



Diamond Testing General Report

**JAKE
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General Information

Company Name	Trans Pacific Oil Corp.	Well Name	Butler-Bealor Unit 'A' #1-6
Well Operator	Trans Pacific Oil Corp.	Unique Well ID	DST #1 Lansing 'B' 4116'-4145'
Contact	Bryce Bidleman	Surface Location	Sec 6-25s-20w-Edwards Co.-KS
Site Contact	Brad Rine	Test Unit	#5
Field	Wildcat	Pool	NA
Well Type	Vertical	Job Number	F175
Prepared By	Jake Fahrenbruch	Qualified By	Brad Rine

Test Information

Test Type	Bottom-Hole (no J&J)	Test Purpose	Initial Test
Formation	Lansing 'B' 4116'-4145'	Gauge Name	0062
Start Test Date	2013/09/21	Start Test Time	00:02:00
Final Test Date	2013/09/21	Final Test Time	09:05:00

Test Results

30 minute initial flow period:	Strong blow, B.O.B. 7.5 minutes.
75 minute initial shut-in period:	Surface blowback, died in 20 minutes.
60 minute final flow period:	Strong blow, B.O.B. 10.5 minutes.
90 minute final shut-in period:	No blowback.

Recovered:

140' MCW 73% W, 27% M
 830' Salt Water 100% W

 Total Recovered Fluid: 970'

 Chlorides: 75,000 PPM

 RW: .12 ohm @ 70 Deg F

 PH: 7.5

 Bottom-Hole Temp: 126 Deg F

 *****SCUM OF OIL IN TOOL*****

Pressures:

IHP: 1986
 IFP: 19 - 205
 ISIP: 1322
 FFP: 207 - 483
 FSIP: 1303
 FHP: 1986

Thanks!



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: BBUNITA1DST1

TIME ON: on loc. 10:15pm/batt. on 12:02am
TIME OFF: 9:05 am

Company Trans Pacific Oil Corp. Lease & Well No. Butler-Bealor Unit 'A' #1-6
Contractor Duke Drilling Rig #1 Charge to Trans Pacific Oil Corp.
Elevation 2262' KB Formation Lansing 'B' Effective Pay _____ Ft. Ticket No. F175
Date 9-21-13 Sec. 6 Twp. 25 S Range 20 W County Edwards State KANSAS
Test Approved By Brad Rine Diamond Representative Jake Fahrenbruch

Formation Test No. ONE Interval Tested from 4116 ft. to 4145 ft. Total Depth 4145 ft.
Packer Depth 4111 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4116 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4097 ft. Recorder Number 0062 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4120 ft. Recorder Number 5951 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 52 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.0 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 12000 P.P.M. Drill Pipe Length 4091 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 29 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Strong blow, B.O.B 7.5 minutes. Surface blowback, died in 20 minutes.
2nd Open: Strong blow, B.O.B. 10.5 minutes. No blowback.

Recovered 140 ft. of MCW 73% W, 27% M
Recovered 830 ft. of Salt Water 100% W
Recovered _____ ft. of Total Recovered Fluid: 970'

Recovered _____ ft. of <u>Chlorides: 75,000 PPM</u>	Price Job Other Charges Insurance Total
Recovered _____ ft. of <u>RW: .12 ohm @ 70 Deg F</u>	
Recovered _____ ft. of <u>PH: 7.5</u>	
Remarks: <u>*****SCUM OF OIL IN TOOL *****</u>	

Time Set Packer(s) 2:32 AM A.M. P.M. Time Started Off Bottom 6:47 AM A.M. P.M. Maximum Temperature 126 Deg F

Initial Hydrostatic Pressure..... (A) 1986 P.S.I.
Initial Flow Period..... Minutes 30 (B) 19 P.S.I. to (C) 205 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 1322 P.S.I.
Final Flow Period..... Minutes 60 (E) 207 P.S.I. to (F) 483 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1303 P.S.I.
Final Hydrostatic Pressure..... (H) 1986 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corp.
DST #1 Lansing 'B' 4116'-4145'
Start Test Date: 2013/09/21
Final Test Date: 2013/09/21

Butler-Bealor Unit 'A' #1-6
Formation: Lansing 'B' 4116'-4145'
Pool: NA
Job Number: F175

Butler-Bealor Unit 'A' #1-6

