



## DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas**

PO Box 837  
Russell KS 67665+0837

ATTN: Randy Kilian

**29-15s-12 Russell,KS**

**WBC/Black Dahlia Unit #1**

Start Date: 2013.10.20 @ 22:25:01

End Date: 2013.10.21 @ 04:03:00

Job Ticket #: 53646                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.10.25 @ 10:29:41







**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Prospect Oil & Gas  
PO Box 837  
Russell KS 67665+0837  
ATTN: Randy Kilian

**WBC/Black Dahlia Unit #1**  
**29-15s-12 Russell, KS**  
Job Ticket: 53646      **DST#: 1**  
Test Start: 2013.10.20 @ 22:25:01

**Tool Information**

Drill Pipe:	Length: 3042.00 ft	Diameter: 3.80 inches	Volume: 42.67 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 56000.00 lb
			<u>Total Volume: 42.67 bbl</u>	Tool Chased 3.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3054.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	46.00 ft			
Tool Length:	69.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

<b>Tool Description</b>	<b>Length (ft)</b>	<b>Serial No.</b>	<b>Position</b>	<b>Depth (ft)</b>	<b>Accum. Lengths</b>
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Change Over Sub	1.00			3032.00	
Shut In Tool	5.00			3037.00	
Hydraulic tool	5.00			3042.00	
Safety Joint	3.00			3045.00	
Packer	5.00			3050.00	23.00      Bottom Of Top Packer
Packer	4.00			3054.00	
Stubb	1.00			3055.00	
Perforations	5.00			3060.00	
Change Over Sub	1.00			3061.00	
Recorder	0.00	8372	Inside	3061.00	
Recorder	0.00	8321	Outside	3061.00	
Drill Pipe	32.00			3093.00	
Change Over Sub	1.00			3094.00	
Perforations	3.00			3097.00	
Bullnose	3.00			3100.00	46.00      Bottom Packers & Anchor

**Total Tool Length: 69.00**



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Prospect Oil & Gas  
PO Box 837  
Russell KS 67665+0837  
ATTN: Randy Kilian

**WBC/Black Dahlia Unit #1**  
**29-15s-12 Russell, KS**  
Job Ticket: 53646      **DST#: 1**  
Test Start: 2013.10.20 @ 22:25:01

### Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	50.00 sec/qt	Cushion Volume:	bbbl		
Water Loss:	7.94 in <sup>3</sup>	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	6200.00 ppm				
Filter Cake:	inches				

### Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
25.00	SOSM	0.351

Total Length: 25.00 ft      Total Volume: 0.351 bbl

Num Fluid Samples: 0

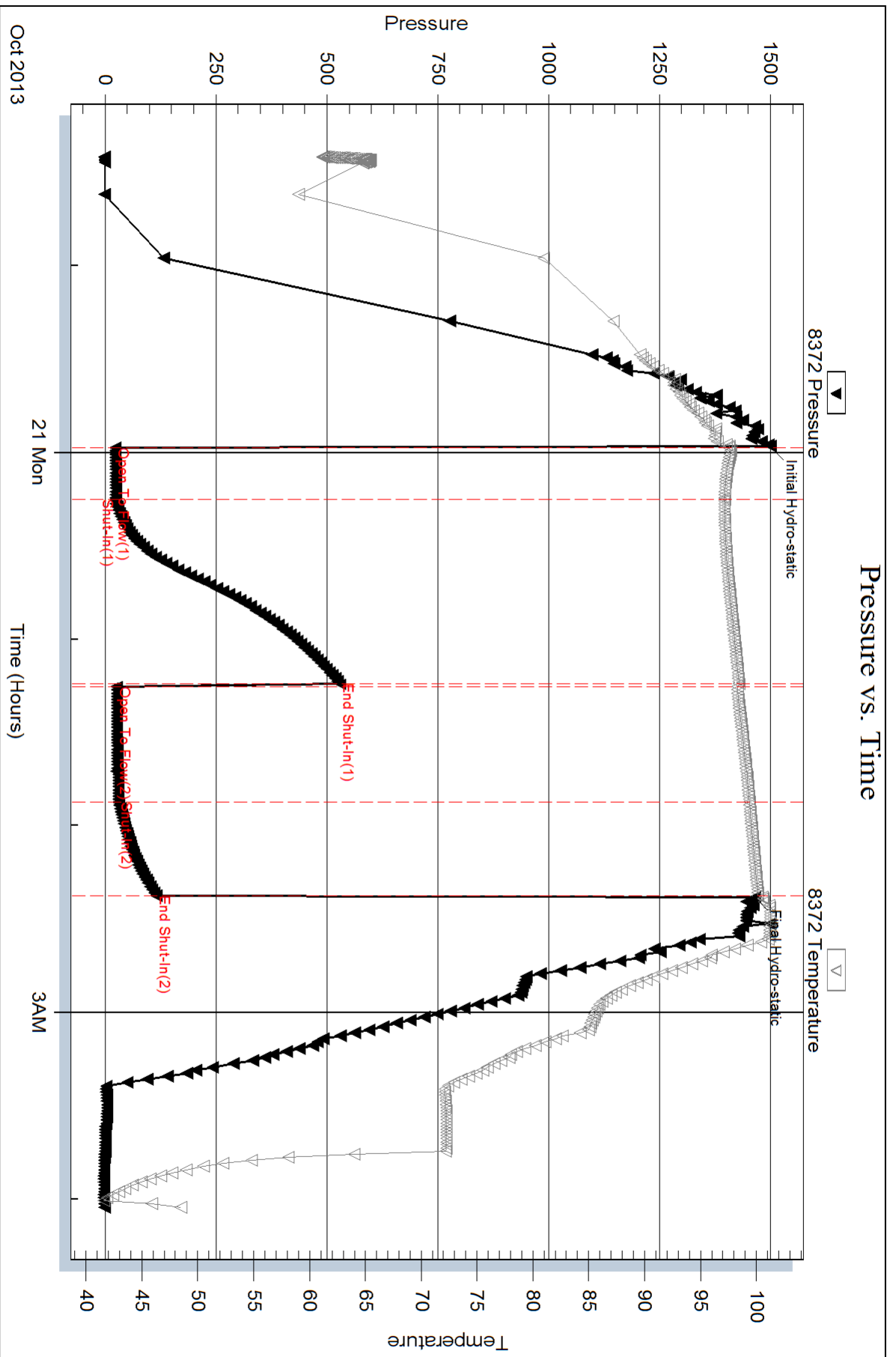
Num Gas Bombs: 0

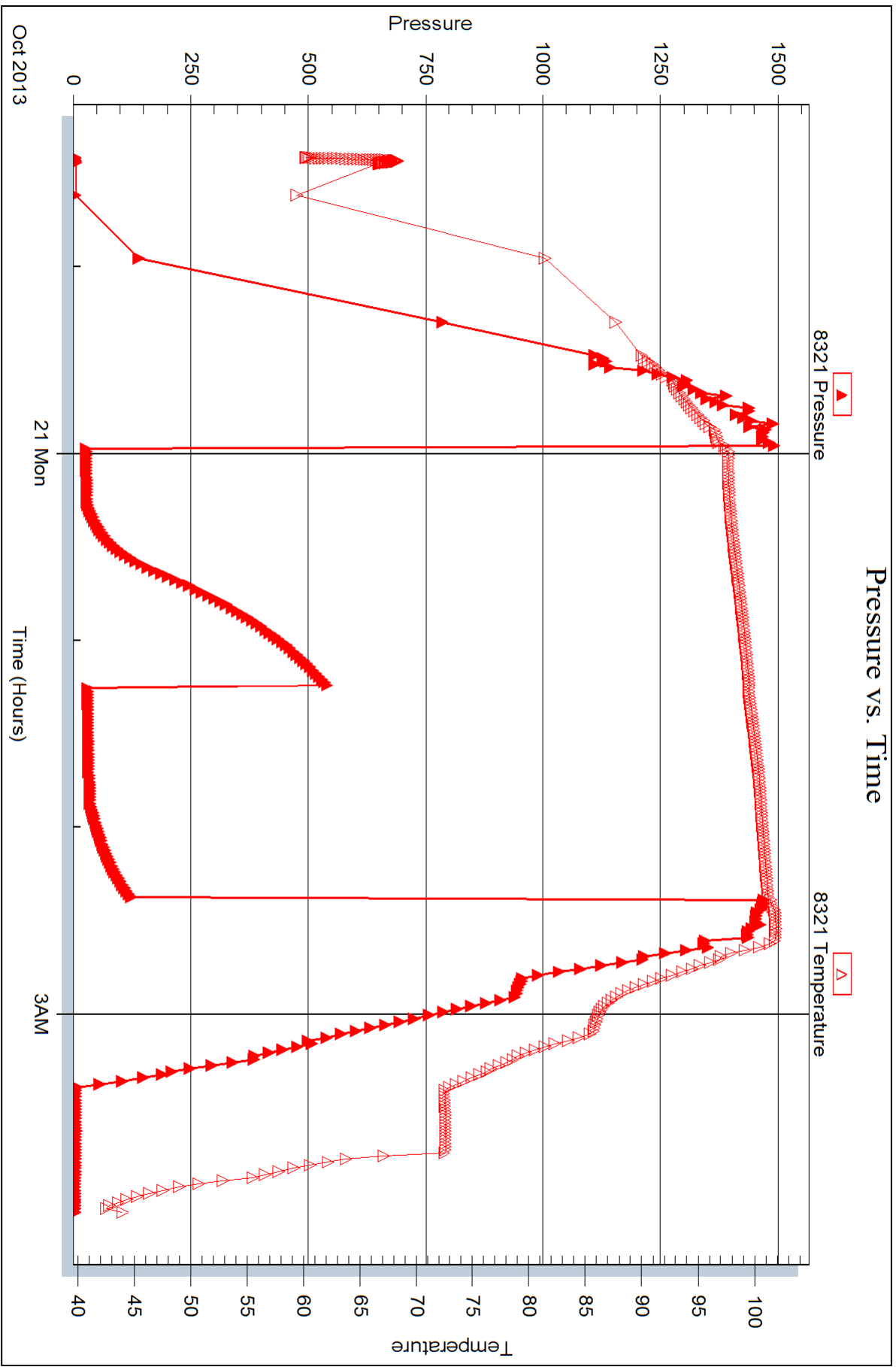
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







## DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas**

PO Box 837  
Russell KS 67665+0837

ATTN: Randy Kilian

**29-15s-12 Russell,KS**

**WBC/Black Dahlia Unit #1**

Start Date: 2013.10.21 @ 17:17:01

End Date: 2013.10.22 @ 00:15:30

Job Ticket #: 53647                      DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.10.25 @ 10:29:12

Prospect Oil & Gas

WBC/Black Dahlia Unit #1

29-15s-12 Russell,KS

DST # 2

LKC"H-J"

2013.10.21





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Prospect Oil & Gas  
 PO Box 837  
 Russell KS 67665+0837  
 ATTN: Randy Kilian

**WBC/Black Dahlia Unit #1**  
**29-15s-12 Russell, KS**  
 Job Ticket: 53647 **DST#: 2**  
 Test Start: 2013.10.21 @ 17:17:01

## GENERAL INFORMATION:

Formation: **LKC"H-J"**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 18:50:00  
 Time Test Ended: 00:15:30  
 Interval: **3181.00 ft (KB) To 3250.00 ft (KB) (TVD)**  
 Total Depth: 3250.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Poor  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Andy Carreira  
 Unit No: 68  
 Reference Elevations: 1866.00 ft (KB)  
 1860.00 ft (CF)  
 KB to GR/CF: 6.00 ft

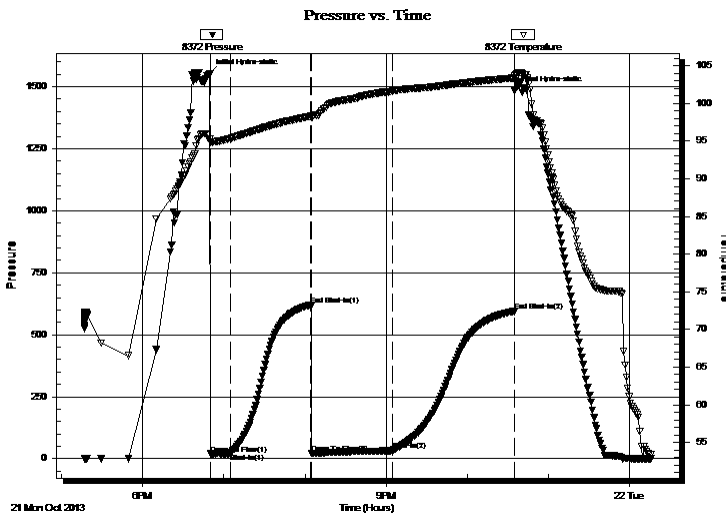
## Serial #: 8372

Inside

Press @ Run Depth: 32.78 psig @ 3188.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2013.10.21 End Date: 2013.10.22 Last Calib.: 2013.10.22  
 Start Time: 17:17:01 End Time: 00:15:30 Time On Btm: 2013.10.21 @ 18:49:30  
 Time Off Btm: 2013.10.21 @ 22:35:00

TEST COMMENT: IF:(15min) Weak blow, built to 1"  
 ISl:(60min) No Return  
 FF:(60min) 4" blow in 4 min. 8" in 19 min. BOB in 46 min.  
 FS:(90min) No Return

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1551.41	95.23	Initial Hydro-static
1	20.05	94.82	Open To Flow (1)
15	20.77	95.34	Shut-In(1)
75	621.05	98.29	End Shut-In(1)
76	21.53	98.12	Open To Flow (2)
135	32.78	101.64	Shut-In(2)
225	594.19	103.38	End Shut-In(2)
226	1484.67	103.69	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
35.00	OCGM g=10% o=10% m=80%	0.49
0.00	GIP= 90 ft	0.00

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Prospect Oil & Gas  
PO Box 837  
Russell KS 67665+0837  
ATTN: Randy Kilian

**WBC/Black Dahlia Unit #1**  
**29-15s-12 Russell, KS**  
Job Ticket: 53647      **DST#: 2**  
Test Start: 2013.10.21 @ 17:17:01

**Tool Information**

Drill Pipe:	Length: 3170.00 ft	Diameter: 3.80 inches	Volume: 44.47 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 64000.00 lb
			<u>Total Volume: 44.47 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3181.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	69.00 ft			
Tool Length:	92.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

<b>Tool Description</b>	<b>Length (ft)</b>	<b>Serial No.</b>	<b>Position</b>	<b>Depth (ft)</b>	<b>Accum. Lengths</b>
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Change Over Sub	1.00			3159.00	
Shut In Tool	5.00			3164.00	
Hydraulic tool	5.00			3169.00	
Safety Joint	3.00			3172.00	
Packer	5.00			3177.00	23.00      Bottom Of Top Packer
Packer	4.00			3181.00	
Stubb	1.00			3182.00	
Perforations	5.00			3187.00	
Change Over Sub	1.00			3188.00	
Recorder	0.00	8372	Inside	3188.00	
Recorder	0.00	8321	Outside	3188.00	
Drill Pipe	32.00			3220.00	
Change Over Sub	1.00			3221.00	
Perforations	26.00			3247.00	
Bullnose	3.00			3250.00	69.00      Bottom Packers & Anchor

