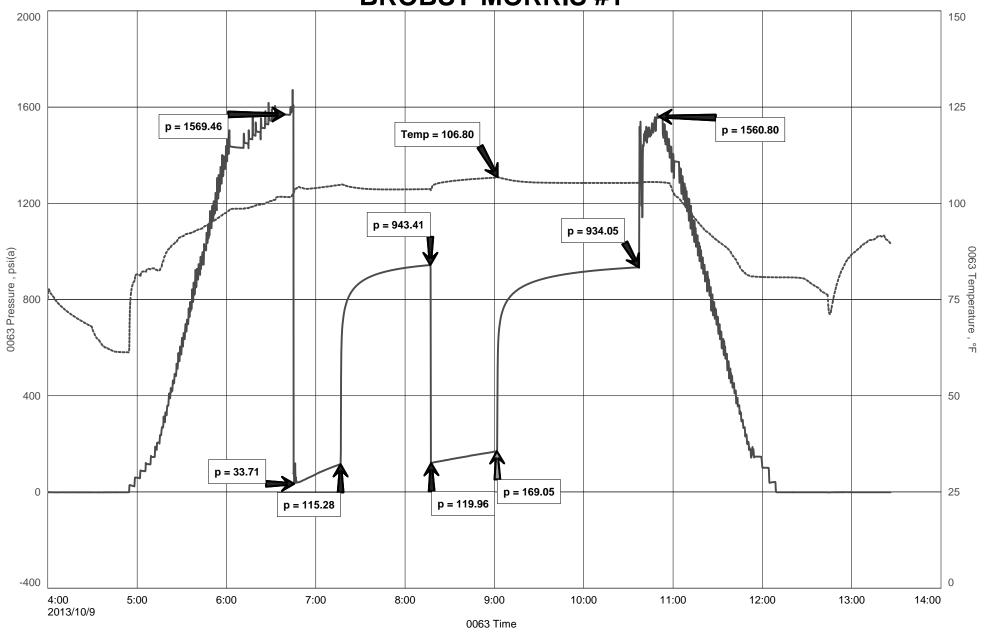
RAYMOND OIL COMPANY DST#1 3243-3260 DEER CREEK Start Test Date: 2013/10/09

Final Test Date: 2013/10/09

BROBST-MORRIS #1 Formation: DST#1 3243-3260 DEER CREEK

Pool: WILDCAT Job Number: M559

## **BROBST-MORRIS #1**



# DIAMOND **TESTING**

### **Pressure Survey Report**

#### **General Information**

**Company Name Well Name** Unique Well ID Surface Location Field Well Type

**RAYMOND OIL COMPANY Job Number BROBST-MORRIS #1** Representative DST#1 3243-3260 DEER CREEK Well Operator RAYMOND OIL COMPANY SEC.12-6S-21W GRAHAM CO.KS. Report Date **WILDCAT** Prepared By

Vertical Qualified By **Test Unit** 

M559 **MIKE COCHRAN** 2013/10/09 **MIKE COCHRAN PAT BALTHAZOR** 

#### **Test Information**

**Test Type** CONVENTIONAL **Formation DST#1 3243-3260 DEER CREEK Test Purpose (AEUB) Initial Test** 

**Start Test Date** 2013/10/09 Start Test Time 04:00:00 **Final Test Date** 2013/10/09 Final Test Time 16:25:00 **Well Fluid Type** 01 Oil

0063 **Gauge Name Gauge Serial Number** 

## **Test Results**

#### Remarks RECOVERED:

345' VSOSGMW 1% GAS, 95% WTR, 4% MUD W/ A FEW SPECKS OF OIL 345' TOTAL FLUID

CHLOR: 61,000 PPM PH:7.0

RW: .12 @ 83 DEG

TOOL SAMPLE: 99% WTR, 1% MUD, W/ A FEW SPOTS OF OIL



#### DIAMOND TESTING P.O. Box 157

HOISINGTON, KANSAS 67544

(800) 542-7313

**DRILL-STEM TEST TICKET** DST1

TIME ON: 0400 TIME OFF: 1625

	FILE:	BRBST-MRRS1I	
	DAY/MANID OU COMBANIY		

Company RAYMOND OIL COMPANY	Lease & Well No. BROBST-MORRIS #1			
Contractor_H2 RIG2	Charge to RAYMOND OIL COMPANY			
Elevation 2190 GL EST Formation DEER CREE	K Effective PayFt. Ticket NoM559			
	ange 21 W County GRAHAM State_ KANSA	AS		
Test Approved By PAT BALTHAZOR	Diamond Representative MIKE COCHRAN			
Formation Test No. 1 Interval Tested from 32	243 ft. to3260 ft. Total Depth 3260 f	t.		
Packer Depth 3238 ft. Size 6 3/4 in.	Packer depthNA ft. Size 6 3/4 in.			
Packer Depth 3243 ft. Size 6 3/4 in.	Packer depthNA ft. Size_ 6 3/4 in.			
Depth of Selective Zone Set				
Top Recorder Depth (Inside) 3232 ft.	Recorder Number			
Bottom Recorder Depth (Outside) 3257_ft.	Recorder Number			
Below Straddle Recorder Depthft.	Recorder Number Cap P.S.I.			
Mud Type CHEM Viscosity 61	Drill Collar Length 236 ft. I.D. 2 1/4	in.		
Weight 8.8 Water Loss 5.4 cc.	Weight Pipe Length0 ft. I.D2 7/8	in		
Chlorides 500 P.P.M.	Drill Pipe Length 2982 ft. I.D 3 1/2	in		
Jars: Make STERLING Serial Number NA	Test Tool Length 25 ft. Tool Size 3 1/2-IF	in		
Did Well Flow?NOReversed OutNO	Anchor Length 17 ft. Size 4 1/2-FH	_in		
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in.	Surface Choke Size 1 in. Bottom Choke Size 5/8	_in		
Blow: 1st Open: GSB, BUILT TO 9"	(NO BB)			
<sup>2nd Open:</sup> VVWSB, INCREASED TO 91/2"	(NO BB)			
Recovered 345 ft. of VSOSGMW 1% GAS, 95% WTR, 4% MUI	) W/ A FEW SPECKS OF OIL	_		
Recovered 345 ft. of TOTAL FLUID (109' DP, 236' DC)				
Recovered ft. of				
Recoveredft. of CHLOR: 61,000 PPM				
Recoveredft. of RW: .12 @ 83 DEG	Price Job			
Recoveredft. of PH:7.0	Other Charges			
Remarks: TOOL SLID ~10'	Insurance			
TOOL SAMPLE: 99% WTR, 1% MUD, W/ A FEW SPOTS OF OIL	Total A.M.			
Time Set Packer(s) 6:45 A.M. P.M. Time Started Off Bo				
Initial Hydrostatic Pressure	(A) 1569 P.S.I.			
Initial Flow Period	(B)(B)115_P.S.I. to (C)115_P.S.I.			
Initial Closed In Period	(D)P.S.I.			
Final Flow Period	(E)120 P.S.I. to (F)169 P.S.I.			
Final Closed In PeriodMinutes90	(G)934 P.S.I.			
Final Hydrostatic Pressure	(H) 1561 <sub>P.S.I.</sub>			