



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp
 155 N Market STE 700
 Wichita KS 67202
 ATTN: Jim Hall

32-29-24 Ford Co
Dufford # 2-32
 Job Ticket: 52444 **DST#: 1**
 Test Start: 2013.10.30 @ 07:56:46

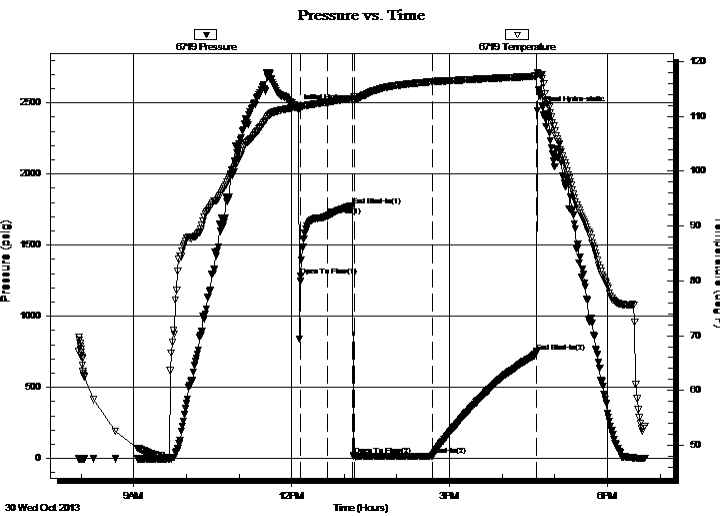
GENERAL INFORMATION:

Formation: **Morrow sand**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 12:10:16 Tester: Chris Staats
 Time Test Ended: 18:42:46 Unit No: #47
 Interval: **5281.00 ft (KB) To 5309.00 ft (KB) (TVD)** Reference Elevations: 2583.00 ft (KB)
 Total Depth: 5309.00 ft (KB) (TVD) 2571.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 12.00 ft

Serial #: 6719

Press @ Run Depth: 24.51 psig @ ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.10.30 End Date: 2013.10.30 Last Calib.: 2013.10.30
 Start Time: 07:56:51 End Time: 18:42:46 Time On Btm: 2013.10.30 @ 12:07:01
 Time Off Btm: 2013.10.30 @ 16:40:01

TEST COMMENT: IF: Weak blow 1/4"
 IS: No blow back
 FF: Strong blow BOB 26 min
 FS: Weak surface blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2460.41	111.77	Initial Hydro-static
4	1283.40	111.70	Open To Flow (1)
33	1702.82	112.60	Shut-In(1)
62	1774.95	113.27	End Shut-In(1)
64	20.40	113.63	Open To Flow (2)
154	24.51	116.35	Shut-In(2)
273	750.80	117.34	End Shut-In(2)
273	2446.14	118.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	560' GIP	0.00
15.00	Mud w ith oil spots	0.17

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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ATTN: Jim Hall

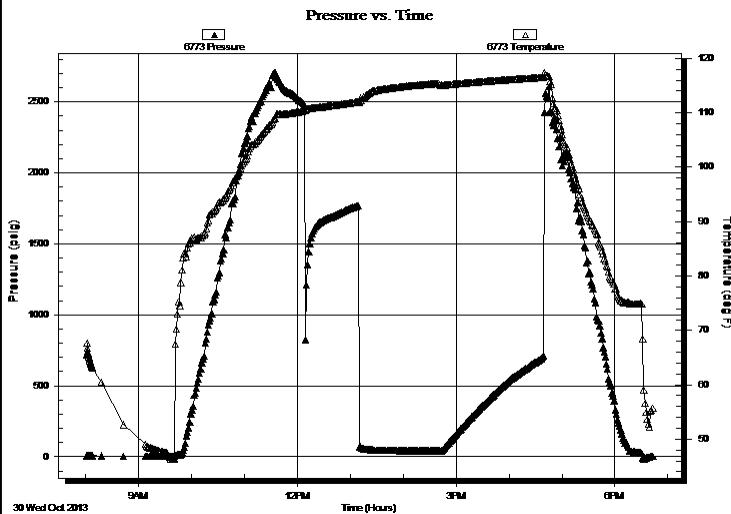
32-29-24 Ford Co
Dufford # 2-32
Job Ticket: 52444 **DST#: 1**
Test Start: 2013.10.30 @ 07:56:46

GENERAL INFORMATION:

Formation: **Morrow sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:10:16
Time Test Ended: 18:42:46
Interval: 5281.00 ft (KB) To 5309.00 ft (KB) (TVD)
Total Depth: 5309.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Chris Staats
Unit No: #47
Reference Elevations: 2583.00 ft (KB)
2571.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 6773 Inside
Press @ Run Depth: psig @ 5282.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.10.30 End Date: 2013.10.30 Last Calib.: 2013.10.30
Start Time: 08:00:56 End Time: 18:43:06 Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Weak blow 1/4"
IS: No blow back
FF: Strong blow BOB 26 min
FS: Weak surface blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	560' GIP	0.00
15.00	Mud w ith oil spots	0.17