**Total Tool Length: 92.00**



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Prospect Oil & Gas  
PO Box 837  
Russell KS 67665+0837  
ATTN: Randy Kilian

**WBC/Black Dahlia Unit #1**  
**29-15s-12 Russell, KS**  
Job Ticket: 53647      **DST#: 2**  
Test Start: 2013.10.21 @ 17:17:01

## Mud and Cushion Information

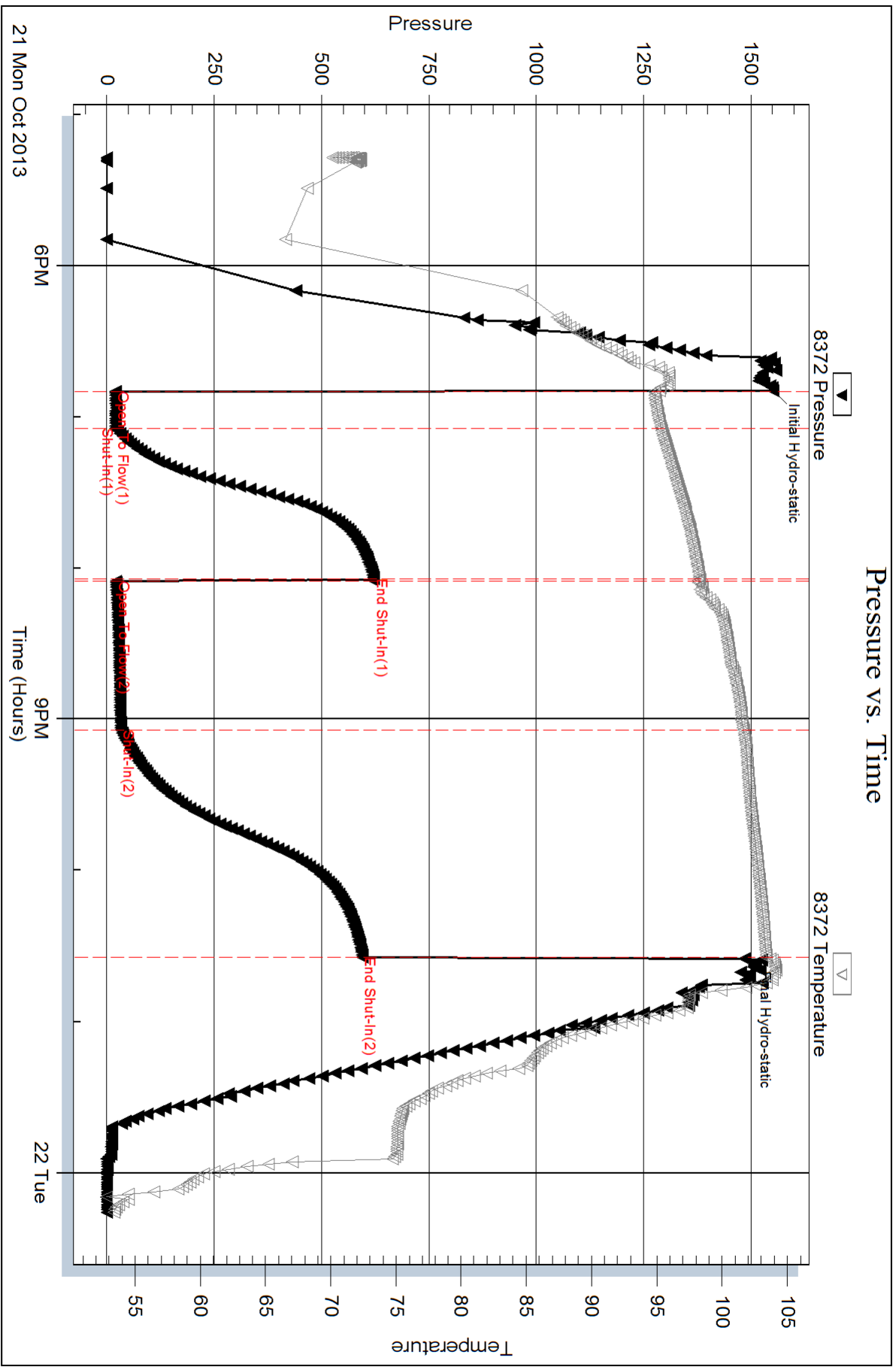
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.75 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7300.00 ppm			
Filter Cake: inches			

