



JASON MCLEMORE

CELL # 620-6170527

General Information

Company Name Mull Drilling Company, Inc

Contact Mark Shreve Job Number K054 **Well Name** Slanovich #1-16 Representative Jason McLemore **Unique Well ID** DST #2 Paw-Cher 4730-4870 Well Operator Mull Drilling Company, Inc 16-26-29-Gray Prepared By Wildcat Qualified By **Surface Location Jason McLemore** Field **Kevin Kessler Vertical Test Unit Well Type** #7

Test Information

Representative Jason McLemore
Test Type Drill Stem Test Well Operator Formation Pawnee-Cherokee Lime Report Date 2013/11/08
Well Fluid Type 01 Oil Prepared By Test Purpose (AEUB) Initial Test Jason McLemore

 Start Test Date
 2013/11/07 Start Test Time
 17:29:00

 Final Test Date
 2013/11/08 Final Test Time
 04:41:00

Test Results

RECOVERED:

100 Muddy Water 50%W, 50%M

100 Total Fluid

CHLORIDES: 8000

PH:7

RW: 1.2 @ 50

Tool Sample: Salt Water



P.O. Box 157 OISINGTON, KANSAS 6754

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: slano1dst2

TIME ON: 5:29 PM

TIME OFF: 4:41 AM

Company Mull Drilling Company, Inc Lease & Well No. Slanovich #1-16		
Contractor Duke #6 Charge to Mull Drilling Company, Inc		
	ne_Effective Pay	
Date 11-07-13 Sec. 16 Twp. 26 S R		
Test Approved By Kevin Kessler	Diamond Representative	Jason McLemore
Formation Test No. 2 Interval Tested from 4730 ft. to 4870 ft. Total Depth 4870 ft.		
Packer Depth 4725 ft. Size 6 3/4 in.	Packer depth	ft. Size 6 3/4 in.
Packer Depth 4730 ft. Size 6 3/4 in.	Packer depth	
Depth of Selective Zone Set		**************************************
Top Recorder Depth (Inside) 4711 ft.	Recorder Number_ 55	13 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4867 ft.	Recorder Number	CapP.S.I.
Below Straddle Recorder Depthft.	Recorder Number	Cap P.S.I.
Mud Type Chemical Viscosity 50	Drill Collar Length 62	<u>16 ft. I.D. 2 1/4 in.</u>
Weight 9.2 Water Loss 8.4 cc	Weight Pipe Length	0 ft. I.D. <u>2 7/8</u> in
Chlorides 3500 P.P.M.	Drill Pipe Length407	71 ft. I.D. 3 1/2 in
Jars: Make STERLING Serial Number 7	Test Tool Length	33 ft. Tool Size 3 1/2-IF in
Did Well Flow? NO Reversed Out No		10 ft. Size 4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in.	124' DP in Anchor Surface Choke Size 1	_ in. Bottom Choke Size _ 5/8 _ in
Blow: 1st Open: Weak Blow, Built to 1", No Blowback		
^{2nd Open:} Weak blow, Built to 3-1/2", No Blowback		
Recovered 100 ft. of Muddy Water 50%W, 50%M		
Recovered 100 ft. of Total Fluid		
Recoveredft. of		
Recovered ft. of CHLORIDES: 8000		
Recoveredft. of PH: 7		Price Job
Recovered ft. of RW: 1.2 @50		Other Charges
Remarks: Tool Sample: Salt Water		Insurance
		Total
Time Set Packer(s) 9:30 PM A.M. P.M. Time Started Off Bo	ottom 1:05 AM A.M. P.M. Ma	aximum Temperature109
Initial Hydrostatic Pressure	(A) 2240 P.S.I.	
Initial Flow Period	(B)14 _{P.S.I.}	to (C) 26 P.S.I.
Initial Closed In Period	(D)1055 P.S.I.	
Final Flow Period	(E)23 P.S.I. t	o (F)61_P.S.I.
Final Closed In PeriodMinutes120	(G)1042 P.S.I.	
Final Hydrostatic Pressure.	(H) 2172 P.S.I.	and the state of discountry as to discountry. Moreover,

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.