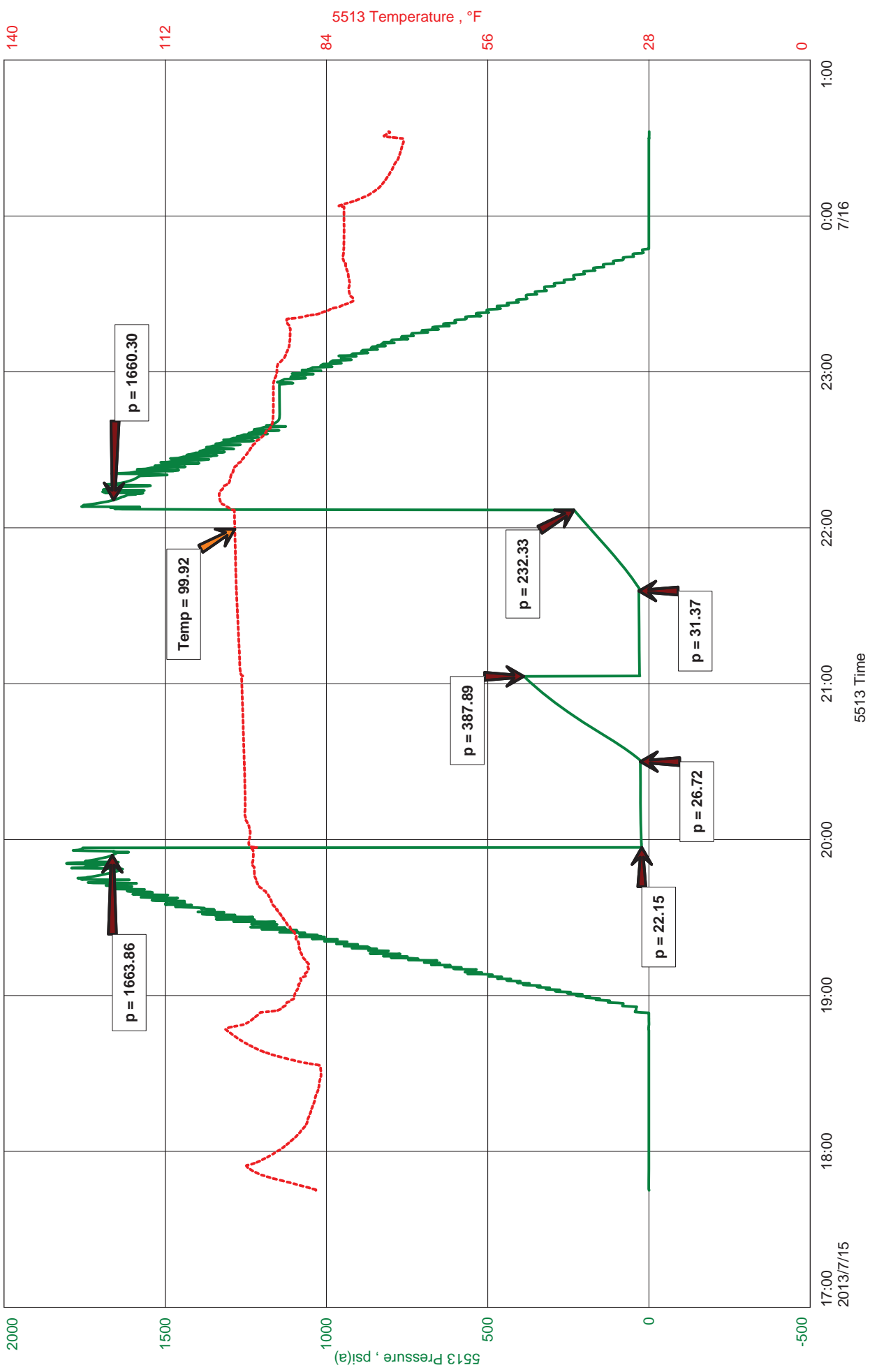


Trans Pacific Oil Corp  
DST #5 Long 3456-3546  
Start Test Date: 2013/07/15  
Final Test Date: 2013/07/16

Bemis A 1-3  
Formation: DST #5 Long 3456-3546  
Job Number: K006

# Bemis A 1-3





**JASON MCLEMORE**

**CELL # 620-6170527**

**General Information**

<b>Company Name</b>	Trans Pacific Oil Corp	<b>Job Number</b>	K006
<b>Contact</b>	Alan Banta	<b>Representative</b>	Jason McLemore
<b>Well Name</b>	Bemis A 1-3	<b>Well Operator</b>	Trans Pacific Oil Corp
<b>Unique Well ID</b>	DST #5 Long 3456-3546	<b>Prepared By</b>	K006
<b>Surface Location</b>	3-11s-18w-Ellis	<b>Qualified By</b>	Alex Chapin
<b>Field</b>	Bemis Shutts	<b>Test Unit</b>	#7

**Test Information**

<b>Test Type</b>	Drill Stem Test	<b>Representative</b>	Jason McLemore
<b>Formation</b>	DST #5 Long 3456-3546	<b>Well Operator</b>	Trans Pacific Oil Corp
<b>Well Fluid Type</b>	01 Oil	<b>Report Date</b>	2013/07/15
<b>Test Purpose (AEUB)</b>	Initial Test	<b>Prepared By</b>	K006

<b>Start Test Date</b>	2013/07/15	<b>Start Test Time</b>	17:45:00
<b>Final Test Date</b>	2013/07/16	<b>Final Test Time</b>	00:34:00

**Test Results**

Recovered      45' Drilling Mud    100%Mud  
                     45' Total Fluid

Tool Sample 100% Mud



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: bemisa1-3dst5

TIME ON: 17:45:00(7.15)  
TIME OFF: 00:34:00(7.16)

Company Trans Pacific Oil Corp. Lease & Well No. Bemis A #1-3  
Contractor American Eagle #2 Charge to Trans Pacific Oil Corp.  
Elevation 2017 KB Formation \_\_\_\_\_ Long Effective Pay \_\_\_\_\_ Ft. Ticket No. K006  
Date 7-15-13 Sec. 3 Twp. \_\_\_\_\_ 11 S Range \_\_\_\_\_ 18 W County \_\_\_\_\_ Ellis State KANSAS  
Test Approved By Alex Chapin Diamond Representative Jason McLemore

Formation Test No. 5 Interval Tested from 3456 ft. to 3546 ft. Total Depth 3546 ft.  
Packer Depth 3451 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 3456 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3444 ft. Recorder Number 5513 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 3453 ft. Recorder Number 13338 Cap. 4950 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.2 Water Loss 7.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 2000 P.P.M. Drill Pipe Length 3431 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 90 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. <sup>63' drillpipe in Anchor</sup> Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, Died In 5 Min.

2nd Open: No Blow

Recovered 45 ft. of Drilling Mud, 100%Mud  
Recovered 45 ft. of Total Fluid  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Tool Sample 100% Mud</u>	Insurance
_____	Total

Time Set Packer(s) 7:59 PM A.M. P.M. Time Started Off Bottom 10:08 PM A.M. P.M. Maximum Temperature 100

Initial Hydrostatic Pressure..... (A) 1664 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 22 P.S.I. to (C) 27 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) 386 P.S.I.  
Final Flow Period..... Minutes 38 (E) 28 P.S.I. to (F) 31 P.S.I.  
Final Closed In Period..... Minutes 30 (G) 230 P.S.I.  
Final Hydrostatic Pressure..... (H) 1630 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.