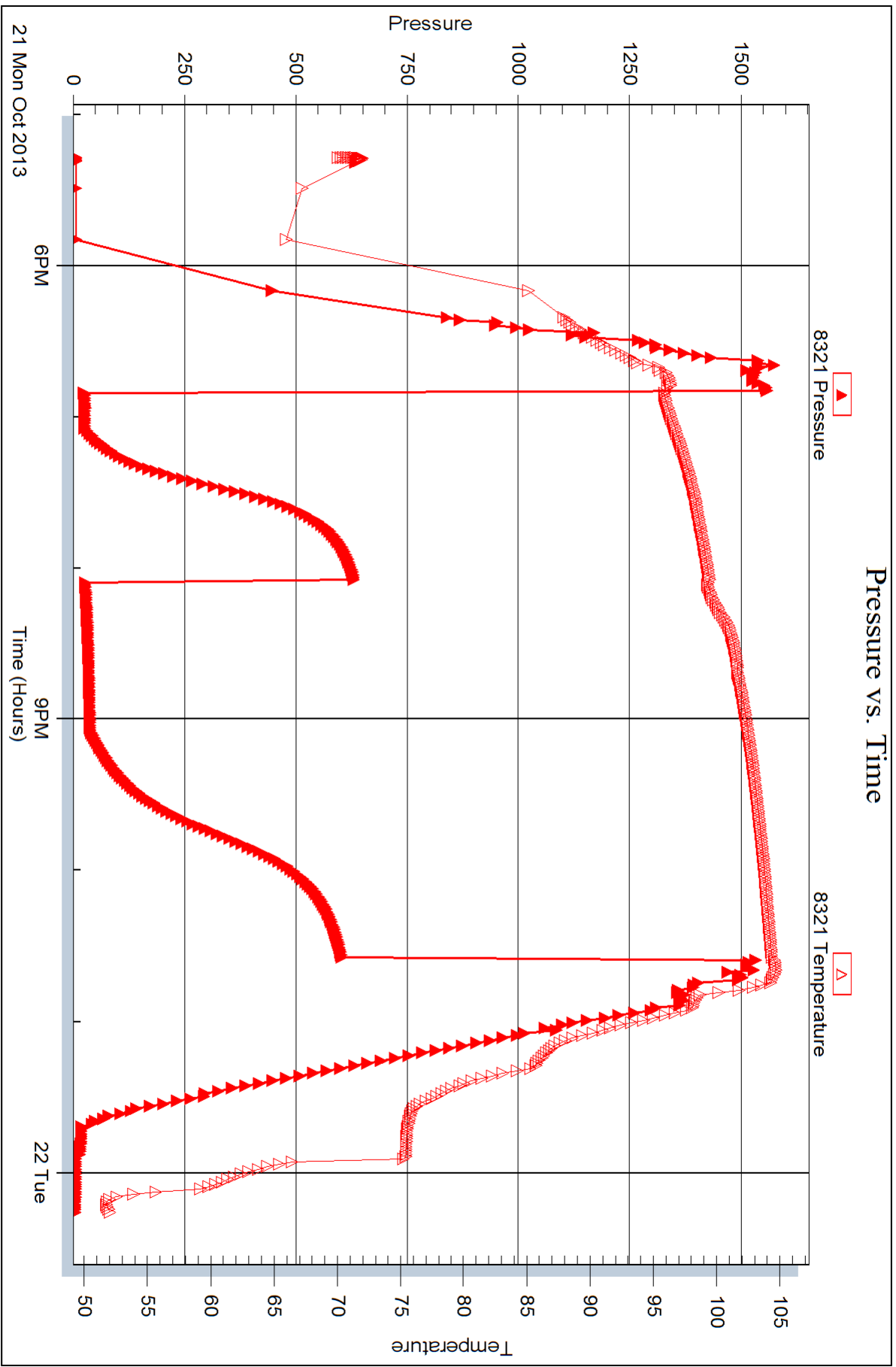
## Recovery Information

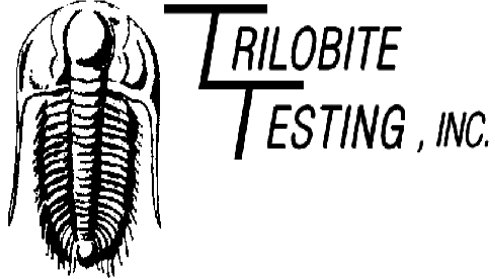
Recovery Table

Length ft	Description	Volume bbl
35.00	OCGM g=10% o=10% m=80%	0.491
0.00	GIP= 90 ft	0.000

Total Length: 35.00 ft      Total Volume: 0.491 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:







## DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas**

PO Box 837  
Russell KS 67665+0837

ATTN: Randy Kilian

**29-15s-12 Russell,KS**

**WBC/Black Dahlia Unit #1**

Start Date: 2013.10.22 @ 11:43:01

End Date: 2013.10.22 @ 18:29:00

Job Ticket #: 53648                      DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.10.25 @ 10:28:23

Prospect Oil & Gas

WBC/Black Dahlia Unit #1

29-15s-12 Russell,KS

DST # 3

Arbuckle

2013.10.22









**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Prospect Oil & Gas  
PO Box 837  
Russell KS 67665+0837  
ATTN: Randy Kilian

**WBC/Black Dahlia Unit #1**  
**29-15s-12 Russell, KS**  
Job Ticket: 53648      **DST#: 3**  
Test Start: 2013.10.22 @ 11:43:01

**Tool Information**

Drill Pipe:	Length: 3294.00 ft	Diameter: 3.80 inches	Volume: 46.21 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 64000.00 lb
			<u>Total Volume: 46.21 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3297.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	37.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

<b>Tool Description</b>	<b>Length (ft)</b>	<b>Serial No.</b>	<b>Position</b>	<b>Depth (ft)</b>	<b>Accum. Lengths</b>
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Change Over Sub	1.00			3275.00	
Shut In Tool	5.00			3280.00	
Hydraulic tool	5.00			3285.00	
Safety Joint	3.00			3288.00	
Packer	5.00			3293.00	23.00      Bottom Of Top Packer
Packer	4.00			3297.00	
Stubb	1.00			3298.00	
Perforations	5.00			3303.00	
Recorder	0.00	8372	Inside	3303.00	
Recorder	0.00	8321	Outside	3303.00	
Perforations	28.00			3331.00	
Bullnose	3.00			3334.00	37.00      Bottom Packers & Anchor

