DRILL STEM TEST REPORT

Shelby Resources LLC

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Lakewood, Colorado 80228
ATTN: Jeremy Schwartz

25/21S/16W/Pawnee

Lee #1-25

Job Ticket: 17601 **DST#: 2**

Test Start: 2013.08.06 @ 09:14:00

GENERAL INFORMATION:

Formation: **Conglomerate Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:57:30
Time Test Ended: 16:05:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Ken Swinney
Unit No: 3325 Great Bend/32

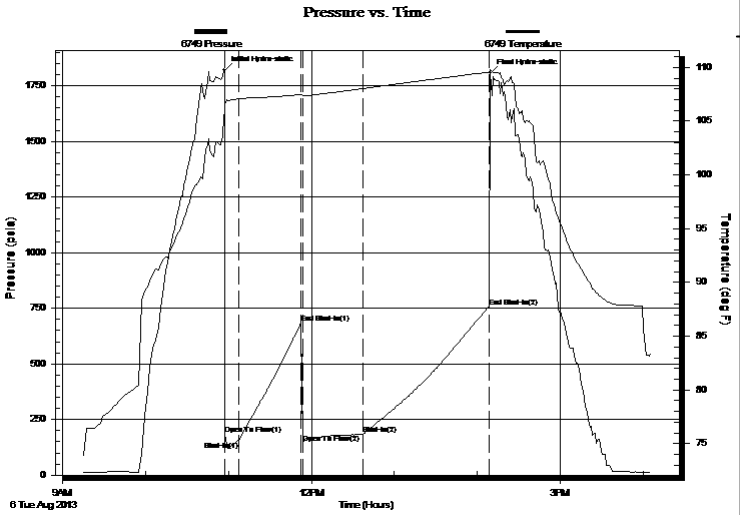
Interval: 3695.00 ft (KB) To 3791.00 ft (KB) (TVD)
Total Depth: 3791.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Poor

Reference Elevations: 1983.00 ft (KB)
1970.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 6749 **Inside**

Press@RunDepth:	183.34 psia @	3787.31 ft (KB)		Capacity:	5000.00 psia
Start Date:	2013.08.06	End Date:	2013.08.06	Last Calib.:	2013.08.06
Start Time:	09:14:00	End Time:	16:05:30	Time On Btm:	2013.08.06 @ 10:57:00
				Time Off Btm:	2013.08.06 @ 14:09:30

TEST COMMENT:
1ST Open 10 Mintues/Strong blow/Blow built to bottom of bucket in 2 minutes
1ST Shut In 45 Minutes/Blow back built to 1/4 inch
2ND Open 45 Minutes/Strong blow/Blow built to bottom of bucket in 45 seconds
2ND Shut In 90 Minutes/Blow back built to 5 inches



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1819.15	105.86	Initial Hydro-static
1	181.58	106.51	Open To Flow (1)
11	152.56	107.06	Shut-In(1)
56	682.86	107.47	End Shut-In(1)
57	144.49	107.35	Open To Flow (2)
101	183.34	108.03	Shut-In(2)
192	755.77	109.56	End Shut-In(2)
193	1806.78	109.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	720 feet of gas in pipe	0.00
300.00	Oil cut Mud	1.48
0.00	Oil 5% Mud 95%	0.00
1.00	Clean Oil 100%	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)