



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: Hagansa1-11DST1

TIME ON: 16:46  
TIME OFF: 23:36

Company Trans Pacific Oil Corp Lease & Well No. Hagans "A" No. 1-11  
Contractor Duke Drilling - Rig #10 Charge to Trans Pacific Oil Corp  
Elevation 2605 KB Formation 160' Zone Effective Pay -- Ft. Ticket No. S0374  
Date 8-31-13 Sec. 24 Twp. 15 S Range 24 W County Trego State KANSAS  
Test Approved By Mike Kidwell Diamond Representative Jacob McCallie

Formation Test No. 1 Interval Tested from 4,078 ft. to 4,120 ft. Total Depth 4,120 ft.  
Packer Depth 4,073 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.  
Packer Depth 4,078 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 4,066 ft. Recorder Number 8471 Cap. 10,000 P.S.I.  
Bottom Recorder Depth (Outside) 4,081 ft. Recorder Number 5515 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth          ft. Recorder Number          Cap.          P.S.I.

Mud Type CHEMICAL Viscosity 49 Drill Collar Length -- ft. I.D. 2 1/4 in.  
Weight 9.1 Water Loss 8.0 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in.  
Chlorides 1,800 P.P.M. Drill Pipe Length 4052 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number N/A Test Tool Length 26 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 42 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Slid 10' to bottom. Had to make connection. No blow. NOBB  
2nd Open: No blow. NOBB

Recovered <u>1512</u> ft. of mud	<u>100%-M</u>	
Recovered <u>        </u> ft. of		
Recovered <u>        </u> ft. of		
Recovered <u>        </u> ft. of		
Recovered <u>        </u> ft. of		Price Job
Recovered <u>        </u> ft. of		Other Charges
Remarks: <u>        </u>		Insurance
Tool Sample: <u>1%-O 99%-M</u>		Total

Time Set Packer(s) 6:50 P.M. <sup>A.M.</sup> P.M. Time Started Off Bottom 8:50 P.M. <sup>A.M.</sup> P.M. Maximum Temperature 120

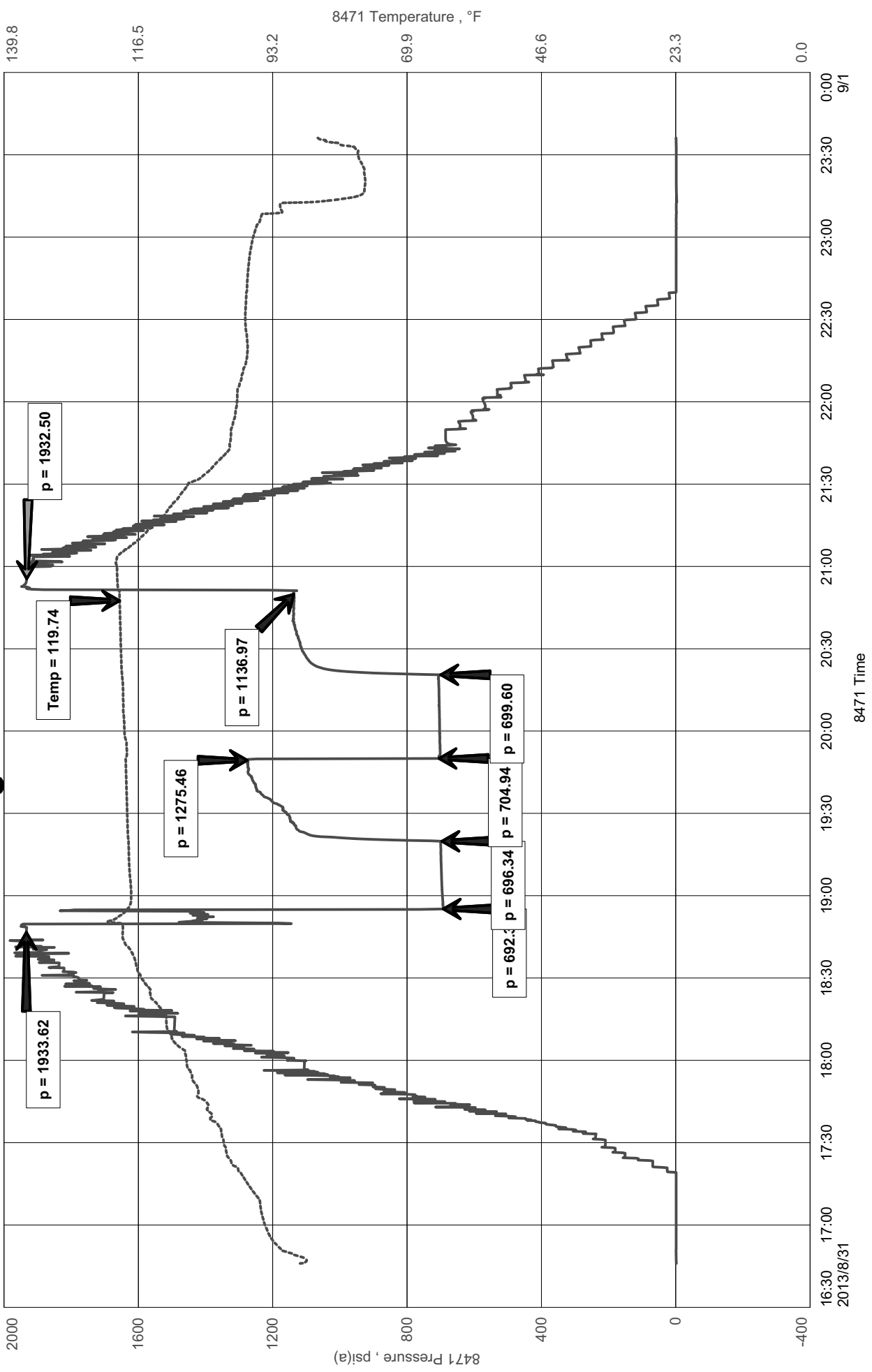
Initial Hydrostatic Pressure..... (A) 1934 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 692 P.S.I. to (C) 696 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) 1275 P.S.I.  
Final Flow Period..... Minutes 30 (E) 705 P.S.I. to (F) 700 P.S.I.  
Final Closed In Period..... Minutes 30 (G) 1137 P.S.I.  
Final Hydrostatic Pressure..... (H) 1933 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corp  
 DST #1 160' Zone 4078-4120'  
 Start Test Date: 2013/08/31  
 Final Test Date: 2013/08/31

Hagans "A" #1-11  
 Formation: DST #1 160' Zone 4078-4120'  
 Pool: Wildcat  
 Job Number: S0374

# Hagans "A" #1-11



# Diamond Testing

## General information Report

### General Information

Company Name Trans Pacific Oil Corp

Contact	Beth Isern	Job Number	S0374
Well Name	Hagans "A" #1-11	Representative	Jacob McCallie
Unique Well ID	DST #1 160' Zone 4078-4120'	Well Operator	Trans Pacific Oil Corp
Surface Location	SEC 11-17S-27W Lane County	Report Date	2013/08/31
Well License Number		Prepared By	Jacob McCallie
Field	Wildcat		
Well Type	Vertical		

Test Type	Drill Stem Test	Start Test Time	16:46:00
Formation	DST #1 160' Zone 4078-4120'	Final Test Time	23:36:00
Well Fluid Type	01 Oil		
Start Test Date	2013/08/31		
Final Test Date	2013/08/31		
Gauge Name	8471		
Gauge Serial Number			

### Test Results

RECOVERED:  
1512' MUD 100% M

TOOL SAMPLE:  
1% O 99% M