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

32-29-24 Ford Co

155 N Market STE 700
Wichita KS 67202

Dufford # 2-32

Job Ticket: 52444

DST#: 1

ATTN: Jim Hall

Test Start: 2013.10.30 @ 07:56:46

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7200.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	560' GIP	0.000
15.00	Mud with oil spots	0.168

Total Length: 15.00 ft Total Volume: 0.168 bbl

Num Fluid Samples: 0

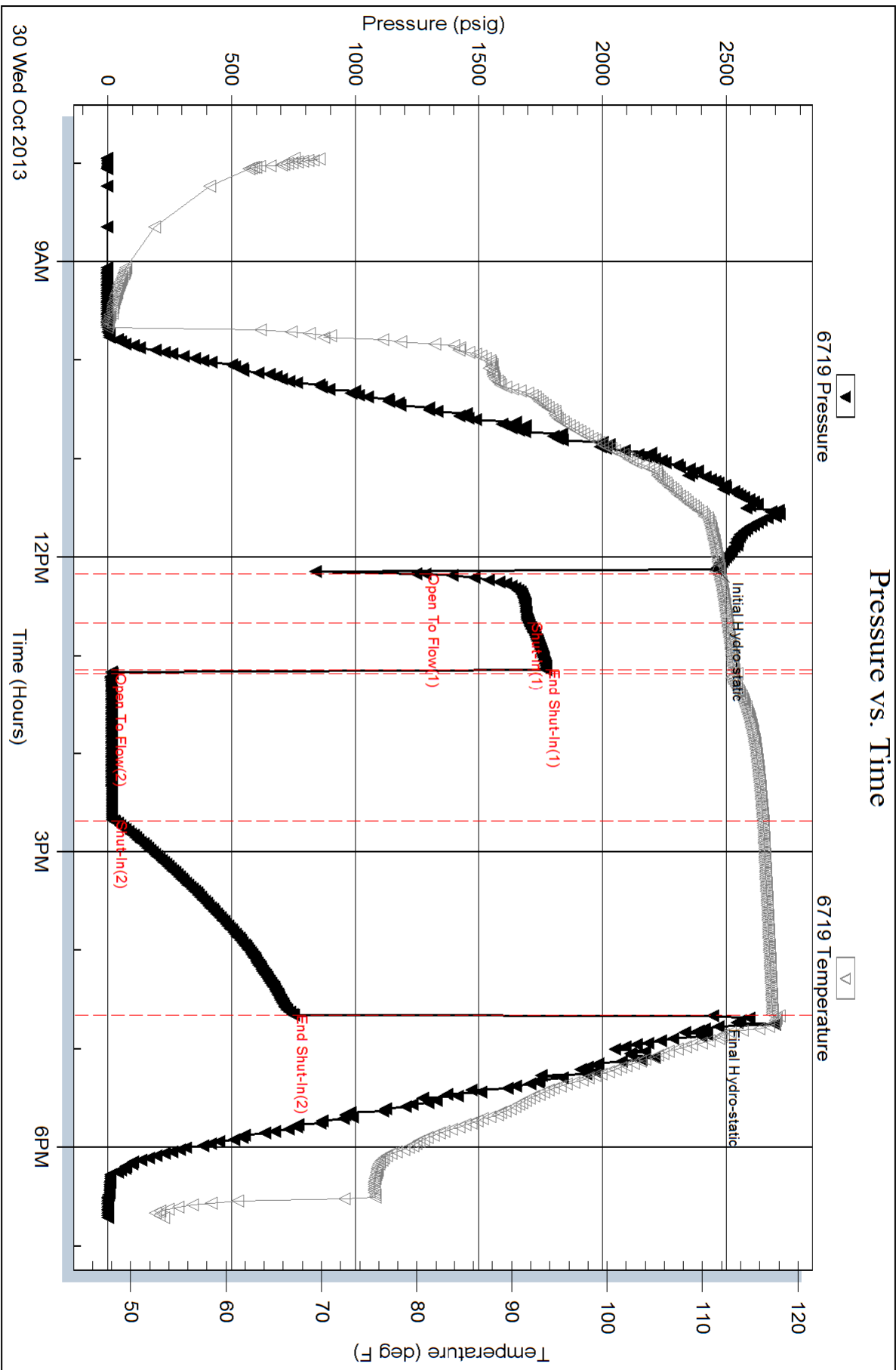
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



Serial #: 6773

Inside

Vincent Oil Corp

Durford # 2-32

DST Test Number: 1