**Total Tool Length: 60.00**



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Prospect Oil & Gas  
PO Box 837  
Russell KS 67665+0837  
ATTN: Randy Kilian

**WBC/Black Dahlia Unit #1**  
**29-15s-12 Russell, KS**  
Job Ticket: 53648      **DST#: 3**  
Test Start: 2013.10.22 @ 11:43:01

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.76 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6000.00 ppm			
Filter Cake: inches			

## Recovery Information

Recovery Table

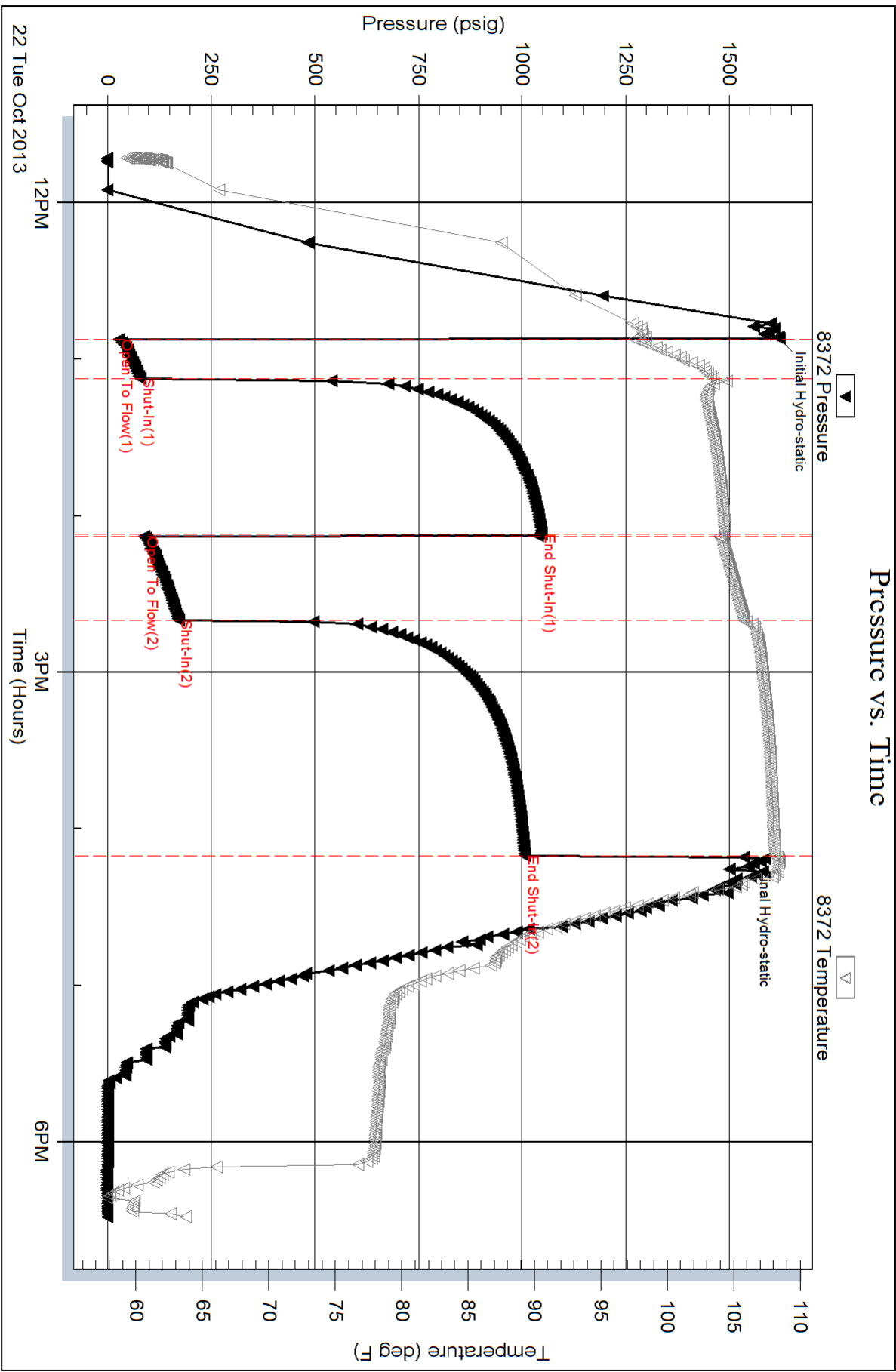
Length ft	Description	Volume bbl
120.00	OCGM g=10% o=10% m=80%	1.683
310.00	CGO g=10% o=90%	4.348
0.00	GIP= 200 ft	0.000

Total Length: 430.00 ft      Total Volume: 6.031 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:

