



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Vincent Oil Corp  
155 N Market STE 700  
Wichita KS 67202  
ATTN: Jim Hall

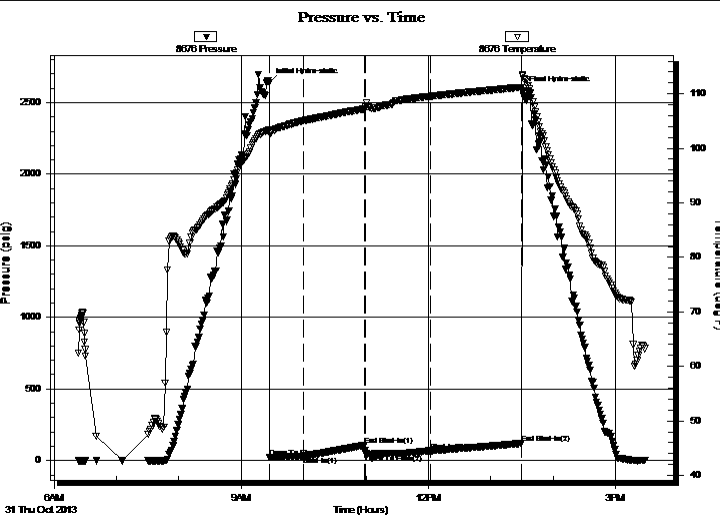
**32-29-24 Ford Co**  
**Dufford # 2-32**  
Job Ticket: 52445      **DST#: 2**  
Test Start: 2013.10.31 @ 06:23:24

## GENERAL INFORMATION:

Formation: **Morrow**  
Deviated: No Whipstock:                      ft (KB)  
Time Tool Opened: 09:27:09  
Time Test Ended: 15:28:09  
Interval: **5280.00 ft (KB) To 5349.00 ft (KB) (TVD)**  
Total Depth: 5349.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Fair  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Chris Staats  
Unit No: #47  
Reference Elevations: 2583.00 ft (KB)  
2571.00 ft (CF)  
KB to GR/CF: 12.00 ft

**Serial #: 8676      Outside**  
Press @ Run Depth: 68.02 psig @ 5281.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2013.10.31      End Date: 2013.10.31      Last Calib.: 2013.10.31  
Start Time: 06:23:29      End Time: 15:28:09      Time On Btm: 2013.10.31 @ 09:26:39  
Time Off Btm: 2013.10.31 @ 13:30:09

TEST COMMENT: IF: Weak blow 1 3/4"  
IS: No blow back  
FF: Weak blow 1"  
FS: No blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2641.42	103.38	Initial Hydro-static
1	22.54	102.75	Open To Flow (1)
34	31.84	105.08	Shut-In(1)
92	107.10	107.24	End Shut-In(1)
93	47.19	107.69	Open To Flow (2)
155	68.02	109.53	Shut-In(2)
243	119.28	111.18	End Shut-In(2)
244	2580.92	113.55	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
40.00	MUD 100%	0.45

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests



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**FLUID SUMMARY**

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155 N Market STE 700  
Wichita KS 67202

**Dufford # 2-32**

Job Ticket: 52445

**DST#: 2**

ATTN: Jim Hall

Test Start: 2013.10.31 @ 06:23:24

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 0.02 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	MUD 100%	0.449

Total Length: 40.00 ft      Total Volume: 0.449 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8676

Outside Vincent Oil Corp

Durford # 2-32

DST Test Number: 2

### Pressure vs. Time

