



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Vincent Oil Corp  
 155 N Market STE 700  
 Wichita KS 67202  
 ATTN: Ken Leblanc

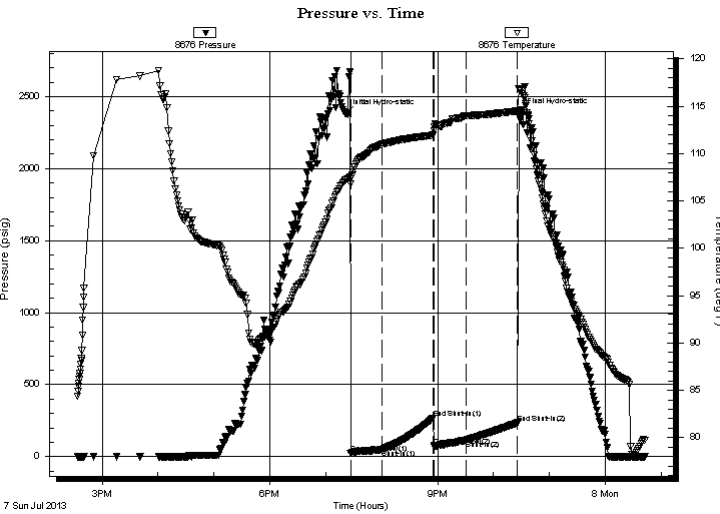
**9-29-24 Ford Co**  
**Herrmann #1-9**  
 Job Ticket: 47512      **DST#: 2**  
 Test Start: 2013.07.07 @ 14:33:36

## GENERAL INFORMATION:

Formation: **Penn Conglomerate**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 19:26:36  
 Time Test Ended: 00:42:36  
 Interval: **5175.00 ft (KB) To 5235.00 ft (KB) (TVD)**  
 Total Depth: 5235.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Chris Staats  
 Unit No: 47  
 Reference Elevations: 2529.00 ft (KB)  
 2517.00 ft (CF)  
 KB to GR/CF: 12.00 ft

**Serial #: 8676      Outside**  
 Press @ RunDepth: 115.53 psig @ 5176.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2013.07.07      End Date: 2013.07.08      Last Calib.: 2013.07.08  
 Start Time: 14:33:41      End Time: 00:42:36      Time On Btm: 2013.07.07 @ 19:21:36  
 Time Off Btm: 2013.07.07 @ 22:28:51

**TEST COMMENT:** IF: Weak blow 1"  
 IS: No blow back  
 FF: No blow  
 FS: No blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2380.14	107.22	Initial Hydro-static
5	25.91	106.80	Open To Flow (1)
39	51.86	110.99	Shut-In(1)
94	265.73	111.93	End Shut-In(1)
95	72.32	112.83	Open To Flow (2)
130	115.53	113.98	Shut-In(2)
185	235.77	114.50	End Shut-In(2)
188	2388.39	116.69	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
90.00	W,M 10%w ater 90% mud	0.44

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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## FLUID SUMMARY

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**9-29-24 Ford Co**

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Wichita KS 67202

**Herrmann #1-9**

Job Ticket: 47512

**DST#: 2**

ATTN: Ken Leblanc

Test Start: 2013.07.07 @ 14:33:36

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

31000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 13.59 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 12.40 ppm

Filter Cake: 0.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	W,M 10%water 90% mud	0.443

Total Length: 90.00 ft      Total Volume: 0.443 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8676

Outside Vincent Oil Corp

Herrmann #1-9

DST Test Number: 2