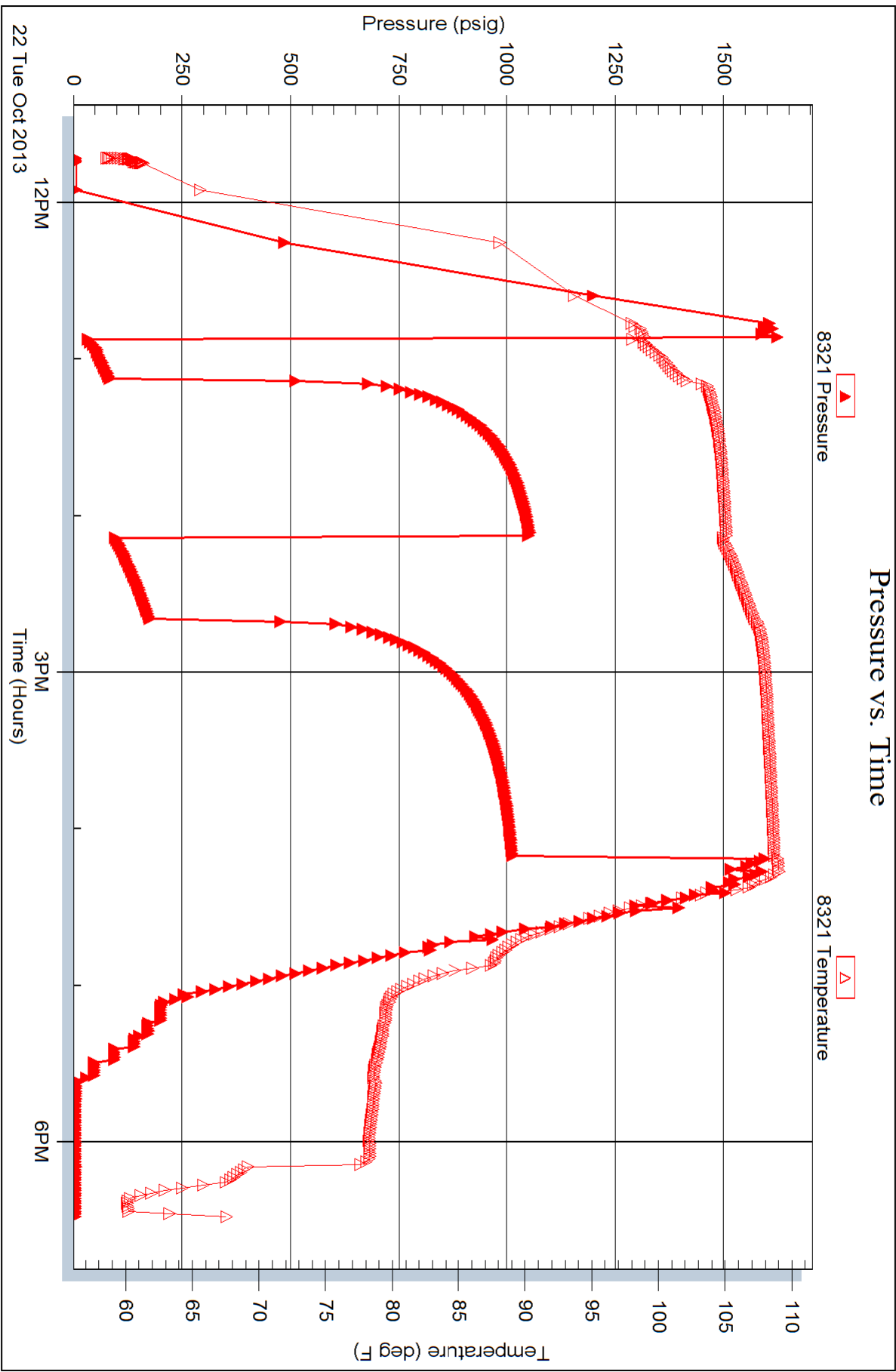


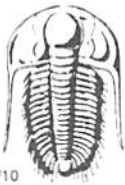
Serial #: 8321

Outside Prospect Oil & Gas

29-15s-12 Russell KS

DST Test Number: 3





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 53646

4/10

Well Name & No. WBC/BD unit #1 Test No. 1 Date 10-20-13  
 Company PROSPECT OIL & GAS Elevation 1866 KB 1860 GL  
 Address PO BOX 837 RUSSELL KS 67665+0837  
 Co. Rep / Geo. Randy Kilian Rig Royal #1  
 Location: Sec. 29 Twp. 15S Rge. 12W Co. Russell State Ks

Interval Tested 3054-3100 Zone Tested LKC "B-C"  
 Anchor Length 46' Drill Pipe Run 3042 Mud Wt. 8.8  
 Top Packer Depth 3049 Drill Collars Run 0 Vis 50  
 Bottom Packer Depth 3054 Wt. Pipe Run 0 WL 8.0  
 Total Depth 3100 Chlorides 6200 ppm System LCM TR

Blow Description IF: Weak surface blow, died in 13 min.  
ISI: NO RETURN  
FF: No Blow, flushed, surface blow died in five min  
FSI: NO BLOW

