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JASON MCLEMORE

CELL # 620-6170527

General Information

Company Name Mull Drilling Company, Inc

Contact MarkSchreve Job Number K053 **Well Name** Slanovich #1-16 Representative Jason McLemore Unique Well ID DST #1 Cherokee 4810-4870 Well Operator Mull Drilling Company, Inc 16-26s-29w-Gray Prepared By Wildcat Qualified By **Surface Location Jason McLemore** Field **Kevin Kessler Vertical Test Unit Well Type** #7

Test Information

Test Type Formation Well Fluid Type	Rep Drill Stem Test Wel Cherokee Lime Rep 01 Oil Prep	ort Date	Jason McLemore Mull Drilling Company, Inc 2013/11/07 Jason McLemore
Test Purpose (AEUB)	Initial Test	,	

 Start Test Date
 2013/11/07 Start Test Time
 10:51:00

 Final Test Date
 2013/11/07 Final Test Time
 13:54:00

Test Results

Hole Bridged Off 14 Stands in, Pull Tool



DIAMOND TESTING P.O. Box 157 HOISINGTON, KANSAS 67544

OISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: slano1dst1

TIME ON: 10:51 AM
TIME OFF: 13:54 PM

FILE: Sia	HOTOSTI			
mpany Mull Drilling Company, Inc Lease & Well No. Slanovich #1-16				
Contractor Duke #6	Charge to Mull Drilling Company, Inc			
Elevation KB 2756 Formation Cherokee	Lime Effective PayFt. Ticket NoK053			
Date 11-07-13 Sec. 16 Twp. 26	S Range 29 W County Gray State KANSAS			
Test Approved By Kevin Kessler	Diamond Representative Jason McLemore			
Formation Test No1 Interval Tested from	4810 ft. to 4870 ft. Total Depth 4870 ft.			
Packer Depth 4805 ft. Size 6 3/4 in.	Packer depthft. Size6 3/4in.			
Packer Depth 4810 ft. Size 6 3/4 in.	Packer depthft. Size6 3/4in.			
Depth of Selective Zone Set				
Top Recorder Depth (Inside) 4791 ft	. Recorder Number5513 Cap5000 P.S.I.			
Bottom Recorder Depth (Outside) 4807 ft	. Recorder Number Cap. P.S.I.			
Below Straddle Recorder Depthft	. Recorder Number Cap P.S.I.			
Mud Type Chemical Viscosity 50	Drill Collar Length 279 ft. I.D 2 1/4 in.			
Weight 9.2	_cc. Weight Pipe Length 0_ft. I.D 2 7/8 in			
Chlorides 3500 P.P.M.	Drill Pipe Length 14498 ft. I.D 3 1/2 in			
Jars: Make STERLING Serial Number 7	Test Tool Length 33 ft. Tool Size 3 1/2-IF in			
Did Well Flow? NO Reversed Out No	Anchor Length 60 ft. Size 4 1/2-FH in			
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH	in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in			
Blow: 1st Open: Hole Bridged Off 14 Stands in, Pul	l Tool			
2nd Open:	9			
Recoveredft. of				
Recoveredft. of				
Recovered ft. of				
Recoveredft. of				
Recoveredft. of	STATE OF THE PARTY			
Recoveredft. of	Name and Advanced			
Remarks:	Insurance			
	Total			
Time Set Packer(s) A.M. Time Started O	A.M. ff BottomP.M. Maximum Temperature			
Initial Hydrostatic Pressure	(A)P.S.I.			
Initial Flow Period	(B)P.S.I. to (C)P.S.I.			
Initial Closed In Period Minutes	(D)P.S.I.			
Final Flow Period Minutes	(E)P.S.I. to (F)P.S.I.			
Final Closed In PeriodMinutes	(G)P.S.I.			
Final Hydrostatic Pressure				
Diamond Testing shall not be liable for damages of any kind to the property or personne	el of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through			

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.