



Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Trans Pacific Oil Corp	Well Name	Butler-Bealor Unit 'A' #1-6
Well Operator	Trans Pacific Oil Corp	Unique Well ID	DST #4 Mississippian 4712' - 4718'
Contact	Bryce Bidleman	Surface Location	Sec 6-25s-20w-Edwards Co.-KS
Site Contact	Brad Rine	Test Unit	#5
Field	Wildcat	Pool	NA
Well Type	Vertical	Job Number	F178
Prepared By	Jake Fahrenbruch	Qualified By	Brad Rine

Test Information

Test Type	Bottom - Hole (NO J&J)	Test Purpose	Initial Test
Formation	Mississippian 4712' - 4718'	Gauge Name	0062
Start Test Date	2013/09/24	Start Test Time	13:48:00
Final Test Date	2014/09/24	Final Test Time	22:38:00

Test Results

30 minute initial flow period:	Weak surface blow, increased to 1" in bucket.
75 minute initial shut-in period:	No blowback.
60 minute final flow period:	Weak surface blow, increased to 1" in bucket.
90 minute final shut-in period:	No blowback.

Recovered:

55' HWCM w/trace oil specks 35% wtr, 65% mud
 ---- Tool Sample: SOSHWCM 1% oil, 40% wtr, 59% mud
 ---- Bottom-Hole Temp: 122 Deg F
 ---- Chlorides: 18,000 PPM
 ---- RW: .28 ohm @ 66 Deg F
 ---- PH: 10.0

Pressures:

IHP: 2318
 IFP: 18 - 24
 ISIP: 1530
 FFP: 26 - 36
 FSIP: 1514
 FHP: 2317

Thanks!



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: BBUNITA1DST3

TIME ON: 1:48 PM
TIME OFF: 10:38 PM

Company Trans Pacific Oil Corp. Lease & Well No. Butler-Bealor Unit 'A' #1-6
Contractor Duke Drilling Rig #1 Charge to Trans Pacific Oil Corp.
Elevation 2262' KB Formation Mississippian Effective Pay _____ Ft. Ticket No. F178
Date 9-24-13 Sec. 6 Twp. 25 S Range 20 W County Edwards State KANSAS
Test Approved By Brad Rine Diamond Representative Jake Fahrenbruch

Formation Test No. FOUR Interval Tested from 4712 ft. to 4718 ft. Total Depth 4718 ft.
Packer Depth 4707 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4712 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4698 ft. Recorder Number 0062 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4715 ft. Recorder Number 11033 Cap. 5,150 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 71 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 8.9 Water Loss 15.6 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 16000 P.P.M. Drill Pipe Length 4687 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 6 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak surface blow, increased to 1" in bucket.
2nd Open: Weak surface blow, increased to 1" in bucket.

Recovered 55 ft. of HWCM w/trace oil specks 35% wtr, 65% mud
Recovered _____ ft. of Tool Sample: SOSHMCW 1% oil, 40% wtr, 59% mud
Recovered _____ ft. of Chlorides: 18,000 PPM
Recovered _____ ft. of RW: .28 ohm @ 66 Deg F
Recovered _____ ft. of PH: 10.0

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 4:02 A.M. Time Started Off Bottom 8:17 P.M. Maximum Temperature 122 Deg F

Initial Hydrostatic Pressure..... (A) 2318 P.S.I.
Initial Flow Period..... Minutes 30 (B) 18 P.S.I. to (C) 24 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 1530 P.S.I.
Final Flow Period..... Minutes 60 (E) 26 P.S.I. to (F) 36 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1514 P.S.I.
Final Hydrostatic Pressure..... (H) 2317 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Butler-Bealor Unit 'A' #1-6

