



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Neal Lafon Realty Inc
 1475 Ward Dr
 Franktown Co 80116 +9405
 ATTN: Neal Lafon

11-11s-18w
Feld camp #1
 Job Ticket: 53869 **DST#: 2**
 Test Start: 2013.06.16 @ 15:10:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 17:24:00
 Time Test Ended: 00:28:00
 Interval: **3389.00 ft (KB) To 3460.00 ft (KB) (TVD)**
 Total Depth: 3460.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Jeff Brown
 Unit No: 67
 Reference Elevations: 1937.00 ft (KB)
 1930.00 ft (CF)
 KB to GR/CF: 7.00 ft

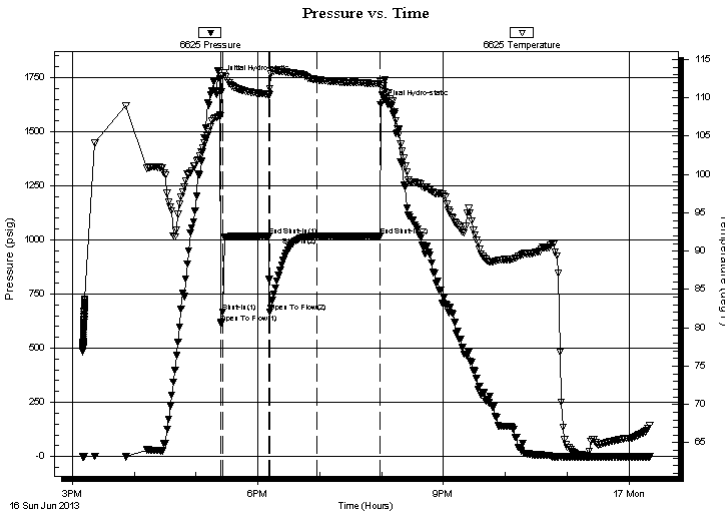
Serial #: 6625

Outside

Press @ Run Depth: 1016.39 psig @ 3427.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.06.16 End Date: 2013.06.17 Last Calib.: 2013.06.17
 Start Time: 15:10:01 End Time: 00:20:00 Time On Btm: 2013.06.16 @ 17:23:30
 Time Off Btm: 2013.06.16 @ 19:59:00

TEST COMMENT: IFP=Stong blow BOB in 30 sec
 ISI=Dead no blow back
 FFP=Strong Blow BOB in 30 sec
 FSI=Dead no blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1742.67	107.73	Initial Hydro-static
1	614.48	107.67	Open To Flow (1)
3	668.38	112.93	Shut-In(1)
47	1017.11	110.47	End Shut-In(1)
48	668.05	111.16	Open To Flow (2)
94	1016.39	112.35	Shut-In(2)
155	1016.95	111.82	End Shut-In(2)
156	1626.97	112.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
693.00	MW with a scum of oil 25%M 75%W	9.72
315.00	WM with a scum of oil 30%W 70%M	4.42
126.00	V SOCM 2%O 98%M	1.77
1071.00	SOCMW 10%M 5%O 85%W	15.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
693.00	MW with a scum of oil 25%M 75%W	9.721
315.00	WM with a scum of oil 30%W 70%M	4.419
126.00	VSOCM 2%O 98%M	1.767
1071.00	SOCMW 10%M 5%O 85%W	15.023

Total Length: 2205.00 ft Total Volume: 30.930 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: 4000 MI Of total Fluid
50 PSI
4000 MI Of Water

Serial #: 6625

Outside Neal Lafon Realty Inc

Field camp #1

DST Test Number: 2

Pressure vs. Time

