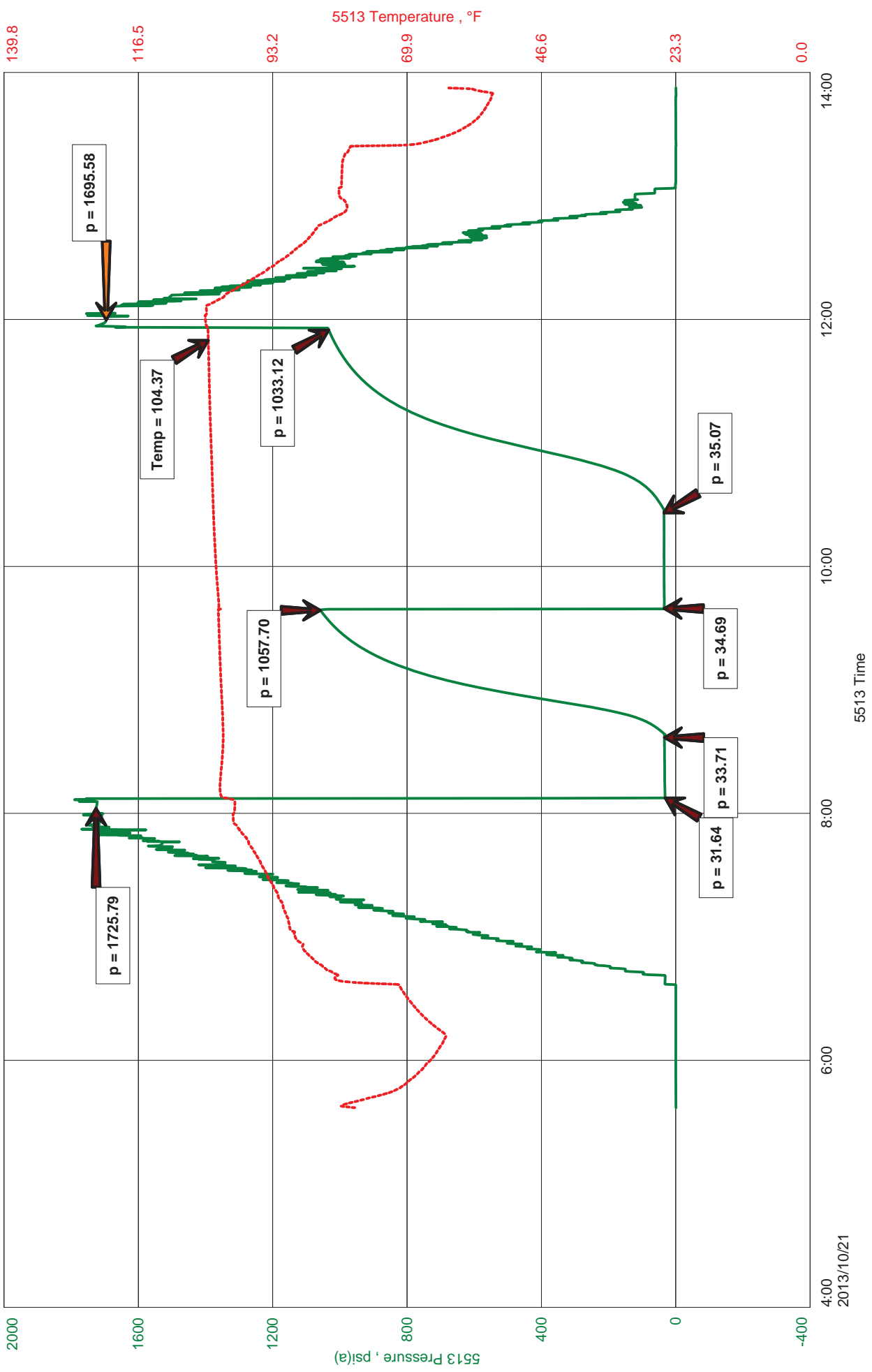


Raymond Oil Company, Inc
DST #2 H-I 3520-3552
Start Test Date: 2013/10/21
Final Test Date: 2013/10/22

Burker Trust #1
Formation: H-I
Job Number: K048

Burker Trust #1





JASON MCLEMORE

CELL # 620-6170527

General Information

Company Name	Raymond Oil Company, Inc	Job Number	K048
Contact	Mike Raymond	Representative	Jason McLemore
Well Name	Burker Trust #1	Well Operator	Raymond Oil Company, Inc
Unique Well ID	DST #2 H-I 3520-3552	Prepared By	Jason McLemore
Surface Location	5-6s-20w-Rooks	Qualified By	Pat Balthazar
Field	Wildcat	Test Unit	
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	H-I	Well Operator	Raymond Oil Company, Inc
Well Fluid Type	01 Oil	Report Date	2013/10/22
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2013/10/21	Start Test Time	17:37:00
Final Test Date	2013/10/22	Final Test Time	01:53:00

Test Results

RECOVERED:

30 Mud With Oil Specks <1% Oil
30 Total Fluid

TOOL SAMPLE: VSOCM, 2%O, 98%M



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: burker1dst2

TIME ON: 5:37 PM
TIME OFF: 1:53 AM

Company Raymond Oil Company, Inc. Lease & Well No. Burker Trust #1
Contractor H2 #2 Charge to Raymond Oil Company, Inc.
Elevation KB 2160 Formation _____ H-I Effective Pay _____ Ft. Ticket No. K048
Date 10-21-13 Sec. 5 Twp. _____ 6 S Range _____ 20 W County _____ Rooks State KANSAS
Test Approved By Pat Balthazar Diamond Representative Jason McLemore

Formation Test No. 2 Interval Tested from 3520 ft. to 3552 ft. Total Depth 3552 ft.
Packer Depth 3515 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3520 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3508 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3549 ft. Recorder Number 13306 Cap. 4625 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 54 Drill Collar Length 237 ft. I.D. 2 1/4 in.
Weight 8.9 Water Loss 5.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 900 P.P.M. Drill Pipe Length 3258 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out No Anchor Length 32 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Slid Tool 3', Surge, Then died, no Blowback
2nd Open: Dead

Recovered 30 ft. of Mud With Oil Specks, <1% Oil
Recovered 30 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of <u>Tool Sample: VSOCM, 2% Oil, 98% Mud</u>	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 8:08 PM A.M. P.M. Time Started Off Bottom 1:53 AM A.M. P.M. Maximum Temperature 104

Initial Hydrostatic Pressure..... (A) 1726 P.S.I.
Initial Flow Period..... Minutes 30 (B) 32 P.S.I. to (C) 34 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1058 P.S.I.
Final Flow Period..... Minutes 45 (E) 35 P.S.I. to (F) 35 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1033 P.S.I.
Final Hydrostatic Pressure..... (H) 1696 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.