



Diamond Testing General Report

**JAKE
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General Information

Company Name	Trans Pacific Oil Corp	Well Name	Butler-Bealor Unit 'A' #1-6
Well Operator	Trans Pacific Oil Corp	Unique Well ID	DST #2 Mississippian 4658'-4706'
Contact	Bryce Bidleman	Surface Location	Sec 6-25s-20w-Edwards Co.-KS
Site Contact	Brad Rine	Test Unit	#5
Field	Wildcat	Pool	NA
Well Type	Vertical	Job Number	F176
Prepared By	Jake Fahrenbruch	Qualified By	Brad Rine

Test Information

Test Type	Bottom-Hole (NO J&J)	Test Purpose	Initial Test
Formation	Mississippian 4658'-4706'	Gauge Name	0062
Start Test Date	2013/09/23	Start Test Time	03:24:00
Final Test Date	2013/09/23	Final Test Time	12:13:00

Test Results

30 minute initial flow period:	Surface blow, increased to 2" in bucket.
75 minute initial shut-in period:	No blowback.
60 minute final flow period:	Half inch blow, increased to 3" in bucket.
90 minute final shut-in period:	No blowback.

Recovered:

35'	OCM	10% oil, 90% mud
-----	Tool Sample:	OCM, 15% oil, 85% mud
-----	Bottom-Hole Temp:	122 Deg F

Pressures:

IHP:	2304
IFP:	14 - 27
ISIP:	264
FFP:	24 - 27
FSIP:	200
FHP:	2301

Thanks!



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: BBUNITA1DST2

TIME ON: 3:24 AM
TIME OFF: 12:13 PM

Company Trans Pacific Oil Corp. Lease & Well No. Butler-Bealor Unit 'A' #1-6
Contractor Duke Drilling Rig #1 Charge to Trans Pacific Oil Corp.
Elevation 2262' KB Formation Mississippian Effective Pay _____ Ft. Ticket No. F176
Date 9-23-13 Sec. 6 Twp. 25 S Range 20 W County Edwards State KANSAS
Test Approved By Brad Rine Diamond Representative Jake Fahrenbruch

Formation Test No. TWO Interval Tested from 4658 ft. to 4706 ft. Total Depth 4706 ft.
Packer Depth 4653 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4658 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4644 ft. Recorder Number 0062 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4667 ft. Recorder Number 5951 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 56 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.0 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 10000 P.P.M. Drill Pipe Length 4633 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 48 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{14' PERF (6' top, 8' btm)} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Surface blow, increased to 2" in bucket.
2nd Open: Half inch blow, increased to 3" in bucket.

Recovered 35 ft. of OCM 10% oil, 90% mud
Recovered _____ ft. of Tool Sample: OCM, 15% oil, 85% mud
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks:	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s) 5:50 AM ^{A.M.} P.M. Time Started Off Bottom 10:05 AM ^{A.M.} P.M. Maximum Temperature 122 Deg F

Initial Hydrostatic Pressure..... (A) 2304 P.S.I.
Initial Flow Period..... Minutes 30 (B) 14 P.S.I. to (C) 27 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 264 P.S.I.
Final Flow Period..... Minutes 60 (E) 24 P.S.I. to (F) 27 P.S.I.
Final Closed In Period..... Minutes 90 (G) 200 P.S.I.
Final Hydrostatic Pressure..... (H) 2301 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Butler-Bealor Unit 'A' #1-6

