



Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Trans Pacific Oil Corp	Well Name	Butler-Bealor Unit 'A' #1-6
Well Operator	Trans Pacific Oil Corp	Unique Well ID	DST #3 Mississippian 4658' - 4713'
Contact	Bryce Bidleman	Surface Location	Sec 6-25s-20w-Edwards Co.-KS
Site Contact	Brad Rine	Test Unit	#5
Field	Wildcat	Pool	NA
Well Type	Vertical	Job Number	F177
Prepared By	Jake Fahrenbruch	Qualified By	Brad Rine

Test Information

Test Type	Bottom-Hole (NO J&J)	Test Purpose	Initial Test
Formation	Mississippian 4658' - 4713'	Gauge Name	0062
Start Test Date	2013/09/23	Start Test Time	21:00:00
Final Test Date	2013/09/24	Final Test Time	05:36:00

Test Results

30 minute initial flow period:	Surface blow, increased to 1" in 20 minutes. Blow died.
75 minute initial shut-in period:	No blowback.
30 minute final flow period:	Very weak surface blow, died in 5 minutes.
90 minute final shut-in period:	No blowback.

Recovered:

30'	OSM	1% oil, 99% mud
-----	Tool Sample:	SOCM, 3% oil, 97% mud
-----	Bottom-Hole Temp:	119 Deg F

Pressures:

IHP:	2318
IFP:	15 - 21
ISIP:	1154
FFP:	24 - 27
FSIP:	914
FHP:	2322

Thanks!



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: BBUNITA1DST3

TIME ON: 9:00 PM 9-23
TIME OFF: 5:36 AM 9-24

Company Trans Pacific Oil Corp. Lease & Well No. Butler-Bealor Unit 'A' #1-6
Contractor Duke Drilling Rig #1 Charge to Trans Pacific Oil Corp.
Elevation 2262' KB Formation Mississippian Effective Pay _____ Ft. Ticket No. F176
Date 9-24-13 Sec. 6 Twp. 25 S Range 20 W County Edwards State KANSAS
Test Approved By Brad Rine Diamond Representative Jake Fahrenbruch

Formation Test No. THREE Interval Tested from 4658 ft. to 4713 ft. Total Depth 4713 ft.
Packer Depth 4653 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4658 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4644 ft. Recorder Number 0062 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4671 ft. Recorder Number 5951 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 58 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 10.0 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 12000 P.P.M. Drill Pipe Length 4633 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 55 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 21' PERF (11' top, 10' btm) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Surface blow, increased to 1" in 20 minutes, blow died.

2nd Open: Very weak surface blow, blow died in 5 minutes.

Recovered 30 ft. of OSM 1% oil, 99% mud
Recovered _____ ft. of Tool Sample: SOCM 3% oil, 97% mud
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks:	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s) 10:55 PM 9-23 A.M. P.M. Time Started Off Bottom 2:40 AM 9-24 A.M. P.M. Maximum Temperature 119 Deg F

Initial Hydrostatic Pressure..... (A) 2318 P.S.I.
Initial Flow Period..... Minutes 30 (B) 15 P.S.I. to (C) 21 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 1154 P.S.I.
Final Flow Period..... Minutes 30 (E) 24 P.S.I. to (F) 27 P.S.I.
Final Closed In Period..... Minutes 90 (G) 914 P.S.I.
Final Hydrostatic Pressure..... (H) 2322 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corp
DST #3 Mississippian 4658' - 4713'
Start Test Date: 2013/09/23
Final Test Date: 2013/09/24

Butler-Bealor Unit 'A' #1-6
Formation: Mississippian 4658' - 4713'
Pool: NA
Job Number: F177

Butler-Bealor Unit 'A' #1-6