Rec	Feet of	%gas	%oil	%water	%mud
<u>25</u>	<u>505m</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 25' BHT 100' Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ ° F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 1499  Test 1150 T-On Location 20:10  
 (B) First Initial Flow 23  Jars \_\_\_\_\_ T-Started 22:25  
 (C) First Final Flow 24  Safety Joint 75 T-Open 00:00  
 (D) Initial Shut-In 529  Circ Sub \_\_\_\_\_ T-Pulled 02:20  
 (E) Second Initial Flow 26  Hourly Standby \_\_\_\_\_ T-Out 04:03  
 (F) Second Final Flow 30  Mileage 90RT 139.50 Comments \_\_\_\_\_  
 (G) Final Shut-In 116  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1464  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  
 Day Standby \_\_\_\_\_  
 Accessibility \_\_\_\_\_

Initial Open 15  
 Initial Shut-In 60  
 Final Flow 35  
 Final Shut-In 35

Sub Total 1364.50 MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative Randy Kilian

TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 53647

4/10

Well Name & No. WBC/BD unit #1 Test No. 2 Date 10-21-13  
 Company Prospect Oil & Gas Elevation 1866 KB 1860 GL  
 Address PO Box 837 Russell Ks. 67654 0837  
 Co. Rep / Geo. Randy Kilian Rig Royal #1  
 Location: Sec. 29 Twp. 15S Rge. 12W Co. Russell State Ks

Interval Tested 3181-3250 Zone Tested LKC "H-5"  
 Anchor Length 69' Drill Pipe Run 3170 Mud Wt. 9.2  
 Top Packer Depth 3176 Drill Collars Run 0 Vis 50  
 Bottom Packer Depth 3181 Wt. Pipe Run 0 WL 8.8  
 Total Depth 3250 Chlorides 7300 ppm System LCM 0

Blow Description IF: Weak blow, built to 1"  
ISI: No Return  
FF: 4" blow in 4min, 8" in 19min, BOB in 46min  
FBI: No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>35</u>	<u>OCGM</u>	<u>10%</u>	<u>10%</u>	<u>80%</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	<u>—</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

Rec Total 35 BHT 103° Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 1551  Test ← 1150 T-On Location 16:40  
 (B) First Initial Flow 20  Jars \_\_\_\_\_ T-Started 17:17  
 (C) First Final Flow 20  Safety Joint ← 75 T-Open 18:50  
 (D) Initial Shut-In 621  Circ Sub \_\_\_\_\_ T-Pulled 22:35  
 (E) Second Initial Flow 21  Hourly Standby \_\_\_\_\_ T-Out 00:17  
 (F) Second Final Flow 32  Mileage ← 90RT 139.50 Comments \_\_\_\_\_  
 (G) Final Shut-In 594  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1484  Straddle \_\_\_\_\_

Initial Open 15  Shale Packer \_\_\_\_\_  
 Initial Shut-In 60  Shale Packer \_\_\_\_\_  
 Final Flow 60  Extra Packer \_\_\_\_\_  
 Final Shut-In 90  Extra Recorder \_\_\_\_\_  
 Sub Total 0  
 Total 1364.50  
 MP/DST Disc't \_\_\_\_\_  
 Sub Total 1364.50

Approved By \_\_\_\_\_ Our Representative Randy Kilian  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 53648

Well Name & No. WBC/BD unit #1 Test No. 3 Date 10-22-13  
 Company Prospect oil & Gas Elevation 1866 KB 1860 GL  
 Address PO Box 837 Russell, Ks 67665 + 0837  
 Co. Rep / Geo. Randy Kilian Rig Royal #1  
 Location: Sec. 29 Twp. 15s Rge. 12w Co. Russell State Ks

Interval Tested 3297-3334 Zone Tested Arbuckle  
 Anchor Length 37' Drill Pipe Run \_\_\_\_\_ Mud Wt. 9.1  
 Top Packer Depth 3292 Drill Collars Run 0 Vis 54  
 Bottom Packer Depth 3297 Wt. Pipe Run 0 WL 8.8  
 Total Depth 3334 Chlorides 6000 ppm System LCM 3

Blow Description FF: BOB in 6min  
FSI: Return blow 1min after bleedoff, built to 1/4" Die in 44min  
FF: BOB in 6min  
FSI: No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>310</u>	<u>CGO</u>	<u>10%</u>	<u>90%</u>		
<u>120</u>	<u>OCBM</u>	<u>10%</u>	<u>10%</u>		<u>80%</u>
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec <u>—</u>	Feet of <u>200ft - GIP</u>	%gas _____	%oil _____	%water _____	%mud _____

Rec Total 430 BHT \_\_\_\_\_ Gravity 41 API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 1619  Test 1150 T-On Location 11:31  
 (B) First Initial Flow 27  Jars \_\_\_\_\_ T-Started 11:43  
 (C) First Final Flow 79  Safety Joint 75 T-Open 12:53  
 (D) Initial Shut-In 1047  Circ Sub \_\_\_\_\_ T-Pulled 16:08  
 (E) Second Initial Flow 88  Hourly Standby \_\_\_\_\_ T-Out 18:30  
 (F) Second Final Flow 171  Mileage 90RT 139.50 Comments \_\_\_\_\_  
 (G) Final Shut-In 1006  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1534  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  
 Day Standby \_\_\_\_\_  
 Accessibility \_\_\_\_\_

Initial Open 15  
 Initial Shut-In 60  
 Final Flow 30  
 Final Shut-In 90

Sub Total 1364.50

MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative Randy Kilian

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.